

Oil and Gas Extraction

Oil and Gas - Exploration, Development and Production for the Year Ending December 31, 2009

Deadline for Receipt: April 3, 2010

Confidential when completed.

Collected under the authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this act.

Si vous préférez ce questionnaire en français, veuillez cocher

PLEASE CORRECT ANY MISTAKES IN NAME OR ADDRESS

Purpose of the Survey			
To obtain information on the Status of the energy industries of Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.			
Confidentiality			
Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the <i>Statistics Act</i> are not affected by either the Access to Information Act or any other legislation.			
Inquiries			
If you require assistance in the completion of this questionnaire or have any questions regarding the survey, please contact us:			
Telephone: 613-951-4056		Fax: 613-951-9499	
Instructions and Notes			
See Reporting Guide for definitions. Please complete and return to Statistics Canada, Manufacturing and Energy Division, Energy Section, Ottawa K1A 0T6.			
The information requested in this survey will be compiled in conjunction with other data collected by Statistics Canada to provide industry statistics for national accounting and other purposes. The final tabulations are reviewed by an advisory panel of representatives from industry and government. The information provided in this survey pertaining to individual respondents will not be divulged, in any way, during the review. Your co-operation in returning the completed schedule before the prescribed filing date is therefore essential.			
Fax or Other Electronic Transmission Disclosure: Statistics Canada advises you there could be risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the <i>Statistics Act</i> .			
Net Cash Expenditures			
PLEASE report expenditures in THOUSANDS OF CANADIAN DOLLARS. The intent of this survey is to collect the "Net Cash Expenditures" of each company active in this industry. Each company is requested to account for only its net interest (participating interest) in contractual agreements such as joint ventures, unitizations, enhanced recovery and pressure maintenance schemes. Information should be reported for your Canadian operations only. Please note data are published in Catalogue 26-213, Oil and Gas Extraction.			
List below, the Subsidiary Companies that are included in this report:			
<hr style="border: 0; border-top: 1px solid black; margin-bottom: 5px;"/> <hr style="border: 0; border-top: 1px solid black;"/>			
Type of Organization: (Check one)		Method used in accounting for exploration expenditures:	
Individual ownership <input type="checkbox"/>	Unincorporated <input type="checkbox"/>	Successful efforts method <input type="checkbox"/>	
Partnership <input type="checkbox"/>	Co-operative <input type="checkbox"/>	Full cost method <input type="checkbox"/>	
Incorporated Company <input type="checkbox"/>		Other (<i>specify</i>) <input type="checkbox"/>	
CERTIFICATION			
I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief			
Signature	<input style="width: 100%; height: 20px;" type="text"/>		
Name of signer (<i>please print</i>)	Official position of signer	Date	
		<input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/>	<input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/>
	day	month	year
Name of persons to be contacted in connection with this report	Telephone	FAX	E-mail address
	<input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/>	<input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/> <input style="width: 30px; height: 20px;" type="text"/>	

SCHEDULE I: REVENUES, EXPENSES AND NET INCOME	Total Upstream
	(THOUSANDS OF CANADIAN DOLLARS)
Revenues	
1. Sales before Royalties, Taxes and Other Charges	
2. All other Revenues	
3. Gross Revenues (lines 1+2)	
Deductions	
4. Royalties and Similar Payments (sum of sch. II, lines 14 and 15 and sch. III, lines 6, 7 & 8)	
5. Operating Costs (sum of sch. II, line 13 and sch. III, line 5)	
6. Salaries and Wages	
7. Other Cash Operating Costs	
8. Interest Expense	
9. Federal Income Tax	
10. Provincial Income Tax	
11. Deferred Income Tax	
12. E & D Expenses charged to current operations	
13. Depreciation/Amortization	
14. Depletion	
15. Write-offs and amortization of deferred charges	
16. Other non-cash items	
17. Total (sum of lines 4 to 16)	
18. Net Income (line 3 minus 17)	

Number of employees associated with 6. above _____

SCHEDULE II: NON-CONVENTIONAL SECTOR	Crude Oil			Natural Gas in Coal	
	In-situ	Mining	Upgraders	British Columbia	Alberta
Capital Expenditures	(THOUSANDS OF CANADIAN DOLLARS)				
1. Land and lease acquisition and retention:					
a) Acquisition costs of oil rights, fees and retention cost					
b) Cost of land and lease purchased from others					
2. Machinery and equipment					
3. Housing					
4. Drilling expenditures, pre-mining, research and other costs (including over burden removal)					
5. Capitalized overhead					
6. Research and other costs					
7. Total (sum of lines 1 to 6)					
Operating Expenditures	(THOUSANDS OF CANADIAN DOLLARS)				
8. Field, Well and/or Plant					
9. Taxes (excluding income taxes and royalties)					
10. Cost of Purchased Fuel and Electricity					
11. Water handling/disposal					
12. Operating Overhead					
13. Total Operating Costs (sum of lines 8 to 12)					
14. Provincial Royalties					
15. Freehold Royalties					
16. Unconventional Natural Gas Production in coal (Millions of cubic metres)					

NOTE: Do not include any costs directly associated with the mining of coal.
Do not complete shaded areas, for Statistics Canada use ONLY.
Please fill out Schedule VII (see last page) only if you have filled out Schedule II above.

