

2016 Monthly Natural Gas Transmission Survey

CONFIDENTIAL once completed.

Selon nos dossiers votre langue de préférence est l'anglais, si vous préférez recevoir ce document en français, veuillez nous appeler au numéro sans frais suivant : 1-877-604-7828.

Please verify the business or organization name, contact person and address for this questionnaire and correct where needed.

Legal name

Operating name

First name

Last name

Title

Address (number and street)

City

Province, territory or state Postal code or ZIP code

Country

Business or organization and contact information

The contact person is the person who should receive this questionnaire. The contact person may not always be the one who actually completes the questionnaire.

Email address (ex. user@example.gov.ca)

Telephone number (including area code)	Extension number	Fax number (including area code)	Preferred language of communication
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="radio"/> English <input type="radio"/> French

This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19. COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process. Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*. **Note:** Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 5 days.

Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.

If you are unable to complete within 5 days **OR** if you need help, call us at **1-877-604-7828**.

Statistics Canada
Operations and Integration Division
150 Tunney's Pasture Driveway
Ottawa, Ontario K1A 0T6

Visit our website, www.statcan.gc.ca

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Business or organization status

1. Is this business or organization currently in operation?

B00309

- Yes → **Go to next section**
- No, seasonal operations → **Go to question 2**
- No, ceased all operations → **Go to question 4**
- No, sold all operations → **Go to question 6**
- No, amalgamated with (an) other business(es) or organization(s) → **Go to question 8**
- No, temporarily inactive but will re-open → **Go to question 11**
- No, no longer operating due to other reason(s) → **Go to question 14**

2. When did this business or organization close for the season?

Date B00217

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

3. When does this business or organization expect to resume operations?

Date B00218

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

 → **Go to next section**

4. When did this business or organization cease all operations?

Date B00211

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

5. Why did this business or organization cease all operations?

B00311

- Bankruptcy
- Liquidation
- Dissolution
- Other reason — specify:

B00312

→ **Go to next section**

6. When was this business or organization sold?

B00212

YYYY MM DD

Date

7. What is the legal name of the buyer?

B00406

→ Go to next section

8. When did this business or organization amalgamate?

B00213

YYYY MM DD

Date

9. What is the legal name of the resulting or continuing business or organization?

B00407

10. What is(are) the legal name(s) of the other amalgamated business(es) or organization(s)?

B00408

→ Go to next section

11. When did this business or organization become temporarily inactive?

B00214

YYYY MM DD

Date

12. When does this business or organization expect to resume operations?

B00215

YYYY MM DD

Date

13. Why is this business or organization temporarily inactive?

B00313

→ Go to next section

14. When did this business or organization cease operations?

B00216

YYYY MM DD

Date

15. Why did this business or organization cease operations?

B00314

→ Go to next section

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Reporting instructions

1. Please print in ink.
2. Report all quantities in **gigajoules** OR **thousands of cubic metres**.
3. Report all dollar values in **thousands of Canadian dollars** ('000).
4. Do not include sales tax.
5. Percentages should be rounded to whole numbers.
6. Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.
7. When precise figures are not available, please provide your best estimates.

Business activity

1. According to our records, this business or organization's **main activity**, which typically generates the **most revenue**, is classified as:

Note: The description on file for this activity comes from the North American Industrial Classification System (NAICS). This database contains a limited number of activity classifications. The classifications on file might be applicable for this business or organization, even if it is not exactly how you would describe this business or organization's main activity.

By selecting **Yes**, this is the **main activity**, you indicate that the description is applicable, and it describes the main economic activity which typically generates the most revenue for this business or organization.

By selecting **No**, this is a **secondary activity**, you indicate that the description is applicable, but that there is a different economic activity which typically generates more revenue for this business or organization. You will be given a chance to describe this business or organization's main activity, and select an appropriate classification.

By selecting **No**, this description is **not applicable**, you indicate that this description is not applicable as a main or a secondary activity for this business or organization. You will be given a chance to describe this business or organization's main activity, and provide an appropriate classification.

Is this correct?

