Manufacturing, Construction and Energy Division Energy Section



Coal monthly 2006

Confidential when completed

Month

Collected under the authority of the Statistics Act. Revised Statutes of Canada. 1985, Chapter S19.

Completion of this questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher

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PURPOSE OF THE SURVEY

The purpose of this survey is to obtain information on the supply of, and demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance and is used by all levels of government in establishing informed policies in the energy area. In the case of public utilities, it is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

CONFIDENTIALITY

Statistics Canada is prohibited by law from publishing any statistics which would divulge in provision obtained from this survey that relates to any identifiable business without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the *Statistics Act* are not affected by either the Acces, to Information Act or any other legislation.

DATA SHARING AGREEMENTS

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into data sharing agreements with various agencies and government departments for the point collection and sharing of data from this survey. The information provided in this survey pertaining to individual respondents can not be disclosed by the parties with which Statistics Canada has agreements.

Agreements exist under section 11 of the *Statistics Act* to share information with the statistical agencies of Nova Scotia, Quebec, Saskatchewan and Alberta regarding business establishments located or operating in their respective province. These provincial statistical agencies have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation in those four provinces also contains the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

Agreements exist under Section 12 of the *Staustice Act* with the Saskatchewan Industry and Resources, the Alberta Energy and Utilities Board, and the British Councia Ministry of Energy, Mines and Petroleum Resources to share the information collected by this survey for the respective provincial jurisdiction. As well, an agreement exists with Natural Resources Canada and Environment Canac, with respect to all activities covered by this survey.

Under Section 12 of the *Statistics Act* you may refuse to share your information by writing the Chief Statistician and returning your letter of objection closed with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing the data with the Alberta Energy and Utilities Board and Saskatchewan Industry and Resources. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the authority of the *Coal Conservation Act* and Regulations or the *Oil and Gas Conservation Act* and Regulations. In Saskatchevan the information is collected under the *Statistics Act* and on behalf of the Department pursuant to the *Saskatchevan Oil and Gas Conservation Act* and Regulations, 1985 and the *Saskatchevan Mineral Resources Act*.

INSTRUCTIONS

If you did not produce, use or ship any coal during the month, please check box and return this form.
 Statistics Canada and the provincial agencies listed below participate in the joint collection of these data. Therefore, please complete and return this form to Statistics Canada and a copy to the appropriate agency by the **20th DAY** following the month under review.

Mines Branch,
Geology and Mines Division,
Saskatchewan Industries and Resources
1914 Hamilton Street,
Regina, Saskatchewan, S4P 4V4.

Alberta Energy and Utilities Board Statistics Branch 640 Fifth Avenue S.W. Calgary, Alberta T2P 3G4 British Columbia Ministry of Energy, Mines and Petroleum Resources P.O. 9318, Station Provincial Government, Victoria, B.C., V8W 9N3

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Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. Howerever, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

CERTIFICATION
I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

🖎 Signature				Date	
Name of signer (please print)		Official position of signer		E-mail address	
Name of contact for further information	Fax		Telephone		Extension
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E-mail address