SCHEDULE III: CONVENTIONAL SECTOR OPERATING COSTS AND ROYALTIES	Provinces				Canada Lands (See attached reporting guide)					Total Canadian	
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut		Other (specify)
	(THOUSANDS OF CANADIAN DOLLARS)										
1. Field, Well and Gathering Operations - Oil and Gas											
2. Natural Gas Processing Plants											
3. Taxes (excluding income taxes and royalties)											
4. Operating Overhead											
5. Total Operating Costs (sum of lines 1 to 4)											
6. Federal crown royalties											
7. Provincial royalties and taxes											
8. Non-crown royalties and similar payments											

SCHEDULE IV: UPSTREAM EXPENDITURES (BOTH CAPITALIZED AND EXPENSED¹) (Conventional Area)	Provinces				Canada Lands (See attached reporting guide)						Total Canadian
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut	Other (specify)	
(THOUSANDS OF CANADIAN DOLLARS)											
Exploration ²											
1. Oil and gas rights acquisition and retention costs											
2. Cost of land and lease purchased from other petroleum companies											
3. Geological and geophysical											
4. Exploration drilling											
5. Total exploration spending (lines 1 to 4)											
Development ²											
6. Development drilling											
7. Cost of proven reserves purchased											
8. Total development spending (lines 6 and 7)											
Production ²											
9. Production facilities											
10. Non-production facilities											
11. Enhanced recovery projects											
12. Natural gas processing plants											
13. Drilling rigs and supply boats											
14. Total production spending (lines 9 to 13)											
Upstream Overhead											
15. Exploration											
16. Development											
17. Production											
18. Total upstream overhead (lines 15 to 17)											

FOR INFORMATION ONLY

¹ Expensed here relates to any exploratory and/or development expenditures that are expensed by companies using successful efforts method. Any expensed cost relating to production should be reported as operating costs.

² For each entry, please show gross expenditures before reductions due to incentives, tax credits, and insurance receipts and include exploration and development expenditures charged to current operations (if any).

SCHEDULE V: VOLUME AND VALUES OF SALES*	Provinces				Canada Lands (See attached reporting guide)						Total Canadian
	British Columbia	Alberta	Saskatchewan	Other provinces (specify separately)	Nova Scotia Offshore	Newfoundland and Labrador Offshore	N.W.T.	Yukon	Nunavut	Other (specify)	
Volume (for metric conversion factors see reporting guide)											
1. Conventional crude oil and condensate	(10 ³ m ³)										
2. Synthetic crude oil	(10 ³ m ³)										
3. Crude bitumen	(10 ³ m ³)										
4. Marketable natural gas	(10 ³ m ³)										
5. NGL'S/LPG'S											
a) Field	(10 ³ m ³)										
b) Reprocessing plants	(10 ³ m ³)										
6. Pentanes plus											
a) Field	(10 ³ m ³)										
b) Reprocessing plants	(10 ³ m ³)										
7. Sulphur Sold	(kilotonnes)										
Value¹ (THOUSANDS OF CANADIAN DOLLARS)											
8. Conventional crude oil and condensate											
9. Synthetic crude oil											
10. Crude bitumen											
11. Marketable natural gas											
12. NGL'S/LPG'S											
a) Field											
b) Reprocessing plants											
13. Pentanes plus											
a) Field											
b) Reprocessing plants											
14. Sulphur											

*Exclude oil and gas purchased for resale, refining, fractionizing or further processing: but include value and volume of royalty portion of production.

(1) Total value should be equal to Schedule I, line 1.

SCHEDULE VI: BALANCE SHEET	Total Canadian
	(THOUSANDS OF CANADIAN DOLLARS)
1. Total current assets	
2. Net capital assets	
3. Other assets	
4. Total Assets (lines 1 to 3)	
5. Current liabilities	
6. Long term debt	
7. Other liabilities	
8. Equity	
9. Total Liabilities and Equity (lines 5 to 8)	

SCHEDULE VII: NON-CONVENTIONAL SECTOR		CAPITAL EXPENDITURES BY ASSET TYPE				
Machinery and Equipment		In-Situ	Mining	Upgraders	Power Generation	Total
PLEASE FILL OUT 'ONLY' IF YOU HAVE FILLED OUT SCHEDULE II. Machinery and Equipment are generally housed in structures and can be removed or replaced without significantly altering the structure.						
6010	Off-highway trucks	(REPORT BY THOUSANDS OF CANADIAN DOLLARS)				
6001	Trucks and other motor vehicles					
9008	Earth moving; mining and ore processing; and oil and gas industry specific equipment					
9001	Generators, turbines, internal combustion engines and other motors					
9002	Non-fuel dispensing pumps, air and gas compressors, fans and blowers					
9195	Boilers, heat recovery steam generators					
9013	Automatically controlling instruments and apparatus, liquid measuring and other process control instrumentation					
9106	Conveyors, elevators, and hoisting machinery					
9099	Other machinery and equipment, please specify:					
Capital construction (building and engineering)						
Construction structures should be classified to an asset according to its principal use unless it is a multi-purpose structure where we would like you to separate the components. The cost of any machinery and equipment which is an integral or built-in feature of the structure (i.e. elevators, heating equipment, sprinkler systems, environmental controls, intercom systems, etc.) should be reported as part of that structure as well as landscaping, associated parking lots, etc.						
3205	Pipelines					
2412	Water plants					
1022	Housing facilities					
3217	Drilling					
3218	Production facilities in oil and gas extraction (including upgrader units)					
3412	Site development					
4999	Other building and engineering construction					
5999	Other construction: please specify					