- B05002 1 **Yes, this is the main activity → Go to question 5**
- 2 **No, this is a secondary activity → Go to question 2**
- 3 **No, this description is not applicable → Go to question 2**

2. Was this business or organization's main activity, which typically generates the most revenue, ever classified as:

- B05111 1 **Yes**
- 2 **No → Go to question 4**

3. When did the main activity change?

B00219

Date

YYYY	MM	DD
<input type="text"/>	<input type="text"/>	<input type="text"/>

Industry characteristics

Unit of measure

1. What unit of measure will this business use to report **natural gas** quantities?

B40118

- Thousands of cubic metres (10^3m^3)
- Gigajoules (GJ)

Supply of natural gas – Imports

2. Did this transmission pipeline physically import **natural gas** from the United States to Canada?

B05112

- Yes → Go to question 3
- No → Go to question 4

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3. What was the quantity of **natural gas** this transmission pipeline **imported** at the following ports?

Imports

Report total quantity of natural gas this transmission pipeline physically imported to Canada from The United States, by port of entry.

Include quantities of gas moving in-transit, that is, gas that will leave The United States for Canada and then re-enter The United States.

Exclude receipts from liquefied natural gas (LNG) marine terminals.

Quantity

E43038_g1	<input type="text"/>
E43038_g2	<input type="text"/>
E43038_g3	<input type="text"/>
E43038_g4	<input type="text"/>
E43038_g5	<input type="text"/>
E43038_g6	<input type="text"/>
E43038_g7	<input type="text"/>
E43038_g8	<input type="text"/>
E43038_g9	<input type="text"/>
E43038_g10	<input type="text"/>
E43038_g11	<input type="text"/>
E43038_g12	<input type="text"/>
E43038_g13	<input type="text"/>
E43038_g14	<input type="text"/>
E43038_g15	<input type="text"/>
E43038_g16	<input type="text"/>
E43038_g17	<input type="text"/>
E43038_g18	<input type="text"/>

- a. Aden — Alberta
- b. Cardston (Carway) — Alberta
- c. Coutts (Sierra) — Alberta
- d. Universal (Reagan Field) — Alberta
- e. Huntingdon — British Columbia
- f. Kingsgate — British Columbia
- g. Emerson — Manitoba
- h. Sprague — Manitoba
- i. Brunswick — New Brunswick
- j. St. Stephen — New Brunswick
- k. Chippawa — Ontario
- l. Cornwall — Ontario
- m. Corunna — Ontario
- n. Courtright — Ontario
- o. Fort Frances — Ontario
- p. Iroquois — Ontario
- q. Niagara Falls — Ontario
- r. Ojibway (Windsor) — Ontario

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Quantity

E43038_g19

s. Rainy River — Ontario

E43038_g20

t. Sarnia — Ontario

E43038_g21

u. Sarnia/Blue Water — Ontario

E43038_g22

v. Sault Ste Marie — Ontario

E43038_g23

w. St Clair — Ontario

E43038_g24

x. East Hereford — Quebec

E43038_g25

y. Highwater (Napierville) — Quebec

E43038_g26

z. Phillipsburg — Quebec

E43038_g27

aa. Loomis — Saskatchewan

E43038_g28

ab. Monchy — Saskatchewan

E43038_g29

ac. North Portal (Williston Basin) — Saskatchewan

E43038_g30

ad. Regway (Elmore) — Saskatchewan

E43020

Total quantity of imported natural gas

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4. Please report the quantity of natural gas received in each province and/or territory from each of the following sources.

	Fields, gas gathering systems and/or gas plants	Natural gas liquids (NGL) fractionation plants and mainline straddle plants	Other transmission pipelines
a. Newfoundland and Labrador	E46093_sr1_g5	E46093_sr2_g5	E46093_sr3_g5
b. Prince Edward Island	E46093_sr1_g10	E46093_sr2_g10	E46093_sr3_g10
c. Nova Scotia	E46093_sr1_g6	E46093_sr2_g6	E46093_sr3_g6
d. New Brunswick	E46093_sr1_g4	E46093_sr2_g4	E46093_sr3_g4
e. Quebec	E46093_sr1_g11	E46093_sr2_g11	E46093_sr3_g11
f. Ontario	E46093_sr1_g9	E46093_sr2_g9	E46093_sr3_g9
g. Manitoba	E46093_sr1_g3	E46093_sr2_g3	E46093_sr3_g3
h. Saskatchewan	E46093_sr1_g12	E46093_sr2_g12	E46093_sr3_g12
i. Alberta	E46093_sr1_g1	E46093_sr2_g1	E46093_sr3_g1
j. British Columbia	E46093_sr1_g2	E46093_sr2_g2	E46093_sr3_g2
k. Yukon	E46093_sr1_g13	E46093_sr2_g13	E46093_sr3_g13
l. Northwest Territories	E46093_sr1_g7	E46093_sr2_g7	E46093_sr3_g7
m. Nunavut	E46093_sr1_g8	E46093_sr2_g8	E46093_sr3_g8

