Coal monthly 2011

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this *Act*.

Si vous préférez ce questionnaire en français, veuillez cocher

Month		

Correct pre-printed information if necessary.

PURPOSE OF THE SURVEY

The purpose of this survey is to obtain information on the supply of, and demand for, energy in Canada. The information collected by this survey provides all levels of governments and the private sector with a more accurate picture of the overall final demand for energy and helps to design energy and environmental policies.

CONFIDENTIALITY

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other legislation. Therefore, for example, the Canada Revenue Agency cannot access identifiable survey records from Statistics Canada.

Information from this survey will be used for statistical purposes only and will be published in aggregate form only.

DATA LINKAGE

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative source

DATA SHARING AGREEMENTS

To reduce response burden and to ensure uniform stations, instice Canada has entered into data sharing agreement, with povincial and territorial statistical agencies and other government, rgar zations for the sharing of data from this survey. The sect panization a must keep the data confidential and use them only for statical purposes. Statistics Canada will only share data from user any wint mose organizations that have demonstrated a requirement ruse the data.

Agreements to share information from this survey exist under Section 11 of the Statistics Act with the statistics act with the statistics agencies of Newfoundland and Labrador, Nova Scotia. New Prunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, Pritish Columbia and the Yukon, regarding business establishments to ated or operating in their respective jurisdiction. The statistical expensions have the legislative authority to collect this information on their own or jointly with Statistics Canada. Their legislation and probabilities will a population of confidential information as the federal attists. Act.

Agr ments to share information from this survey exist under Section 1? of ... Statistics Act with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut, the Saskatchewan dustry and Resources, the Alberta Energy Resources Conservation Bc. d, the National Energy Board, the Alberta Department of Energy, the

British Columbia Ministry of Energy, Mines and Petroleum Resources, Natural Resources Canada and Environme. Canada. For agreements with provincial and territorial government of anizations, the shared data will be limited to information per aining to business establishments located or operating within the jurisdiction of the respective province or territory. Under Section 12, you may retuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and recommendation with which you do not want to share your data.

Note that there is no righ of refusal with respect to sharing the data with Sash tche. In Industry and Resources and Alberta Energy Resources Conservation Board. In addition to being collected under the "atistics At the information is collected pursuant to The Oil and Cas Conservation. Act and Regulations, 1985 (Saskatchewan) and the Mineral In Sources Act (Saskatchewan) on behalf of Saskatchewan Industry and Resources, and the Alberta Coal Conservation Regulation and Sections 12.050 - 12.053 of the Alberta Gas and Oil Conservation Fiegulation, on behalf of the Alberta Energy Resources Conservation Board.

INSTRUCTIONS

- If you did not produce, use or ship any coal during the month, please check box \square and return this form.
- Statistics Canada and the provincial agencies listed below participate in the joint collection of these data. Therefore, please complete and return this form to Statistics Canada and a copy to the appropriate agency by the 20th DAY following the month under review.

Mines Branch, Geology and Mines Division, Saskatchewan Industries and Resources 1914 Hamilton Street, Regina, Saskatchewan, S4P 4V4

Alberta Energy Resources Conservation Board Statistics Branch, 640 Fifth Avenue S.W., Calgary, Alberta, T2P 3G4

British Columbia Ministry of Energy, Mines and Petroleum Resources 1810 Blanshard St., 6th Floor Victoria, B.C., V8W 9M9

FAX OR OTHER ELECTRONIC TRANSMISSION DISCLOSURE

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

CERTIFICATION					
I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief. Signature Date d m y U U U U U U U U U U U U U U U U U U					
Name of signer (please print)	Official position of signer	E-mail address			
Telephone () -	Ext. Fax	(





