

# 2017 Annual Oil and Gas Extraction Survey

**CONFIDENTIAL once completed.**

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This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19.  
**COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.**

## Introduction

### Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

### Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

**Note:** Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

### Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

### Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

**Please return the questionnaire within 20 days.**

**Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.**

If you are unable to complete within 20 days **OR** if you need help, call us at **1-877-604-7828** or **TTY 1-855-382-7745**.

Statistics Canada  
Operations and Integration Division  
150 Tunney's Pasture Driveway  
Ottawa, Ontario K1A 0T6

**Visit our website, [www.statcan.gc.ca](http://www.statcan.gc.ca)**

## Reporting instructions

- Please print in ink.
- **Report** dollar amounts in **thousands of Canadian dollars** ('000).
- **Exclude** sales tax.
- Percentages should be rounded to whole numbers.
- Do not report in decimals. Round all values to the nearest whole number.
- When precise figures are not available, please provide your best estimates.
- Consult the reporting guide at [www.statcan.gc.ca/guides-e](http://www.statcan.gc.ca/guides-e) for further information.

## Business or organization and contact information

1. Please **provide** the business or organization's **legal and operating name**.

Legal name

Operating name (if applicable)

2. Please **provide the contact information** of the designated business or organization **contact person** for this questionnaire.

**Note:** The designated contact person is the person who should receive this questionnaire.

The designated contact person may not always be the one who actually completes the questionnaire.

First name

Last name

Title

Preferred language of communication

English

French

Mailing address (number and street)

City

Province, territory or state

Postal code or ZIP code

Example: A9A 9A9 or 12345-1234

Country

Email address

Example: user@example.gov.ca

Telephone number (including area code)

Example: 123-123-1234

Extension number

(if applicable)

Fax number (including area code)

Example: 123-123-1234

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3. Please provide the current operational status of the business or organization identified by the legal and operating name.

B00323

1  Operational → Go to question 4

2  Not currently operational

e.g., temporarily or permanently closed, change of ownership

Why is this business or organization not currently operational?

B00309

2  Seasonal operations → Go to question 3a.

3  Ceased operations → Go to question 3b.

4  Sold operations → Go to question 3c.

5  Amalgamated with other businesses or organizations → Go to question 3d.

6  Temporarily inactive but will re-open → Go to question 3e.

7  No longer operating due to other reasons → Go to question 3f.

### 3a. Seasonal operations

When did this business or organization close for the season?

Date B00217  
YYYY MM DD

When does this business or organization expect to resume operations?

Date B00218  
YYYY MM DD → Go to question 4

### 3b. Ceased operations

When did this business or organization cease operations?

Date B00211  
YYYY MM DD

Why did this business or organization cease operations?

B00311

1  Bankruptcy

2  Liquidation

3  Dissolution

4  Other  
Specify the other reasons for ceased operations

B00312

} → Go to question 4

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### 3c. Sold operations

When was this business or organization sold?

YYYY MM DD  
B00212

What is the legal name of the buyer?

B00406

→ Go to question 4

### 3d. Amalgamated with other businesses or organizations

When did this business or organization amalgamate?

YYYY MM DD  
B00213

What is the legal name of the resulting or continuing business or organization?

B00407

What are the legal names of the other amalgamated businesses or organizations?

B00408

→ Go to question 4

### 3e. Temporarily inactive but will re-open

When did this business or organization become temporarily inactive?

YYYY MM DD  
B00214

When does this business or organization expect to resume operations?

YYYY MM DD  
B00215

Why is this business or organization temporarily inactive?

B00313

→ Go to question 4

### 3f. No longer operating due to other reasons

When did this business or organization cease operations?

YYYY MM DD  
B00216

Why did this business or organization cease operations?

B00314

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4. Please **verify or provide the current main activity** of the business or organization identified by the legal and operating name.

**Note:** The described activity was assigned using the North American Industry Classification System (NAICS).

B05002

1  This is the current main activity. → **Go to next section**

2  This **is not** the current main activity.

Please provide a **brief but precise description** of this business or organization's **main activity**.

e.g., breakfast cereal manufacturing, shoe store, software development

B05003



5. Was this business or organization's main activity ever classified as:

B05111

1  **Yes**

2  **No → Go to next section**

6. When did the main activity change?

Date B00219

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

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## Characteristics

### Oil and gas extraction sector

1. What method was used by this business to extract oil and gas?

Select all that apply.

Conventional Oil and Gas Extraction

This Canadian industry comprises establishments primarily engaged in the exploration for, and/or production of, petroleum or natural gas from wells in which the hydrocarbons will initially flow or can be produced using normal pumping techniques.

Non-Conventional Oil Extraction

This Canadian industry comprises establishments primarily engaged in producing crude oil from surface shales or oil sands or from reservoirs in which the hydrocarbons are semisolids and conventional production methods are not possible.

### Revenues and expenses, deductions and net income

2. What was this business's gross revenue from each of the following sources?

CAN\$ '000

a. Sales.

Figures reported here should equal to the sum reported for sale of Crude Oil and Natural Gas (questions 47 to 56).

**Exclude** royalties, taxes and other charges.

F43409

\$  ,000

F51301

\$  ,000

b. All other revenues

\$

,000

F40000

**Total gross revenue**

\$  ,000

3. What were this business's expenses and deductions for the following items?

**Exclude** capitalized expenditures, which are to be reported later in the questionnaire.

**Note:** Regarding partnerships and joint venture activities or projects, report the expenditures reflecting your company's net interest in such projects or ventures, as applicable.

CAN\$ '000

a. Royalties and similar payments

Figures reported here should equal the sum reported for the non-conventional sector (question 23) plus the sum reported for the conventional sector (questions 30 to 32).

F62013

\$  ,000

b. Operating expenditures

Figures reported here should equal the sum reported for the non-conventional sector (questions 17 to 22) plus the sum reported for the for the conventional sector (questions 26 to 29).

F61001

\$  ,000

F61519

\$  ,000

F61004

c. Salaries, wages and benefits

\$  ,000

F69101

d. Other operating expenditures

\$  ,000

F61904

e. Interest expense

\$  ,000

F61905

f. Federal income tax

\$  ,000

F61906

g. Provincial income tax

\$  ,000

F62534

h. Deferred income tax

\$  ,000

F61601

i. Exploration and development charged to current operations

\$  ,000

F61602

j. Amortization and depreciation expense

\$  ,000

F61603

k. Depletion

\$  ,000

F62527

l. Write-offs and amortization of deferred charges

\$  ,000

m. Other non-cash expenses and deductions

\$  ,000

F60000

**Subtotal expenses and deductions**

\$  ,000

**Total net income**

total gross revenues **minus** total expenses and deductions

F75000

\$  ,000

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4. How many **employees** did this business have?