Total quantity of natural gas received from fields, facilities, transmission pipelines and/or distributors

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Storage facilities

Distributors

**Liquefied natural gas
(LNG)
marine terminals**

Subtotal

E46093_sr4_g5	E46093_sr5_g5	E46093_sr6_g5	E46093_sr7_g5	Newfoundland and Labrador
E46093_sr4_g10	E46093_sr5_g10	E46093_sr6_g10	E46093_sr7_g10	Prince Edward Island
E46093_sr4_g6	E46093_sr5_g6	E46093_sr6_g6	E46093_sr7_g6	Nova Scotia
E46093_sr4_g4	E46093_sr5_g4	E46093_sr6_g4	E46093_sr7_g4	New Brunswick
E46093_sr4_g11	E46093_sr5_g11	E46093_sr6_g11	E46093_sr7_g11	Quebec
E46093_sr4_g9	E46093_sr5_g9	E46093_sr6_g9	E46093_sr7_g9	Ontario
E46093_sr4_g3	E46093_sr5_g3	E46093_sr6_g3	E46093_sr7_g3	Manitoba
E46093_sr4_g12	E46093_sr5_g12	E46093_sr6_g12	E46093_sr7_g12	Saskatchewan
E46093_sr4_g1	E46093_sr5_g1	E46093_sr6_g1	E46093_sr7_g1	Alberta
E46093_sr4_g2	E46093_sr5_g2	E46093_sr6_g2	E46093_sr7_g2	British Columbia
E46093_sr4_g13	E46093_sr5_g13	E46093_sr6_g13	E46093_sr7_g13	Yukon
E46093_sr4_g7	E46093_sr5_g7	E46093_sr6_g7	E46093_sr7_g7	Northwest Territories
E46093_sr4_g8	E46093_sr5_g8	E46093_sr6_g8	E46093_sr7_g8	Nunavut
			E46290	Total

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Heating value of natural gas supply

5. What was the **average heating value** of the supply of **natural gas**, in gigajoules per thousand cubic metres?
The typical heating value for natural gas is between 20 and 50.

B40119

Heating value in GJ per 10³m³

Disposition of natural gas — Exports

6. Did this transmission pipeline physically **export natural gas** from Canada to the United States?

B05115

- Yes → Go to question 7
 No → Go to question 8

7. What was the quantity of **natural gas** this transmission pipeline **exported** at the following ports?

Exports, specify port of exit

Report total quantity of natural gas this transmission pipeline physically exported from Canada to the United States, by port of exit.

Include quantities of gas moving ex-transit, that is, gas that will leave Canada for the United States and then re-enter Canada

Exclude deliveries to liquefied natural gas (LNG) marine terminals.

Quantity

E63036_g1

E63036_g2

E63036_g3

E63036_g4

E63036_g5

E63036_g6

E63036_g7

E63036_g8

E63036_g9

E63036_g10

E63036_g11

- a. Aden — Alberta
- b. Cardston (Carway) — Alberta
- c. Coutts (Sierra) — Alberta
- d. Universal (Reagan Field) — Alberta
- e. Huntingdon — British Columbia
- f. Kingsgate — British Columbia
- g. Emerson — Manitoba
- h. Sprague — Manitoba
- i. Brunswick — New Brunswick
- j. St. Stephen — New Brunswick
- k. Chippawa — Ontario

