



# Natural Gas Distribution Monthly 2001

Confidential when completed

Collected under the authority of the Statistics Act,  
Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français  
veuillez cocher.



Please correct any mistakes in Name or Mailing Address

Month

## Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

## Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to the general rule of confidentiality under the Statistics Act is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

## Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into agreements under section 12 of the Statistics Act with the Ontario Ministry of Energy, Saskatchewan Energy and Mines, Alberta Energy and Utilities Board and the British Columbia Ministry of Employment and Investment to share the information collected by this survey for their respective provincial jurisdiction.

Under section 12 of the Statistics Act you may refuse to share your information by writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope. Note that there is no right of refusal with respect to sharing of data with the Alberta Energy and Utilities Board and the Saskatchewan Energy and Mines. The information is collected in Alberta under the Statistics Act and on behalf of the Board under the authority of the Coal Conservation Act and Regulations or the Oil and Gas Conservation Act and Regulations. In Saskatchewan, the information is collected under the Statistics Act and on behalf of the Department pursuant to the Saskatchewan Oil and Gas Conservation Act and Regulations, 1985 and the Saskatchewan Mineral Resources Act.

## Inquiries

If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:

Telephone: 613-951-3567

Fax: 613-951-9499

## Instructions

- (1) Volume to be reported in thousands of cubic metres, 101.325 KPa and 15° C.
- (2) To be completed and returned within 20 days following the month under review.
- (3) One copy to be returned to Statistics Canada, Manufacturing, Construction and Energy Division, Energy Section, Ottawa K1A 0T6 and one copy to the appropriate agency listed below.  
Ontario – Ministry of Natural Resources, Petroleum Resources Centre, 659 Exeter Road, London N6A 4L6  
Saskatchewan – Saskatchewan Energy and Mines, 1914 Hamilton St., Regina S4P 4V4  
Alberta – Alberta Energy and Utilities Board, 640 – 5th Ave. S.W., Calgary T2P 3G4  
British Columbia – Ministry of Energy and Mines P.O. Box 9323 Stn Prov. Gov't, Victoria BC V8W 9N3

Please note data are published in catalogue 55-002, Natural Gas Transportation and Distribution

## Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief

Signature

Name of signer (please print)

Official position of signer

Date

Name of person(s) to be contacted in connection with this report

Telephone

Fax

Receipts	Pipeline Facility Code	Heating Value mj/m <sup>3</sup>	Volume	Statistics Canada use only
<b>Source</b>				1
1. Fields ( <i>specify</i> )				2
Own production: _____				3
_____				4
_____				5
Purchased from others: _____				6
_____				7
_____				8
_____				9
_____		2		10
_____				11
2. Plants ( <i>specify</i> )				12
_____				13
_____				10 + 12
_____		3		14
_____				2 + 3 + 4 + 13
_____		4		15
3. Gas gathering systems ( <i>specify</i> )				7 + 14
_____			5 6	16
_____				5 + 6 + 15
4. Other gas distributors and gas pipelines ( <i>specify</i> )				17
_____			7	18
5. Storage ( <i>specify field or pool</i> )				
_____	8	Purchase price or cost \$	10 12	19
6. Imports				
_____			4	20
7. Other receipts ( <i>specify type of gas, propane, butane, for peaking shaving, etc.</i> )				21
_____				
_____				
<b>TOTAL RECEIPTS</b>			16	22

Disposition		Pipeline Facility Code	Revenue	Volume (billed or estimated)	Statistics Canada use only	
			\$		23	
1. Deliveries to other gas pipelines (specify) _____				17 18	25	
					26	21 + 23 + 25
2. Export deliveries (specify) _____			19	21 23 25	27	
					28	
3. Deliveries of gas transported for others (specify) _____					31	
					33	
4. Deliveries of own gas transportation by others _____					35	
5. Deliveries to storage (specify field or pool) _____				28	36	
6. Other deliveries (specify) _____					37	
<b>Total</b>						
<b>ULTIMATE DISPOSITION</b>	Number of customers consuming gas <sup>1</sup> (i.e. bills/meters)	Number of consuming units	Cost to consumer <sup>2</sup>	Volume		
7. Sales to ultimate customers within province						
	≤ 4 or 5	30	31	32	33	38 30 + 34
a) Residential i) unit bldg.	≥ 6	34	35	36	37	39 31 + 35
	ii) unit bldg.					
	Spaceheating (estimate if not known)	42				40 32 + 36
		43		44	45	41 33 + 37
b) Commercial sales						
c) Industrial sales				46	43	
(i) Electric power generation sales					44	
ii) Other industrial sales						
		47	48	49	45	
	Total industrial sales					
	<b>Total sales to ultimate customers (a + b + c)</b>			50	46	
8. Miscellaneous end use deliveries (specify) _____					47	
9. Gas used in operation _____				51	48	
10. Line pack changes _____				52	49	
11. Metering differences, line loss, other unaccounted for and cyclical billing adjustments _____				53	50	41 + 45 + 49
<b>TOTAL DISPOSITION</b>				55	51	
		56		57	53	
<b>OPERATING STATISTICS</b>					54	27+29+51+52+53
Send outs: Peak day _____ cubic metres Minimum day _____				58	55	17 + 18 + 54
Average heating value in megajoules/cubic metres for gas sales					58	

<sup>1</sup> Number of customers consuming gas should include only those customers actually consuming gas in the month under review.

<sup>2</sup> The dollar values shown should exclude provincial tax (if applicable), good and services tax (GST) and harmonized sales tax (HST) and rebates paid to customer, in order to arrive at "cost to consumer".