Coal monthly 2012

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this *Act*.

Si vous préférez ce questionnaire en français, veuillez cocher

	Month
Correct pre-printed information if necessary.	

PURPOSE OF THE SURVEY

The purpose of this survey is to obtain information on the supply of, and demand for, energy in Canada. The information collected by this survey provides all levels of governments and the private sector with a more accurate picture of the overall final demand for energy and helps to design energy and environmental policies.

CONFIDENTIALITY

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other legislation. Therefore, for example, the Canada Revenue Agency cannot access identifiable survey records from Statistics Canada.

Information from this survey will be used for statistical purposes only and will be published in aggregate form only.

DATA LINKAGE

To enhance the data from this survey, Statistics Canada may comen. it with information from other surveys or from administrative soc. res.

DATA SHARING AGREEMENTS

To reduce response burden and to ensure uniform st. tistics, Statistics Canada has entered into data sharing agreeme to with provincial and territorial statistical agencies and other governme to organizations for the sharing of data from this survey. These organizations must keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to us. the data.

Agreements to share information from this survey exist under Section 11 of the *Statistics Act* with fine so tistical agencies of Newfoundland and Labrador, Nova Scotia. Now Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberia, Brush Columbia and the Yukon, regarding business establishments located or operating in their respective jurisdiction. These statistical agencies have the legislative authority to collect this information on their own or jointly with Statistics Canada. Their legislation also contains the same confidential information as the federal *Statistics Act*.

Agreements to share information from this survey exist under Section 12 of the *Statistics Act* with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut, the Saskatchewan Industry and Resources, the Alberta Energy Resources Conservation Board, the National Energy Board, the Alberta Department of Energy,

the British Columbia Ministry of Energy and Mines, Natural Resources Canada and Environment Canada. For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business e hablishments located or operating within the jurisdiction of the respective province or territory. Under Section 12, you may refuse to share your information with any of these organizations of the completed questionnaire. Please specify the organization with which you do not want to share your data.

Note that there is no right of refusal with respect to sharing the data with Saskatche van industry and Resources and Alberta Energy Resources Co. servation Board. In addition to being collected under the Stati. tics Ac.; the information is collected pursuant to The Oil and Gac Conse. Totion Act and Regulations, 1985 (Saskatchewan) and the Mineral resources Act (Saskatchewan) on behalf of Saskatchewan industry and Resources, and the Alberta Coal Conservation Regulation and sections 12.050 - 12.053 of the Alberta Gas and Oil Conservation in Tulation, on behalf of the Alberta Energy Resources Conservation Board.

INSTRUCTIONS

- If you did not produce, use or ship any coal during the month, please check box and return this form.
- Statistics Canada and the provincial agencies listed below participate in the joint collection of these data. Therefore, please complete and return this form to Statistics Canada and a copy to the appropriate agency by the 20th DAY following the month under review.

Mines Branch, Geology and Mines Division, Saskatchewan Industries and Resources 1914 Hamilton Street, Regina, Saskatchewan, S4P 4V4

Alberta Energy Resources Conservation Board Statistics Branch, 640 Fifth Avenue S.W., Calgary, Alberta, T2P 3G4

British Columbia Ministry of Energy and Mines 1810 Blanshard St., 6th Floor Victoria, B.C., V8W 9M9

FAX OR OTHER ELECTRONIC TRANSMISSION DISCLOSURE

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

CERTIFICATION		
I certify that the information contained herein is substant	dge and belief. Date d m y	
Name of signer (please print)	Official position of signer	E-mail address
Telephone () -	Ext. Fax	(





Statistics Canada Statistique Canada



Note: Please report to nearest metric tonne and dollar. Do not duplicate amounts. Estimate if necessary.	For Statistics Canada use		
Estilliate ii fiecessary.	only	Metric tonnes	Value \$
Gross underground run-of-mine production	1.1		XXX
Gross surface run-of-mine production	1.2		XXX
Sent to discard heap	1.3		XXX
Reclaimed from discard heap, tailing pond etc.	1.4		XXX
Total net production (1.1 + 1.2 – 1.3 + 1.4)	1.5		XXX
Processed at preparation plant(s)	1.6		XXX
Plant losses	XX	XXX	XXX
Preparation plant output (3.1 – 3.3)	XX	XXX	XXX
Raw/processed inventory – end of previous month	1.8		XXX
Raw/processed inventory – end of present month	1.9		XXX
Adjustments (state cause) / To or from other producers (specify):	1.10		XXX
Marketable production (raw = 1.5 - 1.6 + 1.8 - 1.9 \pm 1.10) (clean = 3.4 + 3.5 - 3.6 \pm 3.7)	1.11		xxx
Disposal			
Within Province Electric power generating plants	2.1		
Industrial consumers	2.2	4	
Coke plants (including char)	2.3		
Residential consumers (including employees)	2.4	4	
Company use (boilers, etc.)	2.5		
Other (specify):	2.6		
Total disposal within province (raw = 2.1 to 2.6) (clean = 4.1 to 4.6)	2.7		
Other provinces (specify):	2.		
	2.		
To shipping port – Atlantic or Lake Superior	2.19	() ×	
To shipping port – Atlantic of Lake Superior	2.19		
To U.S.A. by road or rail	2.21	<i>y</i>	
Total disposal from mine (raw = 2.1 to 2.21) (clean = 4.1 to 4.21)	7.22		
Atlantic or Lake Superior Ports	A.EE		
Port inventory at end of previous month	2.23		XXX
Port inventory at end of present month	2.24		XXX
Shipments from port – (specify):	2.25		
Composite stem part (opecas)).	2.25		
Adjustments (state cause) / To or from other producers (specify): (raw = 2,19 + 2.23 - 2.24 - 2.25) (clean = 4.19 + 123 - 4.24 - 4.25)	2.26		xxx
Pacific Port			
Port inventory at end of previous month (c, rec, 'v port):	2.27		XXX
Port inventory at end of present mon.	2.28		XXX
Shipments from port – Japan	2.29.559		
Shipments from port – other (specify):	2.29.		
	2.29.		
-	2.29.		
	2.29.		
	2.29.		
-	2.29.		
	2.29.		
	2.29.		
	2.29.		
	2.29.		
	2.29.		
Object to the Control of the Control	2.29.		
Shipments from port to British Columbia customers	2.38		
Adjustments (state cause) /			

Note: a) Mine and preparation plant values should be F.O.B. and should NOT include any outward transportation charges.

b) Port shipment should be F.O.B. and include port loading and handling costs but **NOT outward transportation charges**.
c) The value of shipments to port (lines 2.19, 2.20, 4.19, 4.20) should reflect the real market value. Therefore a value based on the estimated selling value at the port minus transportation costs from the mine would be appropriate.

For Statistics			CLEAN	
Canada use	Metallu		Ther	
only	Metric tonnes	Value \$	Metric tonnes	Value \$
XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX
3.1	XXX	XXX	XXX	XXX
3.3	XXX	XXX	XXX	XXX
3.4		XXX		XXX
3.5		XXX		XXX
3.6		XXX		XXX
3.7		XXX		XXX
3.8		XXX		XXX
4.4				
4.1				
4.2				
4.4				
4.5				
4.6				
4.7				
4.				
4.				
4.19				
4.20				>
4.21			1	
4.22				7
4.00		Y /Y/		VVV
4.23		XXX		XXX
4.24		XXX		XXX
4.25				
4.25			/	
4.26		. XX		XXX
4.27		XXX		XXX
4.28		XXX		XXX
4.29.559				
4.29.	Y			
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.29.				
4.38				
55				

Total

Value \$

xxx

XXX

XXX

XXX XXX XXX

Metric tonnes

XXX

XXX

XXX

XXX

^{*} Include under metallurgical all coal (PCI, weak, soft, hard) destined for coking or steel plants.

Estimated Export Marketing Expenses	average cost/metric tonne
Transportation to port	
Loading and handling at port	
Other port (specify):	

PROVINCIAL DATA (PLEASE COMPLETE THE APPROPRIATE PROVINCIAL SECTION) Section 1 - Alberta				
	Average daily work force during reporting	mine number	run of mine production	production
month (include all employees at site)	mine number	metallurgical	thermal	
staff				
hourly				
total				

Section 2 - British Columbia

Employees receiving pay on last working day of the month whether paid on monthly, weekly, hourly or piece work basic.

EMPLOYMENT	surface	underground	preparation plant	salaries and wages
EMPLOTMENT		#		\$000
Mine and related				
Administrative and office				
Other				
Total at this location				

Based on the data provided on previous pages, if Pulverized Coal Inject. in (FCI) is produced/sold, please provide the following information for PCI only:

	Volume	Value
	(metric tonnes)	(in \$)
Marketable production		
Total disposal from mine		
Total shipments from port (Attentic or Pacific)		