Quantity

E63036_g12

l. Cornwall — Ontario

E63036_g13

m. Corunna — Ontario

E63036_g14

n. Courtright — Ontario

E63036_g15

o. Fort Frances — Ontario

E63036_g16

p. Iroquois — Ontario

E63036_g17

q. Niagara Falls — Ontario

E63036_g18

r. Ojibway (Windsor) — Ontario

E63036_g19

s. Rainy River — Ontario

E63036_g20

t. Sarnia — Ontario

E63036_g21

u. Sarnia/Blue Water — Ontario

E63036_g22

v. Sault Ste. Marie — Ontario

E63036_g23

w. St. Clair — Ontario

E63036_g24

x. East Hereford — Quebec

E63036_g25

y. Highwater (Napierville) — Quebec

E63036_g26

z. Phillipsburg — Quebec

E63036_g27

aa. Loomis — Saskatchewan

E63036_g28

bb. Monchy — Saskatchewan

E63036_g29

cc. North Portal (Williston Basin) — Saskatchewan

E63036_g30

dd. Regway (Elmore) — Saskatchewan

E63020

Total quantity of exported natural gas

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Disposition of natural gas — Deliveries in Canada

8. In each province and territory, what was the quantity of **natural gas delivered to facilities, transmission pipelines and/or distributors?**

	Natural gas liquids (NGL) fractionation plants and mainline straddle plants	Other transmission pipelines
a. Newfoundland and Labrador	E62111_sr2_g5 [Redacted]	E62111_sr3_g5 [Redacted]
b. Prince Edward Island	E62111_sr2_g10 [Redacted]	E62111_sr3_g10 [Redacted]
c. Nova Scotia	E62111_sr2_g6 [Redacted]	E62111_sr3_g6 [Redacted]
d. New Brunswick	E62111_sr2_g4 [Redacted]	E62111_sr3_g4 [Redacted]
e. Quebec	E62111_sr2_g11 [Redacted]	E62111_sr3_g11 [Redacted]
f. Ontario	E62111_sr2_g9 [Redacted]	E62111_sr3_g9 [Redacted]
g. Manitoba	E62111_sr2_g3 [Redacted]	E62111_sr3_g3 [Redacted]
h. Saskatchewan	E62111_sr2_g12 [Redacted]	E62111_sr3_g12 [Redacted]
i. Alberta	E62111_sr2_g1 [Redacted]	E62111_sr3_g1 [Redacted]
j. British Columbia	E62111_sr2_g2 [Redacted]	E62111_sr3_g2 [Redacted]
k. Yukon	E62111_sr2_g13 [Redacted]	E62111_sr3_g13 [Redacted]
l. Northwest Territories	E62111_sr2_g7 [Redacted]	E62111_sr3_g7 [Redacted]
m. Nunavut	E62111_sr2_g8 [Redacted]	E62111_sr3_g8 [Redacted]
Total quantity of natural gas delivered to facilities, transmission pipelines and/or distributors		

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Storage facilities

Distributors

**Liquefied natural gas
(LNG)
marine terminals**

Subtotal

E62111_sr4_g5	E62111_sr5_g5	E62111_sr6_g5	E62111_sr7_g5	Newfoundland and Labrador
E62111_sr4_g10	E62111_sr5_g10	E62111_sr6_g10	E62111_sr7_g10	Prince Edward Island
E62111_sr4_g6	E62111_sr5_g6	E62111_sr6_g6	E62111_sr7_g6	Nova Scotia
E62111_sr4_g4	E62111_sr5_g4	E62111_sr6_g4	E62111_sr7_g4	New Brunswick
E62111_sr4_g11	E62111_sr5_g11	E62111_sr6_g11	E62111_sr7_g11	Quebec
E62111_sr4_g9	E62111_sr5_g9	E62111_sr6_g9	E62111_sr7_g9	Ontario
E62111_sr4_g3	E62111_sr5_g3	E62111_sr6_g3	E62111_sr7_g3	Manitoba
E62111_sr4_g12	E62111_sr5_g12	E62111_sr6_g12	E62111_sr7_g12	Saskatchewan
E62111_sr4_g1	E62111_sr5_g1	E62111_sr6_g1	E62111_sr7_g1	Alberta
E62111_sr4_g2	E62111_sr5_g2	E62111_sr6_g2	E62111_sr7_g2	British Columbia
E62111_sr4_g13	E62111_sr5_g13	E62111_sr6_g13	E62111_sr7_g13	Yukon
E62111_sr4_g7	E62111_sr5_g7	E62111_sr6_g7	E62111_sr7_g7	Northwest Territories
E62111_sr4_g8	E62111_sr5_g8	E62111_sr6_g8	E62111_sr7_g8	Nunavut

