

2018 Annual Oil and Gas Extraction Survey

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This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19.
COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Note: Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 20 days.

Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.

If you are unable to complete within 20 days **OR** if you need help, call us at **1-877-604-7828** or **TTY 1-855-382-7745**.

Statistics Canada
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Ottawa, Ontario K1A 0T6

Visit our website, www.statcan.gc.ca

Reporting instructions

- Please print in ink.
- Report dollar amounts **in thousands of Canadian dollars**.
- **Exclude** sales tax.
- Percentages should be rounded to whole numbers.
- Do not report in decimals. Round all values to the nearest whole number.
- When precise figures are not available, provide your best estimates.
- Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.

Business or organization and contact information

1. **Verify or provide** the business or organization's **legal and operating name** and correct where needed.

Note: Legal name modifications should only be done to correct a spelling error or typo.

Legal name

Operating name (if applicable)

2. **Verify or provide the contact information** of the designated business or organization **contact person** for this questionnaire and correct where needed.

Note: The designated contact person is the person who should receive this questionnaire. The designated contact person may not always be the one who actually completes the questionnaire.

First name

Last name

Title

Preferred language of communication

English

French

Mailing address (number and street)

City

Province, territory or state

Postal code or ZIP code

Example: A9A 9A9 or 12345-1234

Country

Email address

Example: user@example.gov.ca

Telephone number (including area code)

Example: 123-123-1234

Extension number

(if applicable)

Fax number (including area code)

Example: 123-123-1234

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3. **Verify or provide the current operational status** of the business or organization identified by the legal and operating name above.

B00323

1 Operational → **Go to question 4**

2 Not currently operational

e.g., temporarily or permanently closed, change of ownership

Why is this business or organization not currently operational?

B00309

2 Seasonal operations → **Go to question 3a**

3 Ceased operations → **Go to question 3b**

4 Sold operations → **Go to question 3c**

5 Amalgamated with other businesses or organizations → **Go to question 3d**

6 Temporarily inactive but will re-open → **Go to question 3e**

7 No longer operating due to other reasons → **Go to question 3f**

3a. Seasonal operations

When did this business or organization close for the season?

Date B00217

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

When does this business or organization expect to resume operations?

Date B00218

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

 → **Go to question 4**

3b. Ceased operations

When did this business or organization cease operations?

Date B00211

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

Why did this business or organization cease operations?

B00311

1 Bankruptcy

2 Liquidation

3 Dissolution

4 Other
Specify the other reasons why the operations ceased

B00312

} → **Go to question 4**

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3c. Sold operations

When was this business or organization sold?

YYYY MM DD
B00212

What is the legal name of the buyer?

B00406

→ Go to question 4

3d. Amalgamated with other businesses or organizations

When did this business or organization amalgamate?

YYYY MM DD
B00213

What is the legal name of the resulting or continuing business or organization?

B00407

What are the legal names of the other amalgamated businesses or organizations?

B00408

→ Go to question 4

3e. Temporarily inactive but will re-open

When did this business or organization become temporarily inactive?

YYYY MM DD
B00214

When does this business or organization expect to resume operations?

YYYY MM DD
B00215

Why is this business or organization temporarily inactive?

B00313

→ Go to question 4

3f. No longer operating due to other reasons

When did this business or organization cease operations?

YYYY MM DD
B00216

Why did this business or organization cease operations?

B00314

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4. **Verify or provide the current main activity** of the business or organization identified by the legal and operating name.

Note: The described activity was assigned using the North American Industry Classification System (NAICS).

B05002

1 This is the current main activity → **Go to next section**

2 This is **not** the current main activity

Provide a **brief but precise description** of this business or organization's **main activity**

e.g., breakfast cereal manufacturing, shoe store, software development

B05003



5. Was this business or organization's main activity ever classified as:

B05111

1 Yes

2 No → **Go to next section**

6. When did the main activity change?

Date B00219

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

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Characteristics

Accounting Standards and Methods

1. What accounting standard is used for this report?

B30024

001

IFRS

002

USGAAP

003

ASPE

004

Other — specify:

B30025

2. What method is used in accounting for exploration expenditures?

B00529

002

Successful efforts

003

Full cost

004

Other — specify:

B00579

Oil and gas extraction sector

3. What method was used by this business to extract oil and gas?

Select all that apply.

B05162_sr1

Oil and Gas Extraction (except oil sands)

This industry comprises establishments primarily engaged in the exploration for, and/or production of, petroleum or natural gas from wells in which the hydrocarbons will initially flow or can be produced using normal pumping techniques. **Include** gas plants.