**Number of employees**

F61521

Provide the number of employees associated with the expenses for salaries, wages and benefits (item 3c.).

**Balance sheet**

5. Assets

**CAN\$ '000**

		F14001	
a. Total current assets .....	\$	<input type="text"/>	,000
		F16001	
b. Net capital assets .....	\$	<input type="text"/>	,000
		F12001	
c. Other assets .....	\$	<input type="text"/>	,000
		F10000	
<b>Total assets</b>	\$	<input type="text"/>	,000

6. Liabilities and equity

**CAN\$ '000**

		F24001	
a. Current liabilities .....	\$	<input type="text"/>	,000
		F26001	
b. Long term debt .....	\$	<input type="text"/>	,000
		F2200	
c. Other liabilities .....	\$	<input type="text"/>	,000
		F28001	
d. Equity .....	\$	<input type="text"/>	,000
		F18000	
<b>Total liabilities and equity</b>	\$	<input type="text"/>	,000

**Capital expenditures for crude oil in-situ, mining, upgraders or natural gas production**

7. What **method of crude oil extraction** is employed by this business?

Select all that apply.

- in situ (i.e., drilling wells and then injecting steam, combustion or other sources of heat into the reservoir to warm the bitumen so it can be pumped to the surface)
- Mining (i.e., the use of machinery and equipment to extract deposits that are close to the surface)
- Upgraders (i.e., converting heavy bitumen into lighter crude oil)

8. Does this business produce **unconventional natural gas**?

**Include** this business's own operations as well as partnerships and joint venture activities or projects as applicable.

- Yes
- No

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9. In the non-conventional sector, what **capital expenditures** did this business have?

Select all that apply.

- Oil rights acquisition and retention costs
- Land and leases purchased from others
- Machinery and equipment
- Housing
- Drilling and pre-mining expenditures  
**Include:** over burden removal
- Cost of capitalized overhead  
**Exclude:** operating expenditures and royalties
- Research and other capital expenditures

10. What were the **acquisition expenditures of oil rights, fees and retention** for crude oil from the following sources?

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for the acquisition expenditures of oil rights, fees and retention expenditures</b>			\$ <input type="text"/> ,000

11. What were the **costs of land and leases purchased from other businesses** for crude oil from the following sources?

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for land and leases purchased from other businesses</b>			\$ <input type="text"/> ,000

12. What were the **costs of machinery and equipment** for crude oil from the following sources?

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for machinery and equipment</b>			\$ <input type="text"/> ,000

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13. What were the **costs of housing** for crude oil from the following sources?

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for housing</b>		\$	<input type="text"/>

14. What were the **drilling and pre-mining expenditures** for crude oil from the following sources?  
**Include** over burden removal.

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for drilling and pre-mining</b>		\$	<input type="text"/>

15. What were the **costs of capitalized overhead** for crude oil from the following sources?  
**Exclude** operating expenditures and royalties.

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for capitalized overhead</b>		\$	<input type="text"/>

16. What were the **costs of research and any other capital expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total capital expenditures for research and other capital expenditures</b>		\$	<input type="text"/>

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**Operating expenditures for crude oil in situ, mining, upgraders or natural gas production**

17. What **operating expenditures** did this business have?  
Select all that apply.

- Field, well or plant expenditures
- Taxes  
**Exclude:** income taxes and royalties
- Fuel and purchased electricity
- Water handling and disposal
- Operating overhead

18. What were the **field, well or plant expenditures** for crude oil from the following sources?

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
		<b>F61010</b>	
<b>Total operating expenditures for field, well or plant</b>		\$	<input type="text"/> ,000

19. What were the **taxes expenditures** for crude oil from the following sources?  
**Exclude** income taxes and royalties.

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
		<b>F61020</b>	
<b>Total taxes expenditures</b>		\$	<input type="text"/> ,000

20. What were the **fuel and purchased electricity expenditures** for crude oil from the following sources?

**CAN\$ '000**

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
		<b>F61030</b>	
<b>Total cost of fuel and purchased electricity</b>		\$	<input type="text"/> ,000

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21. What were the **water handling and disposal expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total cost of water handling and disposal</b>	\$	<input type="text"/>	,000

22. What were the **operating overhead expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000
<b>Total operating overhead expenditures</b>	\$	<input type="text"/>	,000

**Royalties — non-conventional sector**

23. What were the royalty expenditures for crude oil for **provincial royalties** and **freehold royalties** paid by this operation?

Provincial royalties  
CAN\$ '000

Freehold royalties  
CAN\$ '000

a. In-situ .....	\$	<input type="text"/>	,000	\$	<input type="text"/>	,000
b. Mining .....	\$	<input type="text"/>	,000	\$	<input type="text"/>	,000
c. Upgraders .....	\$	<input type="text"/>	,000	\$	<input type="text"/>	,000
d. Natural gas production .....	\$	<input type="text"/>	,000	\$	<input type="text"/>	,000
<b>Total royalty expenditures</b>	\$	<input type="text"/>	,000	\$	<input type="text"/>	,000

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**Capital expenditure by asset type — construction**

24. What were this **business's capital expenditures** in the **non-conventional** sector for the following asset types?

**CAN\$ '000**

a. Pipelines construction . . . . .	\$	<input type="text"/>	,000
b. Water pumping stations and filtration plants construction . . . . .	\$	<input type="text"/>	,000
c. Bunkhouses, dormitories, camp cookeries, camps and other collective dwellings . . . . .	\$	<input type="text"/>	,000
d. Exploration drilling . . . . .	\$	<input type="text"/>	,000
e. Development drilling . . . . .	\$	<input type="text"/>	,000
f. Geological, geophysical and other exploration and evaluation expenditures . . . . .	\$	<input type="text"/>	,000
g. Production facilities in oil and gas extraction <b>Include</b> equipment installed as an integral feature of the fixed structure. . . . .	\$	<input type="text"/>	,000
h. Site development and other pre-mining expenditures . . . . .	\$	<input type="text"/>	,000
i. Other engineering structures — specify: <small>F80114_y10</small>	\$	<input type="text"/>	,000
j. Other building construction — specify: <small>F80114_y12</small>	\$	<input type="text"/>	,000
<b>Total capital expenditures on construction for the non-conventional sector</b>	\$	<input type="text"/>	,000

**Capital expenditure by asset type — machinery and equipment**

25. What were this **business's capital expenditures** in the **non-conventional** sector for the following asset types?

**CAN\$ '000**

a. Medium and heavy duty trucks . . . . .	\$	<input type="text"/>	,000
b. Other transportation equipment <b>Include</b> off-highway vehicles, all-terrain vehicles and parts. . . . .	\$	<input type="text"/>	,000
c. Oil and gas field production machinery and equipment <b>Include</b> moving, grading excavation, compacting, extracting or boring machinery for earth, minerals, ores or snow. . . . .	\$	<input type="text"/>	,000
d. Engines and mechanical power transmission equipment <b>Exclude</b> gasoline and diesel engines for motor vehicles and aircraft engines. . . . .	\$	<input type="text"/>	,000
e. Pumps and compressors . . . . .	\$	<input type="text"/>	,000
f. Boilers, metal tanks and industrial valves and seals . . . . .	\$	<input type="text"/>	,000
g. Other measuring, control and scientific instruments <b>Exclude</b> electromedical and irradiation equipment. . . . .	\$	<input type="text"/>	,000
h. Material handling equipment, conveyors and elevators . . . . .	\$	<input type="text"/>	,000
i. Other materials handling equipment, conveyors, and elevators . . . . .	\$	<input type="text"/>	,000
j. Other machinery and equipment — specify: <small>F80009_ad11</small>	\$	<input type="text"/>	,000
<b>Total capital expenditures on machinery and equipment</b>	\$	<input type="text"/>	,000

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**Operating expenditures by provincial jurisdiction — conventional sector**

26. What were this business's operating expenditures for **field, well and gathering operations for oil and gas** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F61014_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F61014_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F61014_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F61014_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F61014_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F61014_g6	\$	<input type="text"/>	,000
g. Quebec .....	F61014_g7	\$	<input type="text"/>	,000
h. Ontario .....	F61014_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F61014_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F61014_g10	\$	<input type="text"/>	,000
k. Alberta .....	F61014_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F61014_g12	\$	<input type="text"/>	,000
m. Yukon .....	F61014_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F61014_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F61014_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F61013_g17	F61014_g16	\$	<input type="text"/>	,000
<b>Total — field, well and gathering operations for oil and gas</b>	F61014_g18	\$	<input type="text"/>	,000

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27. What were this business's operating expenditures for **natural gas processing plants** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F61015_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F61015_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F61015_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F61015_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F61015_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F61015_g6	\$ <input type="text"/> ,000
g. Quebec .....	F61015_g7	\$ <input type="text"/> ,000
h. Ontario .....	F61015_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F61015_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F61015_g10	\$ <input type="text"/> ,000
k. Alberta .....	F61015_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F61015_g12	\$ <input type="text"/> ,000
m. Yukon .....	F61015_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	E62013_g14	\$ <input type="text"/> ,000
o. Nunavut .....	E62013_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F61013_g17	F61014_g16	\$ <input type="text"/> ,000
<b>Total — natural gas processing plants</b>	F61015_g18	\$ <input type="text"/> ,000

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28. What were this business's operating expenditures for **taxes** by provincial jurisdiction?  
**Exclude** income tax and royalties.

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F61016_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F61016_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F61016_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F61016_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F61016_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F61016_g6	\$ <input type="text"/> ,000
g. Quebec .....	F61016_g7	\$ <input type="text"/> ,000
h. Ontario .....	F61016_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F61016_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F61016_g10	\$ <input type="text"/> ,000
k. Alberta .....	F61016_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F61016_g12	\$ <input type="text"/> ,000
m. Yukon .....	F61016_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F61016_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F61016_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: <small>F61013_g17</small>	F61016_g16	\$ <input type="text"/> ,000
<b>Total — taxes</b>	F61016_g18	\$ <input type="text"/> ,000

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29. What were this business's operating expenditures for **overhead** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F61017_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F61017_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F61017_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F61017_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F61017_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F61017_g6	\$ <input type="text"/> ,000
g. Quebec .....	F61017_g7	\$ <input type="text"/> ,000
h. Ontario .....	F61017_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F61017_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F61017_g10	\$ <input type="text"/> ,000
k. Alberta .....	F61017_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F61017_g12	\$ <input type="text"/> ,000
m. Yukon .....	F61017_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F61017_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F61017_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F61013_g17	F61017_g16	\$ <input type="text"/> ,000
<b>Total — overhead</b>	F61017_g18	\$ <input type="text"/> ,000

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30. What were this business's expenditures for **federal Crown royalties** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F62016_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F62016_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F62016_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F62016_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F62016_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F62016_g6	\$ <input type="text"/> ,000
g. Quebec .....	F62016_g7	\$ <input type="text"/> ,000
h. Ontario .....	F62016_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F62016_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F62016_g10	\$ <input type="text"/> ,000
k. Alberta .....	F62016_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F62016_g12	\$ <input type="text"/> ,000
m. Yukon .....	F62016_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F62016_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F62016_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F61013_g17	F62016_g16	\$ <input type="text"/> ,000
<b>Total — federal Crown royalties</b>	F62016_g18	\$ <input type="text"/> ,000

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31. What were this business's expenditures for **provincial royalties and taxes** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F62017_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F62017_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F62017_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F62017_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F62017_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F62017_g6	\$ <input type="text"/> ,000
g. Quebec .....	F62017_g7	\$ <input type="text"/> ,000
h. Ontario .....	F62017_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F62017_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F62017_g10	\$ <input type="text"/> ,000
k. Alberta .....	F62017_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F62017_g12	\$ <input type="text"/> ,000
m. Yukon .....	F62017_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F62017_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F62017_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F61013_g17	F62017_g16	\$ <input type="text"/> ,000
<b>Total — provincial royalties and taxes</b>	F62017_g18	\$ <input type="text"/> ,000

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32. What were this business's expenditures for **non-Crown royalties and similar payments** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F62018_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F62018_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F62018_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F62018_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F62018_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F62018_g6	\$ <input type="text"/> ,000
g. Quebec .....	F62018_g7	\$ <input type="text"/> ,000
h. Ontario .....	F62018_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F62018_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F62018_g10	\$ <input type="text"/> ,000
k. Alberta .....	F62018_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F62018_g12	\$ <input type="text"/> ,000
m. Yukon .....	F62018_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F62018_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F62018_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F61013_g17	F62018_g16	\$ <input type="text"/> ,000
<b>Total — non-Crown royalties or similar payments</b>	F62018_g18	\$ <input type="text"/> ,000

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**Upstream expenditures by provincial jurisdiction — conventional sector**

33. What were this business's upstream exploration expenditures for **oil and gas rights acquisition and retention** by provincial jurisdiction?