Statistics Canada Statistique Canada



dollar. Do not duplicate amounts.	nne and For Statistics	RAW	COAL	For Statistics	Metallu	raical*	CLEAN		
Estimate if necessary.	Canada use	Metric tonnes	Value \$	Canada use only	Metric tonnes	Value \$	Metric tonnes	Value \$	+
Gross underground run-of-mine production	1.1	wethe tornes	XXX	XXX	XXX	XXX	XXX	XXX	-
Gross surface run-of-mine production	1.2		XXX	XXX	XXX	XXX	XXX	XXX	
Sent to discard heap	1.3		XXX	XXX	XXX	XXX	XXX	XXX	_
Reclaimed from discard heap, tailing pond etc.	1.4		XXX	XXX	XXX	XXX	XXX	XXX	_
Total net production (1.1 + 1.2 – 1.3 + 1.4)	1.5		XXX	XXX	XXX	XXX	XXX	XXX	_
	1.6		XXX	3.1	XXX	XXX	XXX	XXX	+
Processed at preparation plant(s) Plant losses	XX	XXX	XXX	3.3	XXX	XXX	XXX	XXX	+
Preparation plant output (3.1 – 3.3)	XX	XXX	XXX	3.4	^^^	XXX	^^^	XXX	+-
Raw/processed inventory – end of previous month		^^^	XXX	3.5		XXX		XXX	+
Raw/processed inventory – end of previous month			XXX	3.6		XXX		XXX	\dashv
Adjustments (state cause) / To or from other producers (specify):	1.10		XXX	3.7		XXX		XXX	+
Marketable production (raw = 1.5 - 1.6 + 1.8 - 1.9 (clean = 3.4 + 3.5 - 3.6 ± 3.7)	± 1.10) 1.11		XXX	3.8		XXX		XXX	+
Disposal									
Within Province Electric power generating plants	2.1			4.1			7		1
Industrial consumers	2.2			4.2					1
Coke plants (including char)	2.3			4.3					
Residential consumers (including employees)	2.4			4.4					7
Company use (boilers, etc.)	2.5			4.5					
Other (specify):	2.6			4.6		Y			
Total disposal within province (raw = 2.1 to 2.6) (c	clean = 4.1 to 4.6) 2.7			4.7		7			
Other provinces (specify):	2.			4.					
To shipping port – Atlantic or Lake Superior	2.19			4.19					-
To shipping port – Pacific	2.20			4.20					-
To U.S.A. by road or rail	2.21		_	11.20					-
Total disposal from mine (raw = 2.1 to 2.21) (clear				4.22					-
Atlantic or Lake Superior Ports	1 = 1.1 to 1.2.1)			11.22					
Port inventory at end of previous month	2.23		Xx	4.23		XXX		XXX	-
Port inventory at end of present month	2.24		XXX	4.24		XXX		XXX	-
Shipments from port – (specify):	2.25			4.25					-
(opeon)).	2.25			4.25					
Adjustments (state cause) / To or from other producers (specify): (raw = 2,19 + 2.23 – 2.24 – 2.25) (clean = 4.19 +	4.23 – 4.24 – 4.25) 2.26		X (X	4.26		XXX		XXX	
Pacific Port									
Port inventory at end of previous month (specify port)): 2.27		XXX	4.27		XXX		XXX	
Port inventory at end of present month	2.28		XXX	4.28		XXX		XXX	7
Shipments from port – Japan	2.29.559			4.29.559					
Shipments from port – other (specify):	2.29.			4.29.					
	2.29.			4.29.					
	2.29.			4.29.					
	2.29.			4.29.					1
	2.29.			4.29.					1
	2.29.			4.29.					1
	2.29.	7		4.29.					1
	2,29.			4.29.					1
	2.29.			4.29.					1
_	2.29.			4.29.					1
_	2.29.			4.29.					
	2.29.			4.29.					7
									\dashv
Shipments from port to British Columbia customers	2.38			4.38					

Total

Value \$

XXX XXX

XXX

XXX

XXX XXX XXX XXX

Metric tonnes

XXX

XXX XXX

XXX

XXX

Note:
a) Mine and preparation plant values should be F.O.B. and should NOT include any outward transportation charges.
b) Port shipment should be F.O.B. and include port loading and handling costs but NOT outward transportation charges.
c) The value of shipments to port (lines 2.19, 2.20, 4.19, 4.20) should reflect the real market value. Therefore a value based on the estimated selling value at the port minus transportation costs from the mine would be appropriate.

^{*} Include under metallurgical all coal (PCI, weak, soft, hard) destined for coking or steel plants.

Estimated Export Marketing Expenses	average cost/metric tonne
Transportation to port	
Loading and handling at port	
Other port (specify):	

PROVINCIAL DATA (PLEASE COMPLETE THE APPROPRIATE PROVINCIAL SECTION)						
Section 1 - Alberta						
	Average daily work force during reporting					
	month (include all employees at site)	mine number	metallurgical	thermal		
staff						
hourly						
total						

Section 2 - British Columbia

Employees receiving pay on last working day of the month whether paid on monthly, weekly, hourly or piece work I asis.

EMPLOYMENT	surface	underground	preparation plan:	salaries and wages
EMPLOTMENT		#		\$000
Mine and related			Y	
Administrative and office				
Other				
Total at this location				

Based on the data provided on previous pages, if Pulverized Coal In section (PCI) is produced/sold, please provide the following information for PCI only:

	Volume	Value
	(metric tonnes)	(in \$)
Marketable production		
Total disposal from mine		
Total shipments from port, Pacinc)		