B05162_sr2

Oil Sands Extraction

This industry comprises establishments primarily engaged in producing crude oil from oil sands or from reservoirs in which the hydrocarbons are semisolid and conventional production methods are not possible. **Include** In-situ and Mined oil sand projects.

Revenues and expenses, deductions and net income

4. What was this business's gross revenue from each of the following sources?

CAN\$ '000

a. **Sales of crude oil and natural gas**

Exclude royalties, taxes and other charges.

F43409

\$,000

b. **Other Production Revenue**

e.g., sales of services related to the oil and gas industry such as gas processing and well operating fees. A breakdown of this revenue by provincial and territorial jurisdiction will be asked later in this questionnaire (question 5).

F51342

\$,000

c. **Other non-production revenue**

Include all revenue not reported in 4a or 4b, such as foreign currency gains and losses, dividends. A breakdown of this revenue by provincial and territorial jurisdiction will be asked later in this questionnaire (question 6).

F51343

\$,000

Total gross revenue (a + b + c)

F40000

\$,000

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5. For the amount reported as **other production revenue**, what is the breakdown by provincial and/or territorial jurisdiction?

Include revenue associated to the oil and gas industry
 Total of this question should sum to value reported in Q4 (b).

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F51342_g1	€\$,000
b. Newfoundland and Labrador — mainland only	F51342_g2	€\$,000
c. Prince Edward Island	F51342_g3	€\$,000
d. Nova Scotia — offshore only	F51342_g4	€\$,000
e. Nova Scotia — mainland only	F51342_g5	€\$,000
f. New Brunswick	F51342_g6	€\$,000
g. Quebec	F51342_g7	€\$,000
h. Ontario	F51342_g8	€\$,000
i. Manitoba	F51342_g9	€\$,000
j. Saskatchewan	F51342_g10	€\$,000
k. Alberta	F51342_g11	€\$,000
l. British Columbia	F51342_g12	€\$,000
m. Yukon	F51342_g13	€\$,000
n. Northwest Territories	F51342_g14	€\$,000
o. Nunavut	F51342_g15	€\$,000
Total — other production revenue	F51342_g100	€\$,000

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6. For the amount reported as **other non-production revenue**, what is the breakdown by provincial and/or territorial jurisdiction?
Include all revenue such as foreign currency gains and losses, dividends
 Total of this question should sum to value reported in Q4 (c).

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F51343_g1	\$,000
b. Newfoundland and Labrador — mainland only	F51343_g2	\$,000
c. Prince Edward Island	F51343_g3	\$,000
d. Nova Scotia — offshore only	F51343_g4	\$,000
e. Nova Scotia — mainland only	F51343_g5	\$,000
f. New Brunswick	F51343_g6	\$,000
g. Quebec	F51343_g7	\$,000
h. Ontario	F51343_g8	\$,000
i. Manitoba	F51343_g9	\$,000
j. Saskatchewan	F51343_g10	\$,000
k. Alberta	F51343_g11	\$,000
l. British Columbia	F51343_g12	\$,000
m. Yukon	F51343_g13	\$,000
n. Northwest Territories	F51343_g14	\$,000
o. Nunavut	F51343_g15	\$,000
Total — other non-production revenue	F51343_g100	\$,000

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7. What were this business's **expenses and deductions** for the following items
Exclude capitalized expenditures, which are to be reported later in the questionnaire.
Note: Regarding partnerships and joint venture activities or projects, report the expenditures reflecting your company's net interest in such projects or ventures, as applicable.

CAN\$ '000

a. Royalties and similar payments	F62013	\$,000
b. Operating expenses <small>Figures reported here should equal the sum reported for the oil sands extraction sector (questions 22 to 27) plus the sum reported for the for the Oil and gas extraction (except oil sands) sector (questions 28 to 31).....</small>	F61001	\$,000
c. Salaries, wages and benefits	F61519	\$,000
d. Other operating expenses	F61004	\$,000
e. Interest expense	F69101	\$,000
f. Federal income tax	F61904	\$,000
g. Provincial income tax	F61905	\$,000
h. Deferred income tax	F61906	\$,000
i. Exploration and development charged to current operations	F62534	\$,000
j. Amortization and depreciation expense	F61601	\$,000
k. Depletion	F61602	\$,000
l. Write-offs and amortization of deferred charges	F61603	\$,000
m. Other non-cash expenses and deductions	F62527	\$,000
Subtotal expenses and deductions	F60000	\$,000
Total net income <small>Total gross revenues minus total expenses and deductions</small>	F75000	\$,000

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8. How many **employees** did this business have?

Number of employees

Provide the number of employees associated with the expenses for salaries, wages and benefits (item 7c.)