**CAN\$ '000**

	F69302_g1	
a. Newfoundland and Labrador — <b>offshore only</b> .....	\$ <input type="text"/>	,000
	F69302_g2	
b. Newfoundland and Labrador — <b>mainland only</b> .....	\$ <input type="text"/>	,000
	F69302_g3	
c. Prince Edward Island .....	\$ <input type="text"/>	,000
	F69302_g4	
d. Nova Scotia — <b>offshore only</b> .....	\$ <input type="text"/>	,000
	F69302_g5	
e. Nova Scotia — <b>mainland only</b> .....	\$ <input type="text"/>	,000
	F69302_g6	
f. New Brunswick .....	\$ <input type="text"/>	,000
	F69302_g7	
g. Quebec .....	\$ <input type="text"/>	,000
	F69302_g8	
h. Ontario .....	\$ <input type="text"/>	,000
	F69302_g9	
i. Manitoba .....	\$ <input type="text"/>	,000
	F69302_g10	
j. Saskatchewan .....	\$ <input type="text"/>	,000
	F69302_g11	
k. Alberta .....	\$ <input type="text"/>	,000
	F69302_g12	
l. British Columbia .....	\$ <input type="text"/>	,000
	F69302_g13	
m. Yukon .....	\$ <input type="text"/>	,000
	F69302_g14	
n. Northwest Territories .....	\$ <input type="text"/>	,000
	F69302_g15	
o. Nunavut .....	\$ <input type="text"/>	,000
p. Other jurisdictions — specify:		
F69301_g17	F69302_g16	
<input type="text"/>	\$ <input type="text"/>	,000
	F69302_g18	
<b>Total — oil and gas rights acquisition and retention</b>	\$ <input type="text"/>	,000

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34. What were this business's upstream exploration expenditures for **land and leases purchased from other petroleum companies** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69303_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69303_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F69303_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F69303_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F69303_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F69303_g6	\$	<input type="text"/>	,000
g. Quebec .....	F69303_g7	\$	<input type="text"/>	,000
h. Ontario .....	F69303_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F69303_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F69303_g10	\$	<input type="text"/>	,000
k. Alberta .....	F69303_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F69303_g12	\$	<input type="text"/>	,000
m. Yukon .....	F69303_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F69303_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F69303_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F69301_g17	F69303_g16	\$	<input type="text"/>	,000
<b>Total — land and leases purchased from other petroleum companies</b>	F69303_g18	\$	<input type="text"/>	,000

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35. What were this business's upstream exploration expenditures for **geological and geophysical services** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69304_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69304_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F69304_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F69304_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F69304_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F69304_g6	\$	<input type="text"/>	,000
g. Quebec .....	F69304_g7	\$	<input type="text"/>	,000
h. Ontario .....	F69304_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F69304_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F69304_g10	\$	<input type="text"/>	,000
k. Alberta .....	F69304_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F69304_g12	\$	<input type="text"/>	,000
m. Yukon .....	F69304_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F69304_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F69304_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F69301_g17	F69304_g16	\$	<input type="text"/>	,000
<b>Total — geological and geophysical services</b>	F69304_g18	\$	<input type="text"/>	,000

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36. What were this business's upstream exploration expenditures for **exploration drilling** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69305_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69305_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F69305_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F69305_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F69305_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F69305_g6	\$	<input type="text"/>	,000
g. Quebec .....	F69305_g7	\$	<input type="text"/>	,000
h. Ontario .....	F69305_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F69305_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F69305_g10	\$	<input type="text"/>	,000
k. Alberta .....	F69305_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F69305_g12	\$	<input type="text"/>	,000
m. Yukon .....	F69305_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F69305_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F69305_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F69301_g17	F69305_g16	\$	<input type="text"/>	,000
<b>Total — exploration drilling</b>	F69305_g18	\$	<input type="text"/>	,000

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37. What were this business's upstream development expenditures for **development drilling** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69306_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69306_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F69306_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F69306_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F69306_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F69306_g6	\$	<input type="text"/>	,000
g. Quebec .....	F69306_g7	\$	<input type="text"/>	,000
h. Ontario .....	F69306_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F69306_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F69306_g10	\$	<input type="text"/>	,000
k. Alberta .....	F69306_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F69306_g12	\$	<input type="text"/>	,000
m. Yukon .....	F69306_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F69306_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F69306_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F69301_g17	F69306_g16	\$	<input type="text"/>	,000
<b>Total — development drilling</b>	F69306_g18	\$	<input type="text"/>	,000

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38. What were this business's upstream development expenditures for proven purchased reserves by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F69307_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — mainland only	F69307_g2	\$	<input type="text"/>	,000
c. Prince Edward Island	F69307_g3	\$	<input type="text"/>	,000
d. Nova Scotia — offshore only	F69307_g4	\$	<input type="text"/>	,000
e. Nova Scotia — mainland only	F69307_g5	\$	<input type="text"/>	,000
f. New Brunswick	F69307_g6	\$	<input type="text"/>	,000
g. Quebec	F69307_g7	\$	<input type="text"/>	,000
h. Ontario	F69307_g8	\$	<input type="text"/>	,000
i. Manitoba	F69307_g9	\$	<input type="text"/>	,000
j. Saskatchewan	F69307_g10	\$	<input type="text"/>	,000
k. Alberta	F69307_g11	\$	<input type="text"/>	,000
l. British Columbia	F69307_g12	\$	<input type="text"/>	,000
m. Yukon	F69307_g13	\$	<input type="text"/>	,000
n. Northwest Territories	F69307_g14	\$	<input type="text"/>	,000
o. Nunavut	F69307_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify:	F69307_g16	\$	<input type="text"/>	,000
	F69307_g17		<input type="text"/>	
<b>Total — proven purchased reserves</b>	F69307_g18	\$	<input type="text"/>	,000

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39. What were this business's upstream production expenditures for **production facilities** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69308_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69308_g2	\$	<input type="text"/>	,000
c. Prince Edward Island .....	F69308_g3	\$	<input type="text"/>	,000
d. Nova Scotia — <b>offshore only</b> .....	F69308_g4	\$	<input type="text"/>	,000
e. Nova Scotia — <b>mainland only</b> .....	F69308_g5	\$	<input type="text"/>	,000
f. New Brunswick .....	F69308_g6	\$	<input type="text"/>	,000
g. Quebec .....	F69308_g7	\$	<input type="text"/>	,000
h. Ontario .....	F69308_g8	\$	<input type="text"/>	,000
i. Manitoba .....	F69308_g9	\$	<input type="text"/>	,000
j. Saskatchewan .....	F69308_g10	\$	<input type="text"/>	,000
k. Alberta .....	F69308_g11	\$	<input type="text"/>	,000
l. British Columbia .....	F69308_g12	\$	<input type="text"/>	,000
m. Yukon .....	F69308_g13	\$	<input type="text"/>	,000
n. Northwest Territories .....	F69308_g14	\$	<input type="text"/>	,000
o. Nunavut .....	F69308_g15	\$	<input type="text"/>	,000
p. Other jurisdictions — specify: F69301_g17	F69308_g16	\$	<input type="text"/>	,000
<b>Total — production facilities</b>	F69308_g18	\$	<input type="text"/>	,000

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40. What were this business's upstream production expenditures for **non-production facilities** by provincial jurisdiction?

**CAN\$ '000**

	F69309_g1	
a. Newfoundland and Labrador — <b>offshore only</b> .....	\$	,000
	F69309_g2	
b. Newfoundland and Labrador — <b>mainland only</b> .....	\$	,000
	F69309_g3	
c. Prince Edward Island .....	\$	,000
	F69309_g4	
d. Nova Scotia — <b>offshore only</b> .....	\$	,000
	F69309_g5	
e. Nova Scotia — <b>mainland only</b> .....	\$	,000
	F69309_g6	
f. New Brunswick .....	\$	,000
	F69309_g7	
g. Quebec .....	\$	,000
	F69309_g8	
h. Ontario .....	\$	,000
	F69309_g9	
i. Manitoba .....	\$	,000
	F69309_g10	
j. Saskatchewan .....	\$	,000
	F69309_g11	
k. Alberta .....	\$	,000
	F69309_g12	
l. British Columbia .....	\$	,000
	F69309_g13	
m. Yukon .....	\$	,000
	F69309_g14	
n. Northwest Territories .....	\$	,000
	F69309_g15	
o. Nunavut .....	\$	,000
p. Other jurisdictions — specify:		
<small>F69301_g17</small>	F69309_g16	
<input type="text"/>	\$	,000
	F69309_g18	
<b>Total — non-production facilities</b>	\$	,000

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41. What were this business's upstream production expenditures for **enhanced recovery projects** by provincial jurisdiction?

**CAN\$ '000**

	F69311_g1	\$ <input type="text"/> ,000
a. Newfoundland and Labrador — <b>offshore only</b> .....		
	F69311_g2	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....		
	F69311_g3	\$ <input type="text"/> ,000
c. Prince Edward Island .....		
	F69311_g4	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....		
	F69311_g5	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....		
	F69311_g6	\$ <input type="text"/> ,000
f. New Brunswick .....		
	F69311_g7	\$ <input type="text"/> ,000
g. Quebec .....		
	F69311_g8	\$ <input type="text"/> ,000
h. Ontario .....		
	F69311_g9	\$ <input type="text"/> ,000
i. Manitoba .....		
	F69311_g10	\$ <input type="text"/> ,000
j. Saskatchewan .....		
	F69311_g11	\$ <input type="text"/> ,000
k. Alberta .....		
	F69311_g12	\$ <input type="text"/> ,000
l. British Columbia .....		
	F69311_g13	\$ <input type="text"/> ,000
m. Yukon .....		
	F69311_g14	\$ <input type="text"/> ,000
n. Northwest Territories .....		
	F69311_g15	\$ <input type="text"/> ,000
o. Nunavut .....		
p. Other jurisdictions — specify:	F69311_g16	\$ <input type="text"/> ,000
<small>F69301_g17</small>		
<input type="text"/>		
<b>Total — enhanced recovery projects</b>	F69311_g18	\$ <input type="text"/> ,000

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42. What were this business's upstream production expenditures for **natural gas processing plants** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69312_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69312_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F69312_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F69312_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F69312_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F69312_g6	\$ <input type="text"/> ,000
g. Quebec .....	F69312_g7	\$ <input type="text"/> ,000
h. Ontario .....	F69312_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F69312_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F69312_g10	\$ <input type="text"/> ,000
k. Alberta .....	F69312_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F69312_g12	\$ <input type="text"/> ,000
m. Yukon .....	F69312_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F69312_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F69312_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17 <input type="text"/>	F69312_g16	\$ <input type="text"/> ,000
<b>Total — natural gas processing plants</b>	F69312_g18	\$ <input type="text"/> ,000

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43. What were this business's upstream production expenditures for **drilling rigs and supply boats** by provincial jurisdiction?

**CAN\$ '000**

	F69313_g1	\$ <input type="text"/> ,000
a. Newfoundland and Labrador — <b>offshore only</b> .....		
	F69313_g2	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....		
	F69313_g3	\$ <input type="text"/> ,000
c. Prince Edward Island .....		
	F69313_g4	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....		
	F69313_g5	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....		
	F69313_g6	\$ <input type="text"/> ,000
f. New Brunswick .....		
	F69313_g7	\$ <input type="text"/> ,000
g. Quebec .....		
	F69313_g8	\$ <input type="text"/> ,000
h. Ontario .....		
	F69313_g9	\$ <input type="text"/> ,000
i. Manitoba .....		
	F69313_g10	\$ <input type="text"/> ,000
j. Saskatchewan .....		
	F69313_g11	\$ <input type="text"/> ,000
k. Alberta .....		
	F69313_g12	\$ <input type="text"/> ,000
l. British Columbia .....		
	F69313_g13	\$ <input type="text"/> ,000
m. Yukon .....		
	F69313_g14	\$ <input type="text"/> ,000
n. Northwest Territories .....		
	F69313_g15	\$ <input type="text"/> ,000
o. Nunavut .....		
p. Other jurisdictions — specify:	F69313_g16	\$ <input type="text"/> ,000
<small>F69301_g17</small>		
<input type="text"/>		
<b>Total — drilling rigs and supply boats</b>	F69313_g18	\$ <input type="text"/> ,000

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44. What were this business's upstream overhead expenditures for **exploration** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69314_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69314_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F69314_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F69314_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F69314_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F69314_g6	\$ <input type="text"/> ,000
g. Quebec .....	F69314_g7	\$ <input type="text"/> ,000
h. Ontario .....	F69314_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F69314_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F69314_g10	\$ <input type="text"/> ,000
k. Alberta .....	F69314_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F69314_g12	\$ <input type="text"/> ,000
m. Yukon .....	F69314_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F69314_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F69314_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17 <input type="text"/>	F69314_g16	\$ <input type="text"/> ,000
<b>Total — exploration</b>	F69314_g18	\$ <input type="text"/> ,000

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45. What were this business's upstream overhead expenditures for **development** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69315_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69315_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F69315_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F69315_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F69315_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F69315_g6	\$ <input type="text"/> ,000
g. Quebec .....	F69315_g7	\$ <input type="text"/> ,000
h. Ontario .....	F69315_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F69315_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F69315_g10	\$ <input type="text"/> ,000
k. Alberta .....	F69315_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F69315_g12	\$ <input type="text"/> ,000
m. Yukon .....	F69315_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F69315_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F69315_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17	F69315_g16	\$ <input type="text"/> ,000
<b>Total — development</b>	F69315_g18	\$ <input type="text"/> ,000

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46. What were this business's upstream overhead expenditures for **production** by provincial jurisdiction?

**CAN\$ '000**

a. Newfoundland and Labrador — <b>offshore only</b> .....	F69316_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	F69316_g2	\$ <input type="text"/> ,000
c. Prince Edward Island .....	F69316_g3	\$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	F69316_g4	\$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	F69316_g5	\$ <input type="text"/> ,000
f. New Brunswick .....	F69316_g6	\$ <input type="text"/> ,000
g. Quebec .....	F69316_g7	\$ <input type="text"/> ,000
h. Ontario .....	F69316_g8	\$ <input type="text"/> ,000
i. Manitoba .....	F69316_g9	\$ <input type="text"/> ,000
j. Saskatchewan .....	F69316_g10	\$ <input type="text"/> ,000
k. Alberta .....	F69316_g11	\$ <input type="text"/> ,000
l. British Columbia .....	F69316_g12	\$ <input type="text"/> ,000
m. Yukon .....	F69316_g13	\$ <input type="text"/> ,000
n. Northwest Territories .....	F69316_g14	\$ <input type="text"/> ,000
o. Nunavut .....	F69316_g15	\$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17	F69316_g16	\$ <input type="text"/> ,000
<b>Total — production</b>	F69316_g18	\$ <input type="text"/> ,000

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**Sales crude oil**

47. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of conventional crude oil and condensate sold?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
a. Newfoundland and Labrador — <b>offshore only</b> .....	B40098_g1 <input type="text"/>	F43411_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	B40098_g2 <input type="text"/>	F43411_g2 \$ <input type="text"/> ,000
c. Prince Edward Island .....	B40098_g3 <input type="text"/>	F43411_g3 \$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	B40098_g4 <input type="text"/>	F43411_g4 \$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	B40098_g5 <input type="text"/>	F43411_g5 \$ <input type="text"/> ,000
f. New Brunswick .....	B40098_g6 <input type="text"/>	F43411_g6 \$ <input type="text"/> ,000
g. Quebec .....	B40098_g7 <input type="text"/>	F43411_g7 \$ <input type="text"/> ,000
h. Ontario .....	E46009_g8 <input type="text"/>	F43411_g8 \$ <input type="text"/> ,000
i. Manitoba .....	B40098_g9 <input type="text"/>	F43411_g9 \$ <input type="text"/> ,000
j. Saskatchewan .....	B40098_g10 <input type="text"/>	F43411_g10 \$ <input type="text"/> ,000
k. Alberta .....	B40098_g11 <input type="text"/>	F43411_g11 \$ <input type="text"/> ,000
l. British Columbia .....	B40098_g12 <input type="text"/>	F43411_g12 \$ <input type="text"/> ,000
m. Yukon .....	B40098_g13 <input type="text"/>	F43411_g13 \$ <input type="text"/> ,000
n. Northwest Territories .....	B40098_g14 <input type="text"/>	F43411_g14 \$ <input type="text"/> ,000
o. Nunavut .....	B40098_g15 <input type="text"/>	F43411_g15 \$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17 <input type="text"/>	B40098_g16 <input type="text"/>	F43411_g16 \$ <input type="text"/> ,000
<b>Total — volume and value</b>	B40098_g18 <input type="text"/>	F43411_g18 \$ <input type="text"/> ,000

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48. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of synthetic crude oil sold?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
	B40099_g1	F43412_g1
a. Newfoundland and Labrador — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g2	F43412_g2
b. Newfoundland and Labrador — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g3	F43412_g3
c. Prince Edward Island .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g4	F43412_g4
d. Nova Scotia — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g5	F43412_g5
e. Nova Scotia — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g6	F43412_g6
f. New Brunswick .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g7	F43412_g7
g. Quebec .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g8	F43412_g8
h. Ontario .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g9	F43412_g9
i. Manitoba .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g10	F43412_g10
j. Saskatchewan .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g11	F43412_g11
k. Alberta .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g12	F43412_g12
l. British Columbia .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g13	F43412_g13
m. Yukon .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g14	F43412_g14
n. Northwest Territories .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g15	F43412_g15
o. Nunavut .....	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions — specify:		
F69301_g17	<input type="text"/>	F43412_g16
<input type="text"/>	<input type="text"/>	\$ <input type="text"/> ,000
<b>Total — volume and value</b>	<input type="text"/>	\$ <input type="text"/> ,000

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49. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of crude bitumen sold?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
	B40101_g1	F43413_g1
a. Newfoundland and Labrador — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g2	F43413_g2
b. Newfoundland and Labrador — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g3	F43413_g3
c. Prince Edward Island .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g4	F43413_g4
d. Nova Scotia — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g5	F43413_g5
e. Nova Scotia — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g6	F43413_g6
f. New Brunswick .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g7	F43413_g7
g. Quebec .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g8	F43413_g8
h. Ontario .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g9	F43413_g9
i. Manitoba .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g10	F43413_g10
j. Saskatchewan .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g11	F43413_g11
k. Alberta .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g12	F43413_g12
l. British Columbia .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g13	F43413_g13
m. Yukon .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g14	F43413_g14
n. Northwest Territories .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g15	F43413_g15
o. Nunavut .....	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions — specify:		
<small>F69301_g17</small>	B40101_g16	F43413_g16
<input type="text"/>	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g18	F43413_g18
<b>Total — volume and value</b>	<input type="text"/>	\$ <input type="text"/> ,000

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## Sales of natural gas and other products

50. Did this business sell any of the products listed below?

Select all that apply.

- Marketable natural gas. Report at question 51.
- Natural Gas Liquids (NGLs) or Liquefied Petroleum Gases (LPGs)
  - NGL or LPG from field operations. Report at question 52.
  - NGL or LPG from reprocessing plants. Report at question 53.
- Pentanes plus
  - Pentanes plus from field operations. Report at question 54.
  - Pentanes plus from reprocessing plants. Report at question 55.
- Sulphur. Report at question 56.

OR

- None of the above

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**Sales of natural gas and other products — volume and value by provincial jurisdiction**

51. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of marketable natural gas sold by provincial jurisdiction?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
a. Newfoundland and Labrador — <b>offshore only</b> .....	B40102_g1 <input type="text"/>	F43414_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	B40102_g2 <input type="text"/>	F43414_g2 \$ <input type="text"/> ,000
c. Prince Edward Island .....	B40102_g3 <input type="text"/>	F43414_g3 \$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	B40102_g4 <input type="text"/>	F43414_g4 \$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	B40102_g5 \$ <input type="text"/>	F43414_g5 \$ <input type="text"/> ,000
f. New Brunswick .....	B40102_g6 <input type="text"/>	F43414_g6 \$ <input type="text"/> ,000
g. Quebec .....	B40102_g7 <input type="text"/>	F43414_g7 \$ <input type="text"/> ,000
h. Ontario .....	B40102_g8 <input type="text"/>	F43414_g8 \$ <input type="text"/> ,000
i. Manitoba .....	B40102_g9 <input type="text"/>	F43414_g9 \$ <input type="text"/> ,000
j. Saskatchewan .....	B40102_g10 <input type="text"/>	F43414_g10 \$ <input type="text"/> ,000
k. Alberta .....	B40102_g11 <input type="text"/>	F43414_g11 \$ <input type="text"/> ,000
l. British Columbia .....	B40102_g12 <input type="text"/>	F43414_g12 \$ <input type="text"/> ,000
m. Yukon .....	B40102_g13 <input type="text"/>	F43414_g13 \$ <input type="text"/> ,000
n. Northwest Territories .....	B40102_g14 <input type="text"/>	F43414_g14 \$ <input type="text"/> ,000
o. Nunavut .....	B40102_g15 <input type="text"/>	F43414_g15 \$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17 <input type="text"/>	B40102_g16 <input type="text"/>	F43414_g16 \$ <input type="text"/> ,000
<b>Total — volume and value</b>	B40102_g18 <input type="text"/>	F43414_g18 \$ <input type="text"/> ,000

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52. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of NGL's or LPG's from field operations sold by provincial jurisdiction?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
a. Newfoundland and Labrador — <b>offshore only</b> .....	B40103_g1 <input type="text"/>	F43415_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	B40103_g2 <input type="text"/>	F43415_g2 \$ <input type="text"/> ,000
c. Prince Edward Island .....	B40103_g3 <input type="text"/>	F43415_g3 \$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	B40103_g4 <input type="text"/>	F43415_g4 \$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	B40103_g5 <input type="text"/>	F43415_g5 \$ <input type="text"/> ,000
f. New Brunswick .....	B40103_g6 <input type="text"/>	F43415_g6 \$ <input type="text"/> ,000
g. Quebec .....	B40103_g7 <input type="text"/>	F43415_g7 \$ <input type="text"/> ,000
h. Ontario .....	B40103_g8 <input type="text"/>	F43415_g8 \$ <input type="text"/> ,000
i. Manitoba .....	B40103_g9 <input type="text"/>	F43415_g9 \$ <input type="text"/> ,000
j. Saskatchewan .....	B40103_g10 <input type="text"/>	F43415_g10 \$ <input type="text"/> ,000
k. Alberta .....	B40103_g11 <input type="text"/>	F43415_g11 \$ <input type="text"/> ,000
l. British Columbia .....	B40103_g12 <input type="text"/>	F43415_g12 \$ <input type="text"/> ,000
m. Yukon .....	B40103_g13 <input type="text"/>	F43415_g13 \$ <input type="text"/> ,000
n. Northwest Territories .....	B40103_g14 <input type="text"/>	F43415_g14 \$ <input type="text"/> ,000
o. Nunavut .....	B40103_g15 <input type="text"/>	F43415_g15 \$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17	B40103_g16 <input type="text"/>	F43415_g16 \$ <input type="text"/> ,000
<b>Total — volume and value</b>	B40103_g18 <input type="text"/>	F43415_g18 \$ <input type="text"/> ,000

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53. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of NGL's or LPG's from reprocessing plants sold by provincial jurisdiction?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
	B40104_g1	F43416_g1
a. Newfoundland and Labrador — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g2	F43416_g2
b. Newfoundland and Labrador — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g3	F43416_g3
c. Prince Edward Island .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g4	F43416_g4
d. Nova Scotia — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g5	F43416_g5
e. Nova Scotia — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g6	F43416_g6
f. New Brunswick .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g7	F43416_g7
g. Quebec .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g8	F43416_g8
h. Ontario .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g9	F43416_g9
i. Manitoba .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g10	F43416_g10
j. Saskatchewan .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g11	F43416_g11
k. Alberta .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g12	F43416_g12
l. British Columbia .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g13	F43416_g13
m. Yukon .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g14	F43416_g14
n. Northwest Territories .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40104_g15	F43416_g15
o. Nunavut .....	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions — specify:		
F69301_g17	<input type="text"/>	F43416_g16
<input type="text"/>	<input type="text"/>	\$ <input type="text"/> ,000
<b>Total — volume and value</b>	<input type="text"/>	\$ <input type="text"/> ,000

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54. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of pentanes plus from field operations sold by provincial jurisdiction?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
a. Newfoundland and Labrador — <b>offshore only</b> .....	B40105_g1 <input type="text"/>	F43417_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	B40105_g2 <input type="text"/>	F43417_g2 \$ <input type="text"/> ,000
c. Prince Edward Island .....	B40105_g3 <input type="text"/>	F43417_g3 \$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	B40105_g4 <input type="text"/>	F43417_g4 \$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	B40105_g5 <input type="text"/>	F43417_g5 \$ <input type="text"/> ,000
f. New Brunswick .....	B40105_g6 <input type="text"/>	F43417_g6 \$ <input type="text"/> ,000
g. Quebec .....	B40105_g7 <input type="text"/>	F43417_g7 \$ <input type="text"/> ,000
h. Ontario .....	B40105_g8 <input type="text"/>	F43417_g8 \$ <input type="text"/> ,000
i. Manitoba .....	B40105_g9 <input type="text"/>	F43417_g9 \$ <input type="text"/> ,000
j. Saskatchewan .....	B40105_g10 <input type="text"/>	F43417_g10 \$ <input type="text"/> ,000
k. Alberta .....	B40105_g11 <input type="text"/>	F43417_g11 \$ <input type="text"/> ,000
l. British Columbia .....	B40105_g12 <input type="text"/>	F43417_g12 \$ <input type="text"/> ,000
m. Yukon .....	B40105_g13 <input type="text"/>	F43417_g13 \$ <input type="text"/> ,000
n. Northwest Territories .....	B40105_g14 <input type="text"/>	F43417_g14 \$ <input type="text"/> ,000
o. Nunavut .....	B40105_g15 <input type="text"/>	F43417_g15 \$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17	B40105_g16 <input type="text"/>	F43417_g16 \$ <input type="text"/> ,000
<b>Total — volume and value</b>	B40105_g18 <input type="text"/>	F43417_g18 \$ <input type="text"/> ,000

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55. What was the **volume in thousands of cubic metres (10<sup>3</sup>m<sup>3</sup>)** and **value** of pentanes plus from reprocessing plants sold by provincial jurisdiction?

	Volume in 10 <sup>3</sup> m <sup>3</sup>	CAN\$ '000
	B40106_g1	F43418_g1
a. Newfoundland and Labrador — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g2	F43418_g2
b. Newfoundland and Labrador — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g3	F43418_g3
c. Prince Edward Island .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g4	F43418_g4
d. Nova Scotia — <b>offshore only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g5	F43418_g5
e. Nova Scotia — <b>mainland only</b> .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g6	F43418_g6
f. New Brunswick .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g7	F43418_g7
g. Quebec .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g8	F43418_g8
h. Ontario .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g9	F43418_g9
i. Manitoba .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g10	F43418_g10
j. Saskatchewan .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g11	F43418_g11
k. Alberta .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g12	F43418_g12
l. British Columbia .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g13	F43418_g13
m. Yukon .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g14	F43418_g14
n. Northwest Territories .....	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g15	F43418_g15
o. Nunavut .....	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions — specify:		
<small>F69301_g17</small>	B40106_g16	F43418_g16
<input type="text"/>	<input type="text"/>	\$ <input type="text"/> ,000
<b>Total — volume and value</b>	<input type="text"/>	\$ <input type="text"/> ,000

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56. What was the **quantity in thousands of metric tonnes (kilotonnes)** and **value** of sulphur sold by provincial jurisdiction?

	Quantity in kilotonnes	CAN\$ '000
a. Newfoundland and Labrador — <b>offshore only</b> .....	B40107_g1 <input type="text"/>	F43419_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador — <b>mainland only</b> .....	B40107_g2 <input type="text"/>	F43419_g2 \$ <input type="text"/> ,000
c. Prince Edward Island .....	B40107_g3 <input type="text"/>	F43419_g3 \$ <input type="text"/> ,000
d. Nova Scotia — <b>offshore only</b> .....	B40107_g4 <input type="text"/>	F43419_g4 \$ <input type="text"/> ,000
e. Nova Scotia — <b>mainland only</b> .....	B40107_g5 <input type="text"/>	F43419_g5 \$ <input type="text"/> ,000
f. New Brunswick .....	B40107_g6 <input type="text"/>	F43419_g6 \$ <input type="text"/> ,000
g. Quebec .....	B40107_g7 <input type="text"/>	F43419_g7 \$ <input type="text"/> ,000
h. Ontario .....	B40107_g8 <input type="text"/>	F43419_g8 \$ <input type="text"/> ,000
i. Manitoba .....	B40107_g9 <input type="text"/>	F43419_g9 \$ <input type="text"/> ,000
j. Saskatchewan .....	B40107_g10 <input type="text"/>	F43419_g10 \$ <input type="text"/> ,000
k. Alberta .....	B40107_g11 <input type="text"/>	F43419_g11 \$ <input type="text"/> ,000
l. British Columbia .....	B40107_g12 <input type="text"/>	F43419_g12 \$ <input type="text"/> ,000
m. Yukon .....	B40107_g13 <input type="text"/>	F43419_g13 \$ <input type="text"/> ,000
n. Northwest Territories .....	B40107_g14 <input type="text"/>	F43419_g14 \$ <input type="text"/> ,000
o. Nunavut .....	B40107_g15 <input type="text"/>	F43419_g15 \$ <input type="text"/> ,000
p. Other jurisdictions — specify: F69301_g17	B40107_g16 <input type="text"/>	F43419_g16 \$ <input type="text"/> ,000
<b>Total — volume and value</b>	B40107_g18 <input type="text"/>	F43419_g18 \$ <input type="text"/> ,000

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## Changes or events

57. Please indicate below, any changes or events that may have affected the reported values for this business or organization compared to the last reporting period.

Mark all that apply.

B00302\_t1

Strike or lockout

B00302\_t2

Exchange rate impact

B00302\_t3

Price changes in goods or services sold

B00302\_t4

Contracting out

B00302\_t5

Organizational change

B00302\_t6

Price changes in labour or raw materials

B00302\_t7

Natural disaster

B00302\_t8

Recession

B00302\_t9

Change in product line

B00302\_t10

Sold business units

B00302\_t11

Expansion

B00302\_t12

New/lost contract

B00302\_t13

Plant closures

B00302\_t14

Acquisition of business units

B00302\_t15

Other change or event — please specify:

B00302\_t16

**OR**

B00302\_t17

No change or event

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## General information

### Confidentiality

#### Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes.

### Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

**Section 11** of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

**Section 12** of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the National Energy Board and the Canadian Association of Petroleum Producers.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

### Record linkages

To enhance the data from this survey and to minimize the reporting burden, Statistics Canada may combine it with information from other surveys or from administrative sources.

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**Thank you for completing this questionnaire.**

**Please retain a copy for your records.**

**Visit our website, [www.statcan.gc.ca](http://www.statcan.gc.ca)**