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Note: Please report to nearest metric tonne and dollar. Do not duplicate amounts.	For Statistics Canada use	RAW	For Statistics Canada use	
Estimate if necessary.	only	Metric tonnes	Value \$	only
Gross underground run-of-mine production	1.1		xxx	xx
Gross surface run-of-mine production	1.0		XXX	xx
·	13		XXX	XX
Sent to discard heap	1.4		XXX	XX
Reclaimed from discard heap, tailing pond etc	1.5		XXX	XX
Total net production (1.1 + 1.2 – 1.3 + 1.4)	4.0		XXX	3.1
Processed at preparation plant(s)		XXX	XXX	3.3
Plant losses		XXX		
Preparation plant output (3.1 – 3.3)			XXX	3.4
Raw/processed inventory – end of previous month			XXX	3.5
– end of present month	1.9		XXX	3.6
Adjustments (<i>state cause</i>)/To or from other producers (<i>specify</i>) Marketable production (raw = 1.5 - 1.6 + 1.8 - 1.9 ± 1.10)	. 1.10		XXX	3.7
clean = 3.4 + 3.5 - 3.6 ± 3.7)	1.11		XXX	3.8
Disposal Within Province				
Electric power generating plants	2.1			4.1
ndustrial consumers	2.2			4.2
Coke plants (including char)	2.3			4.3
Residential consumers (including employees)	24			4.4
Company use (boilers, etc.)	2.5			4.5
Dther (<i>specify</i>)	2.6			4.6
	2.7			4.7
Total disposal within province (raw = 2.1 to 2.6) (clean = 4.1 to 4.6)	2.			4.
Other provinces (specify)	2.			4.
	2.10			4.19
Fo shipping port – Atlantic or Lake Superior	2.20			4.20
– Pacific				
Го U.S.A. by road or rail			+ y	4.21
Fotal disposal from mine (raw = 2.1 to 2.21) (clean = 4.1 to 4.21) Atlantia and also Superior	2.22			4.22
Atlantic or Lake Superior Port inventory at end of previous month	2.23		xxx	4.23
	2.24		XXX	4.24
Port inventory at end of present month	2.25			4.25
Shipments from port – (specify)				
	2.25			4.25
Adjustments (<i>state cause</i>)/To or from other producers (<i>specify</i>) (raw = 2,19 + 2.23 - 2.24 - 2.25) (clean = 4.19 + 4.23 - 4.24 - 4.25)	2.26		XXX	4.26
Pacific				
Port inventory at end of previous month (specify port)	221		XXX	4.27
" " " present	222		XXX	4.28
Shipments from port – Japan	2.2).559			4.29.559
Shipments from port – other (specify)	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
				4.29.
	2.29			
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.29.			4.29.
	2.23.			
Shipments from port to British Columbia customers	2.38			4.38

Notes:

(a) Mine and preparation plant values should be F.O.B. and should NOT include any outward transportation charges.
(b) Port shipment should be F.O.B. and include port loading and handling costs but NOT outward transportation charges.
(c) The value of shipments to port (lines 2.19, 2.20, 4.19, 4.20) should reflect the real market value. Therefore a value based on the estimated selling value at the port minus transportation costs from the mine would be appropriate.

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T		- 3 -			
		CLEAN CO			
Metall Metric tonnes	urgical* Value \$	The Metric tonnes	rmal Value \$	Total Metric tonnes	Total Value \$
XXX	XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX	XXX	XXX
XXX	XXX	XXX	XXX		XXX
XXX	XXX	XXX	XXX		XXX
	XXX		XXX		XXX
	XXX		XXX		
	xxx		xxx		
	XXX		XXX		
	xxx		XXX		
	xxx		ХХХ		
	xxx		XXX		
		· · · ·			
	xxx		xxx		
	XX		xxx		
	X)G,				
			XXX		
7					
<u> </u>					

		XXX		XXX		
* Include under metallumical all cost (DCL under coff hand) dectined for optime or stock plants						

* Include under metallurgical all coal (PCI, weak, soft, hard) destined for coking or steel plants.

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Estimated Export Ma	rketing Expenses		average co	ost/metric tonne	
Transportation to port					
Loading and handling	at port				
Other port <i>(specify)</i>					
	(plea		VINCIAL DATA appropriate provincial s	ection)	
Section 1. Nova Scot	tia				
Number of pit days wo	orked				
Average daily work for	ce – surface				
	– underground				×
Shifts worked	– surface				
	– underground				
	I (all payments made at any v purposes)			laries and	
Section 2. Alberta		(
 A. Average daily work month (include all e 		B. mine	number	run of mine pr metallurgical	oduction thermal
staff					
hourly		×			
total	R Y				
Section 3. British C					
Employees receiving p	bay on last working day of the	e month whether	paid on monthly, weekly	n, hourly or piece work basis	
EMPLOYMENT		face #	underground #	preparation plant #	salaries and wages \$000
Mine and related					
Administrative and offi	ce				
Other					
Total at this locatior	1				