E62460

Total

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Disposition of natural gas — Deliveries to power generation plants and/or consumers

9. What was the **quantity** and **value** of natural gas delivered to power generation plants and/or consumers?

	Industrial power generation plants		Other industrial consumers	
	Quantity	CAN\$ '000	Quantity	CAN\$ '000
a. Newfoundland and Labrador	E62111_c1_g5 []	E62112_c1_g5 \$ [] ,000	E62111_c2_g5 []	E62112_c2_g5 \$ [] ,000
b. Prince Edward Island	E62111_c1_g10 []	E62112_c1_g10 \$ [] ,000	E62111_c2_g10 []	E62112_c2_g10 \$ [] ,000
c. Nova Scotia	E62111_c1_g6 []	E62112_c1_g6 \$ [] ,000	E62111_c2_g6 []	E62112_c2_g6 \$ [] ,000
d. New Brunswick	E62111_c1_g4 []	E62112_c1_g4 \$ [] ,000	E62111_c2_g4 []	E62112_c2_g4 \$ [] ,000
e. Quebec	E62111_c1_g11 []	E62112_c1_g11 \$ [] ,000	E62111_c2_g11 []	E62112_c2_g11 \$ [] ,000
f. Ontario	E62111_c1_g9 []	E62112_c1_g9 \$ [] ,000	E62111_c2_g9 []	E62112_c2_g9 \$ [] ,000
g. Manitoba	E62111_c1_g3 []	E62112_c1_g3 \$ [] ,000	E62111_c2_g3 []	E62112_c2_g3 \$ [] ,000
h. Saskatchewan	E62111_c1_g12 []	E62112_c1_g12 \$ [] ,000	E62111_c2_g12 []	E62112_c2_g12 \$ [] ,000
i. Alberta	E62111_c1_g1 []	E62112_c1_g1 \$ [] ,000	E62111_c2_g1 []	E62112_c2_g1 \$ [] ,000
j. British Columbia	E62111_c1_g2 []	E62112_c1_g2 \$ [] ,000	E62111_c2_g2 []	E62112_c2_g2 \$ [] ,000
k. Yukon	E62111_c1_g13 []	E62112_c1_g13 \$ [] ,000	E62111_c2_g13 []	E62112_c2_g13 \$ [] ,000
l. Northwest Territories	E62111_c1_g7 []	E62112_c1_g7 \$ [] ,000	E62111_c2_g7 []	E62112_c2_g7 \$ [] ,000
m. Nunavut	E62111_c1_g8 []	E62112_c1_g8 \$ [] ,000	E62111_c2_g8 []	E62112_c2_g8 \$ [] ,000
Total quantity and value of natural gas delivered to power generation plants and/or consumers				

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Commercial and institutional consumers

Subtotal

Quantity	CAN\$ '000	Quantity	CAN\$ '000	
E62111_c3_g5	E62112_c3_g5	E62111_c4_g5	E62112_c4_g5	Newfoundland and Labrador
	\$,000		\$,000	
E62111_c3_g10	E62112_c3_g10	E62111_c4_g10	E62112_c4_g10	Prince Edward Island
	\$,000		\$,000	
E62111_c3_g6	E62112_c3_g6	E62111_c4_g6	E62112_c4_g6	Nova Scotia
	\$,000		\$,000	
E62111_c3_g4	E62112_c3_g4	E62111_c4_g4	E62112_c4_g4	New Brunswick
	\$,000		\$,000	
E62111_c3_g11	E62112_c3_g11	E62111_c4_g11	E62112_c4_g11	Quebec
	\$,000		\$,000	
E62111_c3_g9	E62112_c3_g9	E62111_c4_g9	E62112_c4_g9	Ontario
	\$,000		\$,000	
E62111_c3_g3	E62112_c3_g3	E62111_c4_g3	E62112_c4_g3	Manitoba
	\$,000		\$,000	
E62111_c3_g12	E62112_c3_g12	E62111_c4_g12	E62112_c4_g12	Saskatchewan
	\$,000		\$,000	
E62111_c3_g1	E62112_c3_g1	E62111_c4_g1	E62112_c4_g1	Alberta
	\$,000		\$,000	
E62111_c3_g2	E62112_c3_g2	E62111_c4_g2	E62112_c4_g2	British Columbia
	\$,000		\$,000	
E62111_c3_g13	E62112_c3_g13	E62111_c4_g13	E62112_c4_g13	Yukon
	\$,000		\$,000	
E62111_c3_g7	E62112_c3_g7	E62111_c4_g7	E62112_c4_g7	Northwest Territories
	\$,000		\$,000	
E62111_c3_g8	E62112_c3_g8	E62111_c4_g8	E62112_c4_g8	Nunavut
	\$,000		\$,000	
.....		E62470	E62480	Total
			\$,000	

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Consumed own fuel

10. Did this pipeline consume **natural gas** to fuel its transmission system?

B05119

- Yes
- No → Go to question 12

11. What was the quantity of **natural gas** consumed by this pipeline to fuel its transmission system?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

a. Newfoundland and Labrador	<input type="text"/>
b. Prince Edward Island	<input type="text"/>
c. Nova Scotia	<input type="text"/>
d. New Brunswick	<input type="text"/>
e. Quebec	<input type="text"/>
f. Ontario	<input type="text"/>
g. Manitoba	<input type="text"/>
h. Saskatchewan	<input type="text"/>
i. Alberta	<input type="text"/>
j. British Columbia	<input type="text"/>
k. Yukon	<input type="text"/>
l. Northwest Territories	<input type="text"/>
m. Nunavut	<input type="text"/>
Total quantity of natural gas consumed by this pipeline	<input type="text"/>

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E64016_g5
E64016_g10
E64016_g6
E64016_g4
E64016_g11
E64016_g9
E64016_g3
E64016_g12
E64016_g1
E64016_g2
E64016_g13
E64016_g7
E64016_g8
E64040

Line pack fluctuation

12. Did this pipeline's line pack fluctuate?

B05121

Yes

No → Go to question 14

13. What was the quantity of **natural gas** attributed to line pack fluctuation?

Report the change in line pack between the first and last day of the reference month.

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

E66002_g5

a. Newfoundland and Labrador

E66002_g10

b. Prince Edward Island

E66002_g6

c. Nova Scotia

E66002_g4

d. New Brunswick

E66002_g11

e. Quebec

E66002_g9

f. Ontario

E66002_g3

g. Manitoba

E66002_g12

h. Saskatchewan

E66002_g1

i. Alberta

E66002_g2

j. British Columbia

E66002_g13

k. Yukon

E66002_g7

l. Northwest Territories

E66002_g8

m. Nunavut

E66030

Total quantity of natural gas attributed to line pack fluctuation

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Metering differences, line losses and other adjustments

14. Were there metering differences, line losses and/or other adjustments to report on this pipeline?

B05122

Yes

No → Go to question 16

15. What was the quantity of **natural gas** attributed to metering differences, line losses and other adjustments?

Note: If you are unable to break down the quantity by province, please enter the total quantity in the total line.

Quantity

a. Newfoundland and Labrador

E66003_g5

b. Prince Edward Island

E66003_g10

c. Nova Scotia

E66003_g6

d. New Brunswick

E66003_g4

e. Quebec

E66003_g11

f. Ontario

E66003_g9

g. Manitoba

E66003_g3

h. Saskatchewan

E66003_g12

i. Alberta

E66003_g1

j. British Columbia

E66003_g2

k. Yukon

E66003_g13

l. Northwest Territories

E66003_g7

m. Nunavut

E66003_g8

**Total quantity of natural gas attributed to metering differences,
line losses and other adjustments**

E66040

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Heating value of delivered natural gas

16. What was the average heating value of the **delivered natural gas**, in gigajoules per thousand cubic metres?

B40121

Heating value in GJ per 10³m³

In-transit shipments of natural gas

17. Did this pipeline receive **natural gas from the U.S.** into Canada with the intention of **exporting it back to the United States**?

B05123

Yes

No → Go to question 19

18. Of the imported **natural gas** reported in question 2, what were the quantities received into Canada with the intention of exporting it back to the United States?

Note: These quantities are referred to as in-transit shipments. Report the quantities in the province where the natural gas entered Canada.

Quantity

E46095_g5

E46095_g10

E46095_g6

E46095_g4

E46095_g11

E46095_g9

E46095_g3

E46095_g12

E46095_g1

E46095_g2

E46095_g13

E46095_g7

E46095_g8

E46200

a. Newfoundland and Labrador

b. Prince Edward Island

c. Nova Scotia

d. New Brunswick

e. Quebec

f. Ontario

g. Manitoba

h. Saskatchewan

i. Alberta

j. British Columbia

k. Yukon

l. Northwest Territories

m. Nunavut

Total in-transit shipments of natural gas

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Ex-transit shipment of natural gas

19. Did this pipeline deliver **natural gas into the United States** with the intention of **importing it back into Canada**?

B05124

- Yes
 No → Go to page 21

20. What was the quantity of **natural gas** this pipeline delivered into the United States with the intention of importing it back to Canada?

Note: These quantities are referred to as ex-transit shipments. Report the quantities in the province where the natural gas left Canada.

Quantity

a. Newfoundland and Labrador	E62115_g5	<input type="text"/>
b. Prince Edward Island	E62115_g10	<input type="text"/>
c. Nova Scotia	E62115_g6	<input type="text"/>
d. New Brunswick	E62115_g4	<input type="text"/>
e. Quebec	E62115_g11	<input type="text"/>
f. Ontario	E62115_g9	<input type="text"/>
g. Manitoba	E62115_g3	<input type="text"/>
h. Saskatchewan	E62115_g12	<input type="text"/>
i. Alberta	E62115_g1	<input type="text"/>
j. British Columbia	E62115_g2	<input type="text"/>
k. Yukon	E62115_g13	<input type="text"/>
l. Northwest Territories	E62115_g7	<input type="text"/>
m. Nunavut	E62115_g8	<input type="text"/>
Total ex-transit shipments of natural gas	E62410	<input type="text"/>

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Cubic metre kilometres

21. What was the total number of **cubic metre kilometres**, in thousands, of **natural gas** for this pipeline?

Cubic metre kilometres are defined as the volume of natural gas transported multiplied by the distance (in km) each shipment has traveled.

Quantity

E65033_g5

a. Newfoundland and Labrador

E65033_g10

b. Prince Edward Island

E65033_g6

c. Nova Scotia

E65033_g4

d. New Brunswick

E65033_g11

e. Quebec

E65033_g9

f. Ontario

E65033_g3

g. Manitoba

E65033_g12

h. Saskatchewan

E65033_g1

i. Alberta

E65033_g2

j. British Columbia

E65033_g13

k. Yukon

E65033_g7

l. Northwest Territories

E65033_g8

m. Nunavut

E65120

Total number of cubic metre kilometres of natural gas for this pipeline

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Events

1. Please indicate below, any changes or events that may have affected the reported values for this business or organization's compared to the last reporting period (mark all that apply):

B00302_t1

strike or lockout

B00302_t2

exchange rate impact

B00302_t3

price changes in goods or services sold

B00302_t4

contracting out

B00302_t5

organizational change

B00302_t6

price changes in labour or raw materials

B00302_t7

natural disaster

B00302_t8

recession

B00302_t9

change in product line

B00302_t10

sold business units

B00302_t11

expansion

B00302_t12

new/lost contract

B00302_t13

plant closures

B00302_t14

acquisition of business units

B00302_t15

other change or event — please specify:

B00302_t16

B00302_t17

no change or event

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General information

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the Newfoundland and Labrador Department of Natural Resources, the Ministère de l'énergie et des ressources naturelles du Québec, Ontario Ministry of Energy, the Manitoba Department of Mineral Resources, the Saskatchewan Ministry of the Economy, Alberta Energy, the British Columbia Ministry of Energy and Mines, the British Columbia Ministry of Natural Gas Development, National Energy Board, Natural Resources Canada and Environment and Climate Change Canada.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Note that there is no right of refusal with respect to sharing the data with the Saskatchewan Ministry of the Economy for businesses also required to report under *The Oil and Gas Conservation Act and Regulations* (Saskatchewan) and *The Mineral Resources Act* (Saskatchewan).

The Saskatchewan Ministry of the Economy will use the information obtained from these businesses in accordance with the provisions of its respective Acts and Regulations.

Record linkages

To enhance the data from this survey and to minimize the reporting burden, Statistics Canada may combine it with information from other surveys or from administrative sources.

Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca