

Natural Gas Distribution Monthly 2011

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher



Month

Correct pre-printed information if necessary.

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfill their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to information Act* or any other legislation. Therefore, for example, the Canada Revenue Agency cannot access identifiable survey records from Statistics Canada.

Information from this survey will be used for statistical purposes only and will be published in aggregate form only.

An exception to the general rule of confidentiality under the *Statistics Act* is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data-Sharing Agreements

To reduce respondent burden, Statistics Canada has entered into data sharing agreements with provincial and territorial statistical agencies and other government organizations, which must keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon.

The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations.

Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with, the Ontario Ministry of Energy, the Saskatchewan Department of Energy and Resources, the Alberta Energy Department, the Alberta Energy Resources Conservation Board, the British Columbia Ministry of Mines, Energy and Petroleum Resources, the National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Department of Energy and Resources and Alberta Energy Resources Conservation Board. In addition to being collected under the *Statistics Act*, the information is collected pursuant to *The Oil and Gas Conservation Act and Regulations, 1985* (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan) on behalf of Saskatchewan Department of Energy and Resources, and section 65 of the *Alberta Coal Conservation Regulation* and sections 12.050 - 12.053 of the *Alberta Gas and Oil Conservation Regulation*, on behalf of the Alberta Energy Resources Conservation Board.

Record linkages

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.

Inquiries

If you require assistance in the completion of the questionnaire, contact the Energy Section by telephoning **1-800-255-7726**, or by fax at **1-888-883-7999** or by e-mail: energysurv@statcan.gc.ca:

INSTRUCTIONS

- (1) Volume to be reported in thousands of cubic metres, 101.325 KPa and 15°C.
- (2) This schedule is to be completed and returned to Statistics Canada, Operations and Integration Division, Ottawa, Ontario, K1A 0T6 **by the 20th of the following month.**
- (3) One copy to be returned to Statistics Canada, Manufacturing and Energy Division, Energy Section, Ottawa K1A 0T6 and one copy to the appropriate agency listed below.
 Ontario – Ontario Ministry of Energy, 659 route Exeter, London N6A 4L6
 Saskatchewan – Saskatchewan Department of Energy and Resources, 2101 Scarth Street, Regina S4P 3V7
 Alberta – Alberta Energy Resources Conservation Board, 640 – 5th Ave. S.W., Calgary T2P 3G4

Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

CERTIFICATION

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

Date

Signature

d	m	y
<input style="width: 20px; height: 20px;" type="text"/>	<input style="width: 20px; height: 20px;" type="text"/>	<input style="width: 20px; height: 20px;" type="text"/>

Name of signer (please print)	Official position of signer	E-mail address
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Telephone	(<input style="width: 20px;" type="text"/> <input style="width: 20px;" type="text"/>) <input style="width: 40px;" type="text"/> - <input style="width: 40px;" type="text"/>	Extension	<input style="width: 20px;" type="text"/> <input style="width: 20px;" type="text"/> <input style="width: 20px;" type="text"/> <input style="width: 20px;" type="text"/>	
Fax	(<input style="width: 20px;" type="text"/> <input style="width: 20px;" type="text"/>) <input style="width: 40px;" type="text"/> - <input style="width: 40px;" type="text"/>			

Receipts	Pipeline Facility Code	Heating value (MJ / m³)	Total Volume
Field - own production <i>(specify)</i> 1. _____ 2. _____			
Purchased from other 1. _____ 2. _____			
Plants <i>(specify)</i> 1. _____ 2. _____ 3. _____ 4. _____			
Gas gathering systems <i>(specify)</i> 1. _____			
Receipts from other provinces <i>(specify)</i> 1. _____ 2. _____ 3. _____ 4. _____ 5. _____ 6. _____ 7. _____ 8. _____ 9. _____ 10. _____			
Receipts from within province <i>(specify)</i> 1. _____ 2. _____ 3. _____ 4. _____ 5. _____ 6. _____ 7. _____ 8. _____ 9. _____ 10. _____ 11. _____ 12. _____ 13. _____ 14. _____ 15. _____			
Receipts from storage <i>(specify field or pool)</i> 1. _____ 2. _____ 3. _____			
Imports – value <i>(thousands of Canadian dollars)</i>			
Imports – value 1. _____ 2. _____ 3. _____ 4. _____			
Total receipts			

Disposition	Pipeline Facility Code	Volume (billed or estimated)	
Deliveries to other provinces <i>(specify)</i>			
1. _____			
2. _____			
3. _____			
4. _____			
Deliveries within province <i>(specify)</i>			
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			
6. _____			
7. _____			
8. _____			
9. _____			
10. _____			
11. _____			
12. _____			
13. _____			
14. _____			
15. _____			
Deliveries to storage <i>(specify field or pool)</i>			
1. _____			
2. _____			
3. _____			
Exports – value <i>(thousands of Canadian dollars)</i>			
Exports – volume			
1. _____			
2. _____			
3. _____			
4. _____			
5. _____			
Direct sales	Number of customers consuming gas ¹ (i.e. bills/meters)	Cost to consumer ²	Volume
Residential Sales			
Commercial Sales			
Industrial Sales			
Total direct sales			
Utilities sales			
a) Residential sales (including multi-dwelling apartments)			
b) Commercial Sales			
c) Industrial Sales			
Total sales to ultimate customers (a + b + c)			
Gas used in the system			
Line pack fluctuation			
Metering differences, line loss, other unaccounted for and cyclical billing adjustments			
Total disposition			
Average heating value in megajoules/cubic metres for gas sales			

¹ Number of customers consuming gas should include only those customers actually consuming gas in the month under review.

² The dollar values shown should exclude provincial tax (if applicable), good and services tax (GST) and harmonized sales tax (HST) and rebates paid to customer in order to arrive at "cost to consumer".