F61521

Balance sheet

9. Assets

CAN\$ '000

a. Total current assets	F14001	\$,000
b. Net capital assets	F16001	\$,000
c. Other assets	F12001	\$,000
Total assets	F10000	\$,000

10. Liabilities and equity

CAN\$ '000

	F24001	
a. Current liabilities	\$,000
	F26001	
b. Long term debt	\$,000
	F2200	
c. Other liabilities	\$,000
	F28001	
d. Equity	\$,000
Total liabilities and equity	F18000	
	\$,000

11. What were the associated **abandonment and reclamation costs** for your operations?

CAN\$ '000

Include all costs such as well plugging and abandonment and remediation. Figures reported here should equal to the sum reported for abandonment and reclamation costs by provincial and territorial jurisdictions (**question 12**).

F61078	
\$,000

12. For the amount reported as **abandonment and reclamation costs**, what is the breakdown by provincial and/or territorial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F61078_g1	\$,000
b. Newfoundland and Labrador — mainland only	F61078_g2	\$,000
c. Prince Edward Island	F61078_g3	\$,000
d. Nova Scotia — offshore only	F61078_g4	\$,000
e. Nova Scotia — mainland only	F61078_g5	\$,000
f. New Brunswick	F61078_g6	\$,000
g. Quebec	F61078_g7	\$,000
h. Ontario	F61078_g8	\$,000
i. Manitoba	F61078_g9	\$,000
j. Saskatchewan	F61078_g10	\$,000
k. Alberta	F61078_g11	\$,000

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CAN\$ '000

i. British Columbia	F61078_g12	\$ [] ,000
m. Yukon	F61078_g13	\$ [] ,000
n. Northwest Territories	F61078_g14	\$ [] ,000
o. Nunavut	F61078_g15	\$ [] ,000
Total — abandonment and reclamation costs	F61078_g100	\$ [] ,000

Capital expenditures for crude oil in-situ, mining, capital expenditures for crude oil in-situ, mining or upgraders

13. What **method of crude oil extraction** is employed by this business?

Select all that apply.

B05079_m1

In-situ (i.e., drilling wells and then injecting steam, combustion or other sources of heat into the reservoir to warm the bitumen so it can be pumped to the surface)

B05079_m2

Mining (i.e., the use of machinery and equipment to extract deposits that are close to the surface)

B05079_m3

Upgraders (i.e., converting heavy bitumen into lighter crude oil)

14. In the oil sands extraction sector, what **capital expenditures** did this business have?

Select all that apply.

B05161_sr1

Oil rights acquisition, fees and retention

B05161_sr2

Land and leases purchased from others

B05161_sr3

Machinery and equipment

Housing

B05161_sr5

Drilling and pre-mining
Include: operating expenditures and royalties.

B05161_sr6

Capitalized overhead
Exclude: over burden removal, exploration and evaluation.

B05161_sr7

Research and other expenditures



15. What were the **acquisition expenditures of oil rights, fees and retention for the following operations?**

CAN\$ '000

		F80107_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80107_m2	
b. Mining	\$	<input type="text"/>	,000
		F80107_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80310	
Total capital expenditures for the acquisition of oil rights, fees and retention	\$	<input type="text"/>	,000

16. What were the **costs of land and leases purchased from other businesses for the following operations?**

CAN\$ '000

		F80108_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80108_m2	
b. Mining	\$	<input type="text"/>	,000
		F80108_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80320	
Total capital expenditures for land and leases purchased from other businesses	\$	<input type="text"/>	,000

17. What were the **costs of machinery and equipment for the following operations?**

CAN\$ '000

		F80009_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80009_m2	
b. Mining	\$	<input type="text"/>	,000
		F80009_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80050	
Total capital expenditures for machinery and equipment	\$	<input type="text"/>	,000

18. What were the **costs of housing from the following sources?**

CAN\$ '000

		F80109_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80109_m2	
b. Mining	\$	<input type="text"/>	,000
		F80109_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80330	
Total capital expenditures for housing	\$	<input type="text"/>	,000

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19. What were the **drilling and pre-mining expenditures** for the following operations?

Include lover burden removal.

CAN\$ '000

		F80111_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80111_m2	
b. Mining	\$	<input type="text"/>	,000
		F80111_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80340	
Total capital expenditures for drilling and pre-mining	\$	<input type="text"/>	,000

20. What were the **costs of capitalized overhead** for the following operations?

Exclude operating expenditures and royalties.

CAN\$ '000

		F80112_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80112_m2	
b. Mining	\$	<input type="text"/>	,000
		F80112_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80350	
Total capital expenditures for capitalized overhead	\$	<input type="text"/>	,000

21. What were the **costs of research and any other capital expenditures** from the following sources?

CAN\$ '000

		F80113_m1	
a. In-situ	\$	<input type="text"/>	,000
		F80113_m2	
b. Mining	\$	<input type="text"/>	,000
		F80113_m3	
c. Upgraders	\$	<input type="text"/>	,000
		F80360	
Total capital expenditures for research and other capital expenditures	\$	<input type="text"/>	,000

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Operating expenses for crude oil in-situ, mining or upgraders

22. What **operating expenses** did this business have?

Select all that apply.

B05162_sr1

Field, well or plant

B05162_sr2

Taxes
Exclude income taxes and royalties.

B05162_sr3

Purchased fuel and electricity

B05162_sr4

Water handling and disposal

B05162_sr5

Operating overhead

23. What were the **field, well or plant expenses** for the following operations?

CAN\$ '000

a. In-situ	F61007_m1	\$	<input type="text"/>	,000
b. Mining	F61007_m2	\$	<input type="text"/>	,000
c. Upgraders	F61007_m3	\$	<input type="text"/>	,000
Total operating expenses for field, well or plant				F61010
				\$
				<input type="text"/>
				,000

24. What were the **taxes expenditures** for the following operations?

Exclude income taxes and royalties.

CAN\$ '000

a. In-situ	F61008_m1	\$	<input type="text"/>	,000
b. Mining	F61008_m2	\$	<input type="text"/>	,000
c. Upgraders	F61008_m3	\$	<input type="text"/>	,000
Total taxes incurred from operations				F61020
				\$
				<input type="text"/>
				,000

25. What were the **fuel and purchased electricity expenses** for the following operations?

CAN\$ '000

a. In-situ	F61009_m1	\$	<input type="text"/>	,000
b. Mining	F61009_m2	\$	<input type="text"/>	,000
c. Upgraders	F61009_m3	\$	<input type="text"/>	,000
Total operating expenses for fuel and purchased electricity				F61030
				\$
				<input type="text"/>
				,000

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26. What were the **water handling and disposal expenses** for the following operations?

Exclude operating expenditures and royalties.

CAN\$ '000

a. In-situ	F61011_m1	\$,000
b. Mining	F61011_m2	\$,000
c. Upgraders	F61011_m3	\$,000
Total operating expenses for water handling and disposal	F61040	\$,000

27. What were the **operating overhead expenses** for the following operations?

Exclude operating expenditures and royalties.

CAN\$ '000

a. In-situ	F61012_m1	\$,000
b. Mining	F61012_m2	\$,000
c. Upgraders	F61012_m3	\$,000
Total operating expenses for overhead	F61050	\$,000

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Operating expenses by provincial and/or territorial jurisdictions — Oil and gas extraction (except oil sands)

28. What were this business's operating expenses for **field, well and gathering operations** for **oil and gas** by provincial jurisdiction?

CAN\$ '000

	F61014_g1	
a. Newfoundland and Labrador — offshore only	CA\$ <input type="text"/>	,000
	F61014_g2	
b. Newfoundland and Labrador — mainland only	CA\$ <input type="text"/>	,000
	F61014_g3	
c. Prince Edward Island	CA\$ <input type="text"/>	,000
	F61014_g4	
d. Nova Scotia — offshore only	CA\$ <input type="text"/>	,000
	F61014_g5	
e. Nova Scotia — mainland only	CA\$ <input type="text"/>	,000
	F61014_g6	
f. New Brunswick	CA\$ <input type="text"/>	,000
	F61014_g7	
g. Quebec	CA\$ <input type="text"/>	,000
	F61014_g8	
h. Ontario	CA\$ <input type="text"/>	,000
	F61014_g9	
i. Manitoba	<input type="text"/>	,000
	F61014_g10	
j. Saskatchewan	CA\$ <input type="text"/>	,000
	F61014_g11	
k. Alberta	CA\$ <input type="text"/>	,000
	F61014_g12	
l. British Columbia	CA\$ <input type="text"/>	,000
	F61014_g13	
m. Yukon	CA\$ <input type="text"/>	,000
	F61014_g14	
n. Northwest Territories	CA\$ <input type="text"/>	,000
	F61014_g15	
o. Nunavut	CA\$ <input type="text"/>	,000
	F61014_g100	
Total operating expenses for field, well and gathering operations	CA\$ <input type="text"/>	,000

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29. What were this business's operating expenses for **natural gas processing plants** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F61015_g1	
a. Newfoundland and Labrador — offshore only	\$ <input type="text"/>	,000
	F61015_g2	
b. Newfoundland and Labrador — mainland only	\$ <input type="text"/>	,000
	F61015_g3	
c. Prince Edward Island	\$ <input type="text"/>	,000
	F61015_g4	
d. Nova Scotia — offshore only	\$ <input type="text"/>	,000
	F61015_g5	
e. Nova Scotia — mainland only	\$ <input type="text"/>	,000
	F61015_g6	
f. New Brunswick	\$ <input type="text"/>	,000
	F61015_g7	
g. Quebec	\$ <input type="text"/>	,000
	F61015_g8	
h. Ontario	\$ <input type="text"/>	,000
	F61015_g9	
i. Manitoba	\$ <input type="text"/>	,000
	F61015_g10	
j. Saskatchewan	\$ <input type="text"/>	,000
	F61015_g11	
k. Alberta	\$ <input type="text"/>	,000
	F61015_g12	
l. British Columbia	\$ <input type="text"/>	,000
	F61015_g13	
m. Yukon	\$ <input type="text"/>	,000
	F61015_g14	
n. Northwest Territories	\$ <input type="text"/>	,000
	F61015_g15	
o. Nunavut	\$ <input type="text"/>	,000
	F61015_g100	
Total operating expenses for natural gas processing plants	\$ <input type="text"/>	,000

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30. What were this business's operating expenses for **taxes** by provincial and/or territorial jurisdictions?
Exclude income tax and royalties.

CAN\$ '000

	F61016_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F61016_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F61016_g3	
c. Prince Edward Island	\$,000
	F61016_g4	
d. Nova Scotia — offshore only	\$,000
	F61016_g5	
e. Nova Scotia — mainland only	\$,000
	F61016_g6	
f. New Brunswick	\$,000
	F61016_g7	
g. Quebec	\$,000
	F61016_g8	
h. Ontario	\$	000 \$
	F61016_g9	
i. Manitoba	\$,000
	F61016_g10	
j. Saskatchewan	\$,000
	F61016_g11	
k. Alberta	\$,000
	F61016_g12	
l. British Columbia	\$,000
	F61016_g13	
m. Yukon	\$,000
	F61016_g14	
n. Northwest Territories	\$,000
	F61016_g15	
o. Nunavut	\$,000
	F61016_g100	
Total operating expenses for taxes	\$,000

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31. What were this business's operating expenses for **overhead** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F61017_g1	
a. Newfoundland and Labrador — offshore only	CA\$,000
	F61017_g2	
b. Newfoundland and Labrador — mainland only	CA\$,000
	F61017_g3	
c. Prince Edward Island	CA\$,000
	F61017_g4	
d. Nova Scotia — offshore only	CA\$,000
	F61017_g5	
e. Nova Scotia — mainland only	CA\$,000
	F61017_g6	
f. New Brunswick	CA\$,000
	F61017_g7	
g. Quebec	CA\$,000
	F61017_g8	
h. Ontario	CA\$,000
	F61017_g9	
i. Manitoba	CA\$,000
	F61017_g10	
j. Saskatchewan	CA\$,000
	F61017_g11	
k. Alberta	CA\$,000
	F61017_g12	
l. British Columbia	CA\$,000
	F61017_g13	
m. Yukon	CA\$,000
	F61017_g14	
n. Northwest Territories	CA\$,000
	F61017_g15	
o. Nunavut	CA\$,000
	F61017_g100	
Total operating expenses for overhead	CA\$,000

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Upstream expenditures by provincial and/or territorial jurisdictions — Oil and gas extraction sector (except oil sands)

32. What were this business's upstream exploration expenditures for **oil and gas rights acquisition and retention** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69302_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69302_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69302_g3	
c. Prince Edward Island	\$,000
	F69302_g4	
d. Nova Scotia — offshore only	\$,000
	F69302_g5	
e. Nova Scotia — mainland only	\$,000
	F69302_g6	
f. New Brunswick	\$	000 \$
	F69302_g7	
g. Quebec	\$,000
	F69302_g8	
h. Ontario	\$,000
	F69302_g9	
i. Manitoba	\$,000
	F69302_g10	
j. Saskatchewan	\$,000
	F69302_g11	
k. Alberta	\$,000
	F69302_g12	
l. British Columbia	\$,000
	F69302_g13	
m. Yukon	\$,000
	F69302_g14	
n. Northwest Territories	\$,000
	F69302_g15	
o. Nunavut	\$,000
	F69302_g100	
Total upstream expenditures for oil and gas rights acquisition and retention	\$,000

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33. What were this business's upstream exploration expenditures for **land and leases purchased from other petroleum companies** by provincial and/or territorial jurisdictions

CAN\$ '000

a. Newfoundland and Labrador — offshore only	CA\$	F69303_g1	,000
b. Newfoundland and Labrador — mainland only	CA\$	F69303_g2	,000
c. Prince Edward Island	CA\$	F69303_g3	,000
d. Nova Scotia — offshore only	CA\$	F69303_g4	,000
e. Nova Scotia — mainland only	CA\$	F69303_g5	,000
f. New Brunswick	CA\$	F69303_g6	,000
g. Quebec	CA\$	F69303_g7	,000
h. Ontario	CA\$	F69303_g8	,000
i. Manitoba	CA\$	F69303_g9	,000
j. Saskatchewan	CA\$	F69303_g10	,000
k. Alberta	CA\$	F69303_g11	,000
l. British Columbia	CA\$	F69303_g12	,000
m. Yukon	CA\$	F69303_g13	,000
n. Northwest Territories	CA\$	F69303_g14	,000
o. Nunavut	CA\$	F69303_g15	,000
Total upstream expenditures for land and leases purchased from other petroleum companies	CA\$	F69303_g100	,000

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34. What were this business's upstream exploration expenditures for **geological and geophysical services** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69304_g1	
a. Newfoundland and Labrador — offshore only	CA\$,000
	F69304_g2	
b. Newfoundland and Labrador — mainland only	CA\$,000
	F69304_g3	
c. Prince Edward Island	CA\$,000
	F69304_g4	
d. Nova Scotia — offshore only	CA\$,000
	F69304_g5	
e. Nova Scotia — mainland only	CA\$,000
	F69304_g6	
f. New Brunswick	CA\$,000
	F69304_g7	
g. Quebec	CA\$,000
	F69304_g8	
h. Ontario	CA\$,000
	F69304_g9	
i. Manitoba	CA\$,000
	F69304_g10	
j. Saskatchewan	CA\$,000
	F69304_g11	
k. Alberta	CA\$,000
	F69304_g12	
l. British Columbia	CA\$,000
	F69304_g13	
m. Yukon	CA\$,000
	F69304_g14	
n. Northwest Territories	CA\$,000
	F69304_g15	
o. Nunavut	CA\$,000
	F69304_g100	
Total upstream expenditures for geological and geophysical services	CA\$,000

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35. What were this business's upstream exploration expenditures for **exploration drilling** by provincial and/or territorial jurisdictions?

CAN\$ '000

a. Newfoundland and Labrador — offshore only	CA\$	F69305_g1	,000
b. Newfoundland and Labrador — mainland only	CA\$	F69305_g2	,000
c. Prince Edward Island	CA\$	F69305_g3	,000
d. Nova Scotia — offshore only	CA\$	F69305_g4	,000
e. Nova Scotia — mainland only	CA\$	F69305_g5	,000
f. New Brunswick	CA\$	F69305_g6	,000
g. Quebec	CA\$	F69305_g7	,000
h. Ontario	CA\$	F69305_g8	,000
i. Manitoba	CA\$	F69305_g9	,000
j. Saskatchewan	CA\$	F69305_g10	,000
k. Alberta	CA\$	F69305_g11	,000
l. British Columbia	CA\$	F69305_g12	,000
m. Yukon	CA\$	F69305_g13	,000
n. Northwest Territories	CA\$	F69305_g14	,000
o. Nunavut	CA\$	F69305_g15	,000
Total upstream expenditures for exploration drilling	CA\$	F69305_g100	,000

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36. What were this business's upstream development expenditures for **development drilling** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69306_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69306_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69306_g3	
c. Prince Edward Island	\$,000
	F69306_g4	
d. Nova Scotia — offshore only	\$,000
	F69306_g5	
e. Nova Scotia — mainland only	\$,000
	F69306_g6	
f. New Brunswick	\$,000
	F69306_g7	
g. Quebec	\$,000
	F69306_g8	
h. Ontario	\$,000
	F69306_g9	
i. Manitoba	\$,000
	F69306_g10	
j. Saskatchewan	\$,000
	F69306_g11	
k. Alberta	\$,000
	F69306_g12	
l. British Columbia	\$,000
	F69306_g13	
m. Yukon	\$,000
	F69306_g14	
n. Northwest Territories	\$,000
	F69306_g15	
o. Nunavut	\$,000
	F69306_g100	
Total upstream expenditures for development drilling	\$,000

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37. What were this business's upstream development expenditures for proven purchased reserves by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69307_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69307_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69307_g3	
c. Prince Edward Island	\$,000
	F69307_g4	
d. Nova Scotia — offshore only	\$,000
	F69307_g5	
e. Nova Scotia — mainland only	\$,000
	F69307_g6	
f. New Brunswick	\$,000
	F69307_g7	
g. Quebec	\$,000
	F69307_g8	
h. Ontario	\$,000
	F69307_g9	
i. Manitoba	\$,000
	F69307_g10	
j. Saskatchewan	\$,000
	F69307_g11	
k. Alberta	\$,000
	F69307_g12	
l. British Columbia	\$,000
	F69307_g13	
m. Yukon	\$,000
	F69307_g14	
n. Northwest Territories	\$,000
	F69307_g15	
o. Nunavut	\$,000
	F69307_g100	
Total upstream expenditures for proven reserves purchased	\$,000

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38. What were this business's upstream production expenditures for **production and non-production facilities, contract drilling rigs and supply boats** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69318_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69318_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69318_g3	
c. Prince Edward Island	\$,000
	F69318_g4	
d. Nova Scotia — offshore only	\$,000
	F69318_g5	
e. Nova Scotia — mainland only	\$,000
	F69318_g6	
f. New Brunswick	\$,000
	F69318_g7	
g. Quebec	\$,000
	F69318_g8	
h. Ontario	\$,000
	F69318_g9	
i. Manitoba	\$,000
	F69318_g10	
j. Saskatchewan	\$,000
	F69318_g11	
k. Alberta	\$,000
	F69318_g12	
l. British Columbia	\$,000
	F69318_g13	
m. Yukon	\$,000
	F69318_g14	
n. Northwest Territories	\$,000
	F69318_g15	
o. Nunavut	\$,000
	F69318_g100	
Total upstream expenditures for production and non-production facilities, contract drilling rigs and supply boats	\$,000

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39. What were this business's upstream production expenditures for **enhanced recovery projects** by provincial jurisdiction?

CAN\$ '000

	F69311_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69311_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69311_g3	
c. Prince Edward Island	\$,000
	F69311_g4	
d. Nova Scotia — offshore only	\$,000
	F69311_g5	
e. Nova Scotia — mainland only	\$,000
	F69311_g6	
f. New Brunswick	\$,000
	F69311_g7	
g. Quebec	\$,000
	F69311_g8	
h. Ontario	\$,000
	F69311_g9	
i. Manitoba	\$,000
	F69311_g10	
j. Saskatchewan	\$,000
	F69311_g11	
k. Alberta	\$,000
	F69311_g12	
l. British Columbia	\$,000
	F69311_g13	
m. Yukon	\$,000
	F69311_g14	
n. Northwest Territories	\$,000
	F69311_g15	
o. Nunavut	\$,000
	F69311_g100	
Total upstream expenditures for enhanced recovery projects	\$,000

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40. What were this business's upstream production expenditures for **natural gas processing plants** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69312_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69312_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69312_g3	
c. Prince Edward Island	\$,000
	F69312_g4	
d. Nova Scotia — offshore only	\$,000
	F69312_g5	
e. Nova Scotia — mainland only	\$,000
	F69312_g6	
f. New Brunswick	\$,000
	F69312_g7	
g. Quebec	\$,000
	F69312_g8	
h. Ontario	\$,000
	F69312_g9	
i. Manitoba	\$,000
	F69312_g10	
j. Saskatchewan	\$,000
	F69312_g11	
k. Alberta	\$,000
	F69312_g12	
l. British Columbia	\$,000
	F69312_g13	
m. Yukon	\$,000
	F69312_g14	
n. Northwest Territories	\$,000
	F69312_g15	
o. Nunavut	\$,000
	F69312_g100	
Total upstream expenditures for natural gas processing plants	\$,000

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41. What were this business's upstream overhead expenditures for **exploration** by provincial and/or territorial jurisdictions?

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F69314_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — mainland only	F69314_g2	\$	<input type="text"/>	,000
c. Prince Edward Island	F69314_g3	\$	<input type="text"/>	,000
d. Nova Scotia — offshore only	F69314_g4	\$	<input type="text"/>	,000
e. Nova Scotia — mainland only	F69314_g5	\$	<input type="text"/>	,000
f. New Brunswick	F69314_g6	\$	<input type="text"/>	,000
g. Quebec	F69314_g7	\$	<input type="text"/>	,000
h. Ontario	F69314_g8	\$	<input type="text"/>	,000
i. Manitoba	F69314_g9	\$	<input type="text"/>	,000
j. Saskatchewan	F69314_g10	\$	<input type="text"/>	,000
k. Alberta	F69314_g11	\$	<input type="text"/>	,000
l. British Columbia	F69314_g12	\$	<input type="text"/>	,000
m. Yukon	F69314_g13	\$	<input type="text"/>	,000
n. Northwest Territories	F69314_g14	\$	<input type="text"/>	,000
o. Nunavut	F69314_g15	\$	<input type="text"/>	,000
Total upstream expenditures for exploration	F69314_g100	\$	<input type="text"/>	,000

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42. What were this business's upstream overhead expenditures for **development** by provincial and/or territorial jurisdictions?

CAN\$ '000

a. Newfoundland and Labrador — offshore only	F69315_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador — mainland only	F69315_g2	\$	<input type="text"/>	,000
c. Prince Edward Island	F69315_g3	\$	<input type="text"/>	,000
d. Nova Scotia — offshore only	F69315_g4	\$	<input type="text"/>	,000
e. Nova Scotia — mainland only	F69315_g5	\$	<input type="text"/>	,000
f. New Brunswick	F69315_g6	\$	<input type="text"/>	,000
g. Quebec	F69315_g7	\$	<input type="text"/>	,000
h. Ontario	F69315_g8	\$	<input type="text"/>	,000
i. Manitoba	F69315_g9	\$	<input type="text"/>	,000
j. Saskatchewan	F69315_g10	\$	<input type="text"/>	,000
k. Alberta	F69315_g11	\$	<input type="text"/>	,000
l. British Columbia	F69315_g12	\$	<input type="text"/>	,000
m. Yukon	F69315_g13	\$	<input type="text"/>	,000
n. Northwest Territories	F69315_g14	\$	<input type="text"/>	,000
o. Nunavut	F69315_g15	\$	<input type="text"/>	,000
Total upstream expenditures for development	F69315_g100	\$	<input type="text"/>	,000

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43. What were this business's upstream overhead expenditures for **production** by provincial and/or territorial jurisdictions?

CAN\$ '000

	F69316_g1	
a. Newfoundland and Labrador — offshore only	\$,000
	F69316_g2	
b. Newfoundland and Labrador — mainland only	\$,000
	F69316_g3	
c. Prince Edward Island	\$,000
	F69316_g4	
d. Nova Scotia — offshore only	\$,000
	F69316_g5	
e. Nova Scotia — mainland only	\$,000
	F69316_g6	
f. New Brunswick	\$,000
	F69316_g7	
g. Quebec	\$,000
	F69316_g8	
h. Ontario	\$,000
	F69316_g9	
i. Manitoba	\$,000
	F69316_g10	
j. Saskatchewan	\$,000
	F69316_g11	
k. Alberta	\$,000
	F69316_g12	
l. British Columbia	\$,000
	F69316_g13	
m. Yukon	\$,000
	F69316_g14	
n. Northwest Territories	\$,000
	F69316_g15	
o. Nunavut	\$,000
	F69316_g100	
Total upstream expenditures for production	\$,000

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Changes or events

44. Indicate any changes or events that affected the reported values for this business or organization compared with the last reporting period.

Mark all that apply.

B00302_t1

Strike or lock-out

B00302_t2

Exchange rate impact

B00302_t3

Price changes in goods or services sold

B00302_t4

Contracting out

B00302_t5

Organizational change

B00302_t6

Price changes in labour or raw materials

B00302_t7

Natural disaster

B00302_t8

Recession

B00302_t9

Change in product line

B00302_t10

Sold business or business units

B00302_t11

Expansion

B00302_t12

New or lost contract

B00302_t13

Plant closures

B00302_t14

Acquisition of business or business units

B00302_t15

Other changes or events — specify

B00302_t16

OR

B00302_t17

No changes or events

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Contact person

45. Statistics Canada may need to contact the person who completed this questionnaire for further information.

If the contact person is the same as on cover page, please check → **Go to "Feedback"**

Otherwise, who is the **best person to contact** about this questionnaire?

First name

Last name

Title

Email address (Example: user@example.gov.ca)

Telephone number (including area code)
Example: 123-123-1234

Extension number
(if applicable)

Fax number (including area code)
Example: 123-123-1234

Feedback

46. How long did it take to complete this questionnaire?

Include the time spent gathering the necessary information.....

Hours

Minutes

47. We invite your comments about this questionnaire.

B00002

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General information

Confidentiality

Your answers are confidential.

By law, Statistics Canada is prohibited from releasing any information it collects that could identify any person, business, or organization, unless consent has been given by the respondent, or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes only.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the National Energy Board and the Canadian Association of Petroleum Producers.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Record linkages

To enhance the data from this survey and to reduce the reporting burden, Statistics Canada may combine the acquired data with information from other surveys or from administrative sources.

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Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca