

2014 Annual Oil and Gas Extraction Survey

CONFIDENTIAL once completed.

Selon nos dossiers votre langue de préférence est l'anglais, si vous préférez recevoir ce document en français, veuillez nous appeler au numéro sans frais suivant : 1-877-604-7828.

Please verify the information for this business's contact person and correct where needed.

Legal name

Operating name

First name

Last name

Title

Address (number and street)

City

Province, territory or state

Postal code or zip code

Country

Business and contact information

Email address B00113 _____	Telephone number (including area code) B00114 _____	Extension number B00115 _____
Preferred language of communication B00117_n <input type="radio"/> English <input type="radio"/> French	Fax number (including area code) B00116 _____	

This information is collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19. COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process. Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*. **Note:** Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada's online surveys.

Confidentiality

The *Statistics Act* protects the confidentiality of information collected by Statistics Canada.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 20 days.
Please mail the completed questionnaire in the enclosed envelope or fax it to Statistics Canada at 1-800-755-5514.
 If you are unable to complete within 20 days **OR** if you need help, call us at **1-877-604-7828**.
 Statistics Canada
 Operations and Integration Division
 150 Tunney's Pasture Driveway,
 Ottawa, Ontario K1A 0T6
Visit our website, www.statcan.gc.ca

Business status

1. Is this business currently in operation?

B00309

- Yes ► **Go to next Section**
- No, seasonal operations ► **Go to question 2**
- No, ceased all operations ► **Go to question 4**
- No, sold all operations ► **Go to question 6**
- No, amalgamated with (an) other business(es) ► **Go to question 8**
- No, temporarily inactive but will re-open ► **Go to question 11**
- No, no longer operating due to other reason(s) ► **Go to question 14**

2. When did this business close for the season?

B00217 YYYY MM DD

Date

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3. When does this business expect to resume operations?

B00218 YYYY MM DD

Date

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► **Go to next Section**

4. When did this business cease all operations?

B00211 YYYY MM DD

Date

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5. Why did this business cease all operations?

B00311

- Bankruptcy
- Liquidation
- Dissolution
- Other reason — please specify:

B00312

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► **Go to next Section**

6. When was this business sold?

B00212 YYYY MM DD

Date

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7. What is the legal name of the buyer?

B00406

► Go to next Section

8. When did this business amalgamate?

B00213 YYYY MM DD

Date

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9. What is the legal name of the resulting or continuing business?

B00407

10. What is (are) the legal name(s) of the other amalgamated business(es)?

B00408

► Go to next Section

11. When did this business become temporarily inactive?

B00214 YYYY MM DD

Date

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12. When does this business expect to resume operations?

B00215 YYYY MM DD

Date

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13. Why is this business temporarily inactive?

B00313

► Go to next Section

14. When did this business cease operations?

B00216 YYYY MM DD

Date

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15. Why did this business cease operations?

B00314

► Go to next Section

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Reporting instructions

1. Please print in ink.
2. Report all dollar amounts in **thousands of Canadian dollars**.
3. Do not include sales tax.
4. Percentages should be rounded to whole numbers.
5. Do not report in decimals. Round all values to the nearest whole number.
6. Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.
7. When precise figures are not available, please provide your best estimates.

Business activity

1. Statistics Canada uses the **North American Industrial Classification System** to classify the activities of each business. According to our records, this business's **main activity** is classified as:

Is this the **main activity** of this business?

B05002

- Yes, this is the **main activity** of this business. ► **Go to question 1c**
- No, this is **not the main activity** of this business. ► **Go to question 1a**

- a. Was this business's main activity, which typically generates the most revenue, **ever** classified as described above?

B05111

- Yes ► **When did the main business activity change?** ► **Date :**
- No ► **Go to question 1b**

B00219	YYYY	MM	DD

- b. Please provide a **brief but precise description** of this business's **main activity** (e.g., "breakfast cereal manufacturing" or "shoe store" or "software development").

B05003

- c. Approximately what **percentage of this business's revenue** is generated by this **main activity**? B05004

Estimates are acceptable.

				%
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Are there any other activities that **contribute significantly** (at least 10%) to this **business's revenue**?

B05024

- Yes ► **Go to question 1d**
- No ► **Go to next page**

- d. Please provide a **brief but precise description** of this business's **secondary activity** (e.g., "breakfast cereal manufacturing" or "shoe store" or "software development").

B05005

- e. Approximately what **percentage of this business's revenue** is generated by this **secondary activity**? B05006

Estimates are acceptable.

				%
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Characteristics

Oil and gas extraction sector

1. What method was used by this business to extract oil and gas?
Select all that apply.

Conventional Oil and Gas Extraction

This Canadian industry comprises establishments primarily engaged in the exploration for, and/or production of, petroleum or natural gas from wells in which the hydrocarbons will initially flow or can be produced using normal pumping techniques.

Non-Conventional Oil Extraction

This Canadian industry comprises establishments primarily engaged in producing crude oil from surface shales or oil sands or from reservoirs in which the hydrocarbons are semisolids and conventional production methods are not possible.

Revenues and expenses, deductions and net income

2. What was this business's gross revenue from each of the following sources?

	CAN\$ '000
a. Sales	F43409
Exclude royalties, taxes and other charges	\$ [] ,000
b. All other revenues	F51301
	\$ [] ,000
Total gross revenue	F40000
	\$ [] ,000

3. What were this business's expenses and deductions for the following items?

Exclude capitalized expenditures, which are to be reported later in the questionnaire.
Note: Regarding partnerships and joint venture activities or projects, report the expenditures reflecting your company's net interest in such projects or ventures, as applicable.

	CAN\$ '000
a. Royalties and similar payments	F62013
A breakdown of the royalties will be requested later in the questionnaire.	\$ [] ,000
b. Operating expenditures	F61001
A breakdown of the operating expenditures will be requested later in the questionnaire.	\$ [] ,000
c. Salaries, wages and benefits	F61519
	\$ [] ,000
d. Other operating expenditures	F61004
	\$ [] ,000
e. Interest expense	F69101
	\$ [] ,000
f. Federal income tax	F61904
	\$ [] ,000
g. Provincial income tax	F61905
	\$ [] ,000
h. Deferred income tax	F61906
	\$ [] ,000
i. Exploration and development charged to current operations	F62534
	\$ [] ,000
j. Amortization and depreciation expense	F61601
	\$ [] ,000
k. Depletion	F61602
	\$ [] ,000
l. Write-offs and amortization of deferred charges	F61603
	\$ [] ,000
m. Other non-cash expenses and deductions	F62527
	\$ [] ,000
Subtotal expenses and deductions	F60000
	\$ [] ,000
Total net income	F75000
total gross revenues minus total expenses and deductions	\$ [] ,000

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4. How many **employees** did this business have?

Number of employees

F61521

Provide the number of employees associated with the expenses for salaries, wages and benefits (item 3c.).

Balance sheet

5. Assets

CAN\$ '000

		F14001	
a. Total current assets	\$	<input type="text"/>	,000
		F16001	
b. Net capital assets	\$	<input type="text"/>	,000
		F12001	
c. Other assets	\$	<input type="text"/>	,000
		E46010	
Total assets	\$	<input type="text"/>	,000

6. Liabilities and equity

CAN\$ '000

		F24001	
a. Current liabilities	\$	<input type="text"/>	,000
		F26001	
b. Long term debt	\$	<input type="text"/>	,000
		F2200	
c. Other liabilities	\$	<input type="text"/>	,000
		F28001	
d. Equity	\$	<input type="text"/>	,000
		E46010	
Total liabilities and equity	\$	<input type="text"/>	,000

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Capital expenditures for crude oil in-situ, mining, upgraders or natural gas production

7. What **method of crude oil extraction** is employed by this business?

Select all that apply.

- in situ (i.e., drilling wells and then injecting steam, combustion or other sources of heat into the reservoir to warm the bitumen so it can be pumped to the surface)
- Mining (i.e., the use of machinery and equipment to extract deposits that are close to the surface)
- Upgraders (i.e., converting heavy bitumen into lighter crude oil)

8. Does this business produce **unconventional natural gas**?

Include this business's own operations as well as partnerships and joint venture activities or projects as applicable.

- Yes
- No

9. In the non-conventional sector, what **capital expenditures** did this business have?

Select all that apply.

- Oil rights acquisition and retention costs
- Land and leases purchased from others
- Machinery and equipment
- Housing
- Drilling and pre-mining expenditures
Include: over burden removal
- Cost of capitalized overhead
Exclude: operating expenditures and royalties
- Research and other capital expenditures

10. What were the **acquisition expenditures** of **oil rights, fees and retention** for crude oil from the following sources?

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for the acquisition expenditures of oil rights, fees and retention expenditures		\$	<input type="text"/> ,000

11. What were the **costs of land and leases purchased from other businesses** for crude oil from the following sources?

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for land and leases purchased from other businesses		\$	<input type="text"/> ,000

12. What were the **costs of machinery and equipment** for crude oil from the following sources?

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for machinery and equipment		\$	<input type="text"/> ,000

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13. What were the **costs of housing** for crude oil from the following sources?

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for housing		\$	<input type="text"/>

14. What were the **costs of drilling and pre-mining expenditures** for crude oil from the following sources? **Include** over burden removal.

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for drilling and pre-mining		\$	<input type="text"/>

15. What were the **costs of capitalized overhead** for crude oil from the following sources? **Exclude** operating expenditures and royalties.

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for capitalized overhead		\$	<input type="text"/>

16. What were the **costs of research and any other expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ	\$	<input type="text"/>	,000
b. Mining	\$	<input type="text"/>	,000
c. Upgraders	\$	<input type="text"/>	,000
d. Natural gas production	\$	<input type="text"/>	,000
Total capital expenditures for research and other expenditures		\$	<input type="text"/>

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Operating expenditures for crude oil in situ, mining, upgraders or natural gas production

17. What **operating expenditures** did this business have?
Select all that apply.

- Field, well or plant expenditures
- Taxes
Exclude: income taxes and royalties
- Fuel and purchased electricity
- Water handling and disposal
- Operating overhead

18. What were the **field, well or plant expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ	F61007_m1	\$	<input type="text"/>	,000
b. Mining	F61007_m2	\$	<input type="text"/>	,000
c. Upgraders	F61007_m3	\$	<input type="text"/>	,000
d. Natural gas production	F61007_m4	\$	<input type="text"/>	,000
Total operating expenditures for field, well or plant	F61010	\$	<input type="text"/>	,000

19. What were the **taxes expenditures** for crude oil from the following sources?
Exclude income taxes and royalties.

CAN\$ '000

a. In-situ	F61008_m1	\$	<input type="text"/>	,000
b. Mining	F61008_m2	\$	<input type="text"/>	,000
c. Upgraders	F61008_m3	\$	<input type="text"/>	,000
d. Natural gas production	F61008_m4	\$	<input type="text"/>	,000
Total expenditures taxes	F61020	\$	<input type="text"/>	,000

20. What were the **costs of fuel and purchased electricity expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ	F61009_m1	\$	<input type="text"/>	,000
b. Mining	F61009_m2	\$	<input type="text"/>	,000
c. Upgraders	F61009_m3	\$	<input type="text"/>	,000
d. Natural gas production	F61009_m4	\$	<input type="text"/>	,000
Total cost of fuel and purchased electricity	F61030	\$	<input type="text"/>	,000

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21. What were the **costs of water handling and disposal expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ	F61011_m1	\$	<input type="text"/>	,000
b. Mining	F61011_m2	\$	<input type="text"/>	,000
c. Upgraders	F61011_m3	\$	<input type="text"/>	,000
d. Natural gas production	F61011_m4	\$	<input type="text"/>	,000
Total cost of water handling and disposal	F61040	\$	<input type="text"/>	,000

22. What were the **costs of operating overhead expenditures** for crude oil from the following sources?

CAN\$ '000

a. In-situ	F61012_m1	\$	<input type="text"/>	,000
b. Mining	F61012_m2	\$	<input type="text"/>	,000
c. Upgraders	F61012_m3	\$	<input type="text"/>	,000
d. Natural gas production	F61012_m4	\$	<input type="text"/>	,000
Total operating overhead expenditures	F61050	\$	<input type="text"/>	,000

Royalties – non-conventional sector

23. What were the royalty expenditures for crude oil for **provincial royalties** and **freehold royalties** paid by this operation?
Reminder: The total expenditures reported for royalties in question 3 should equal the sum of royalty expenditures for the non-conventional sector (this question) plus the sum of royalty expenditures for the conventional sector (questions 30-32 coming up), as applicable.

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Provincial royalties
CAN\$ '000

Freehold royalties
CAN\$ '000

a. In-situ	F62014_m1	\$	<input type="text"/>	,000	F62015_m1	\$	<input type="text"/>	,000
b. Mining	F62014_m2	\$	<input type="text"/>	,000	F62015_m2	\$	<input type="text"/>	,000
c. Upgraders	F62014_m3	\$	<input type="text"/>	,000	F62015_m3	\$	<input type="text"/>	,000
d. Natural gas production	F62014_m4	\$	<input type="text"/>	,000	F62015_m4	\$	<input type="text"/>	,000
Total royalty expenditures	F62020_c12	\$	<input type="text"/>	,000	F62030_c12	\$	<input type="text"/>	,000

Capital expenditure by asset type – construction

24. What were this **business's capital expenditures** in the **non-conventional** sector for the following asset types?

CAN\$ '000

a. Pipelines construction	\$	F80114_y1	,000
b. Water pumping stations and filtration plants construction	\$	F80114_y2	,000
c. Bunkhouses, dormitories, camp cookeries, camps and other collective dwellings	\$	F80114_y3	,000
d. Exploration drilling	\$	F80114_y4	,000
e. Development drilling	\$	F80114_y5	,000
f. Geological, geophysical and other exploration and evaluation expenditures	\$	F80114_y6	,000
g. Production facilities in oil and gas extraction Include equipment installed as an integral feature of the fixed structure.	\$	F80114_y7	,000
h. Site development and other pre-mining expenditures	\$	F80114_y8	,000
i. Other engineering structures - specify: F80114_y11	\$	F80114_y9	,000
j. Other building construction - specify: F80114_y12	\$	F80114_y10	,000
Total capital expenditures on construction	\$	F80420	,000

Capital expenditure by asset type – machinery and equipment

25. What were this **business's capital expenditures** in the **non-conventional** sector for the following asset types?

CAN\$ '000

a. Medium and heavy duty trucks	\$	F80009_ad1	,000
b. Other transportation equipment Include off-highway vehicles, all-terrain vehicles and parts.	\$	F80009_ad2	,000
c. Oil and gas field production machinery and equipment Include moving, grading excavation, compacting, extracting or boring machinery for earth, minerals, ores or snow.	\$	F80009_ad3	,000
d. Engines and mechanical power transmission equipment Exclude gasoline and diesel engines for motor vehicles and aircraft engines.	\$	F80009_ad4	,000
e. Pumps and compressors	\$	F80009_ad5	,000
f. Boilers, metal tanks and industrial valves and seals	\$	F80009_ad6	,000
g. Other measuring, control and scientific instruments Exclude electromedical and irradiation equipment.	\$	F80009_ad7	,000
h. Material handling equipment, conveyors and elevators	\$	F80009_ad8	,000
i. Other materials handling equipment, conveyors, and elevators	\$	F80009_ad9	,000
j. Other machinery and equipment - specify: F80009_ad11	\$	F80009_ad10	,000
Total capital expenditures on machinery and equipment	\$	F80430	,000

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Operating expenditures by provincial jurisdiction – conventional sector

26. What were this business's operating expenditures for **field, well and gathering operations for oil and gas** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F61014_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador – mainland only	F61014_g2	\$	<input type="text"/>	,000
c. Prince Edward Island	F61014_g3	\$	<input type="text"/>	,000
d. Nova Scotia – offshore only	F61014_g4	\$	<input type="text"/>	,000
e. Nova Scotia – mainland only	F61014_g5	\$	<input type="text"/>	,000
f. New Brunswick	F61014_g6	\$	<input type="text"/>	,000
g. Quebec	F61014_g7	\$	<input type="text"/>	,000
h. Ontario	F61014_g8	\$	<input type="text"/>	,000
i. Manitoba	F61014_g9	\$	<input type="text"/>	,000
j. Saskatchewan	F61014_g10	\$	<input type="text"/>	,000
k. Alberta	F61014_g11	\$	<input type="text"/>	,000
l. British Columbia	F61014_g12	\$	<input type="text"/>	,000
m. Yukon	F61014_g13	\$	<input type="text"/>	,000
n. Northwest Territories	F61014_g14	\$	<input type="text"/>	,000
o. Nunavut	F61014_g15	\$	<input type="text"/>	,000
p. Other jurisdictions - specify: F61013_g17	F61014_g16	\$	<input type="text"/>	,000
Total – field, well and gathering operations for oil and gas	F61014_g18	\$	<input type="text"/>	,000

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27. What were this business's operating expenditures for **natural gas processing plants** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F61015_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F61015_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F61015_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F61015_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F61015_g5	\$ <input type="text"/> ,000
f. New Brunswick	F61015_g6	\$ <input type="text"/> ,000
g. Quebec	F61015_g7	\$ <input type="text"/> ,000
h. Ontario	F61015_g8	\$ <input type="text"/> ,000
i. Manitoba	F61015_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F61015_g10	\$ <input type="text"/> ,000
k. Alberta	F61015_g11	\$ <input type="text"/> ,000
l. British Columbia	F61015_g12	\$ <input type="text"/> ,000
m. Yukon	F61015_g13	\$ <input type="text"/> ,000
n. Northwest Territories	E62013_g14	\$ <input type="text"/> ,000
o. Nunavut	E62013_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F61013_g17 <input type="text"/>	F61014_g16	\$ <input type="text"/> ,000
Total – natural gas processing plants	F61015_g18	\$ <input type="text"/> ,000

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28. What were this business's operating expenditures for **taxes** by provincial jurisdiction?
Exclude income tax and royalties.

CAN\$ '000

	F61016_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F61016_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F61016_g3	
c. Prince Edward Island	\$,000
	F61016_g4	
d. Nova Scotia – offshore only	\$,000
	F61016_g5	
e. Nova Scotia – mainland only	\$,000
	F61016_g6	
f. New Brunswick	\$,000
	F61016_g7	
g. Quebec	\$,000
	F61016_g8	
h. Ontario	\$,000
	F61016_g9	
i. Manitoba	\$,000
	F61016_g10	
j. Saskatchewan	\$,000
	F61016_g11	
k. Alberta	\$,000
	F61016_g12	
l. British Columbia	\$,000
	F61016_g13	
m. Yukon	\$,000
	F61016_g14	
n. Northwest Territories	\$,000
	F61016_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
<small>F61013_g17</small>		
<input style="width: 600px; height: 20px;" type="text"/>	\$,000
	F61016_g16	
	\$,000
	F61016_g18	
Total – taxes	\$,000

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29. What were this business's operating expenditures for **overhead** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F61017_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F61017_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F61017_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F61017_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F61017_g5	\$ <input type="text"/> ,000
f. New Brunswick	F61017_g6	\$ <input type="text"/> ,000
g. Quebec	F61017_g7	\$ <input type="text"/> ,000
h. Ontario	F61017_g8	\$ <input type="text"/> ,000
i. Manitoba	F61017_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F61017_g10	\$ <input type="text"/> ,000
k. Alberta	F61017_g11	\$ <input type="text"/> ,000
l. British Columbia	F61017_g12	\$ <input type="text"/> ,000
m. Yukon	F61017_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F61017_g14	\$ <input type="text"/> ,000
o. Nunavut	F61017_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F61013_g17 <input type="text"/>	F61017_g16	\$ <input type="text"/> ,000
Total – overhead	F61017_g18	\$ <input type="text"/> ,000

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30. What were this business's expenditures for **federal Crown royalties** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F62016_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F62016_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F62016_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F62016_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F62016_g5	\$ <input type="text"/> ,000
f. New Brunswick	F62016_g6	\$ <input type="text"/> ,000
g. Quebec	F62016_g7	\$ <input type="text"/> ,000
h. Ontario	F62016_g8	\$ <input type="text"/> ,000
i. Manitoba	F62016_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F62016_g10	\$ <input type="text"/> ,000
k. Alberta	F62016_g11	\$ <input type="text"/> ,000
l. British Columbia	F62016_g12	\$ <input type="text"/> ,000
m. Yukon	F62016_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F62016_g14	\$ <input type="text"/> ,000
o. Nunavut	F62016_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F61013_g17	F62016_g16	\$ <input type="text"/> ,000
Total – federal Crown royalties	F62016_g18	\$ <input type="text"/> ,000

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31. What were this business's expenditures for **provincial royalties and taxes** by provincial jurisdiction?

CAN\$ '000

	F62017_g1	\$ <input type="text"/> ,000
a. Newfoundland and Labrador – offshore only		
	F62017_g2	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only		
	F62017_g3	\$ <input type="text"/> ,000
c. Prince Edward Island		
	F62017_g4	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only		
	F62017_g5	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only		
	F62017_g6	\$ <input type="text"/> ,000
f. New Brunswick		
	F62017_g7	\$ <input type="text"/> ,000
g. Quebec		
	F62017_g8	\$ <input type="text"/> ,000
h. Ontario		
	F62017_g9	\$ <input type="text"/> ,000
i. Manitoba		
	F62017_g10	\$ <input type="text"/> ,000
j. Saskatchewan		
	F62017_g11	\$ <input type="text"/> ,000
k. Alberta		
	F62017_g12	\$ <input type="text"/> ,000
l. British Columbia		
	F62017_g13	\$ <input type="text"/> ,000
m. Yukon		
	F62017_g14	\$ <input type="text"/> ,000
n. Northwest Territories		
	F62017_g15	\$ <input type="text"/> ,000
o. Nunavut		
p. Other jurisdictions - specify:	F62017_g16	\$ <input type="text"/> ,000
<small>F61013_g17</small>		
<input type="text"/>		
Total – provincial royalties and taxes	<small>F62017_g18</small>	\$ <input type="text"/> ,000

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32. What were this business's expenditures for **non-Crown royalties and similar payments** by provincial jurisdiction?

CAN\$ '000

	F62018_g1	
a. Newfoundland and Labrador – offshore only	\$ <input type="text"/>	,000
	F62018_g2	
b. Newfoundland and Labrador – mainland only	\$ <input type="text"/>	,000
	F62018_g3	
c. Prince Edward Island	\$ <input type="text"/>	,000
	F62018_g4	
d. Nova Scotia – offshore only	\$ <input type="text"/>	,000
	F62018_g5	
e. Nova Scotia – mainland only	\$ <input type="text"/>	,000
	F62018_g6	
f. New Brunswick	\$ <input type="text"/>	,000
	F62018_g7	
g. Quebec	\$ <input type="text"/>	,000
	F62018_g8	
h. Ontario	\$ <input type="text"/>	,000
	F62018_g9	
i. Manitoba	\$ <input type="text"/>	,000
	F62018_g10	
j. Saskatchewan	\$ <input type="text"/>	,000
	F62018_g11	
k. Alberta	\$ <input type="text"/>	,000
	F62018_g12	
l. British Columbia	\$ <input type="text"/>	,000
	F62018_g13	
m. Yukon	\$ <input type="text"/>	,000
	F62018_g14	
n. Northwest Territories	\$ <input type="text"/>	,000
	F62018_g15	
o. Nunavut	\$ <input type="text"/>	,000
p. Other jurisdictions - specify:		
<small>F61013_g17</small>	<small>F62018_g16</small>	
<input type="text"/>	\$ <input type="text"/>	,000
	<small>F62018_g18</small>	
Total – non-Crown royalties or similar payments	\$ <input type="text"/>	,000

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Upstream expenditures by provincial jurisdiction - conventional sector

33. What were this business's upstream exploration expenditures for **oil and gas rights acquisition and retention** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69302_g1	\$	<input type="text"/>	,000
b. Newfoundland and Labrador – mainland only	F69302_g2	\$	<input type="text"/>	,000
c. Prince Edward Island	F69302_g3	\$	<input type="text"/>	,000
d. Nova Scotia – offshore only	F69302_g4	\$	<input type="text"/>	,000
e. Nova Scotia – mainland only	F69302_g5	\$	<input type="text"/>	,000
f. New Brunswick	F69302_g6	\$	<input type="text"/>	,000
g. Quebec	F69302_g7	\$	<input type="text"/>	,000
h. Ontario	F69302_g8	\$	<input type="text"/>	,000
i. Manitoba	F69302_g9	\$	<input type="text"/>	,000
j. Saskatchewan	F69302_g10	\$	<input type="text"/>	,000
k. Alberta	F69302_g11	\$	<input type="text"/>	,000
l. British Columbia	F69302_g12	\$	<input type="text"/>	,000
m. Yukon	F69302_g13	\$	<input type="text"/>	,000
n. Northwest Territories	F69302_g14	\$	<input type="text"/>	,000
o. Nunavut	F69302_g15	\$	<input type="text"/>	,000
p. Other jurisdictions - specify: F69301_g17	F69302_g16	\$	<input type="text"/>	,000
Total – oil and gas rights acquisition and retention	F69302_g18	\$	<input type="text"/>	,000

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34. What were this business's upstream exploration expenditures for **land and leases purchased from other petroleum companies** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69303_g1	\$,000
b. Newfoundland and Labrador – mainland only	F69303_g2	\$,000
c. Prince Edward Island	F69303_g3	\$,000
d. Nova Scotia – offshore only	F69303_g4	\$,000
e. Nova Scotia – mainland only	F69303_g5	\$,000
f. New Brunswick	F69303_g6	\$,000
g. Quebec	F69303_g7	\$,000
h. Ontario	F69303_g8	\$,000
i. Manitoba	F69303_g9	\$,000
j. Saskatchewan	F69303_g10	\$,000
k. Alberta	F69303_g11	\$,000
l. British Columbia	F69303_g12	\$,000
m. Yukon	F69303_g13	\$,000
n. Northwest Territories	F69303_g14	\$,000
o. Nunavut	F69303_g15	\$,000
p. Other jurisdictions - specify:	F69303_g16	\$,000
	F69303_g17			
Total – land and leases purchased from other petroleum companies	F69303_g18	\$,000

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35. What were this business's upstream exploration expenditures for **geological and geophysical services** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69304_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F69304_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F69304_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F69304_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F69304_g5	\$ <input type="text"/> ,000
f. New Brunswick	F69304_g6	\$ <input type="text"/> ,000
g. Quebec	F69304_g7	\$ <input type="text"/> ,000
h. Ontario	F69304_g8	\$ <input type="text"/> ,000
i. Manitoba	F69304_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F69304_g10	\$ <input type="text"/> ,000
k. Alberta	F69304_g11	\$ <input type="text"/> ,000
l. British Columbia	F69304_g12	\$ <input type="text"/> ,000
m. Yukon	F69304_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F69304_g14	\$ <input type="text"/> ,000
o. Nunavut	F69304_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	F69304_g16	\$ <input type="text"/> ,000
Total – geological and geophysical services	F69304_g18	\$ <input type="text"/> ,000

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36. What were this business's upstream exploration expenditures for **exploration drilling** by provincial jurisdiction?

CAN\$ '000

	F69305_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F69305_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F69305_g3	
c. Prince Edward Island	\$,000
	F69305_g4	
d. Nova Scotia – offshore only	\$,000
	F69305_g5	
e. Nova Scotia – mainland only	\$,000
	F69305_g6	
f. New Brunswick	\$,000
	F69305_g7	
g. Quebec	\$,000
	F69305_g8	
h. Ontario	\$,000
	F69305_g9	
i. Manitoba	\$,000
	F69305_g10	
j. Saskatchewan	\$,000
	F69305_g11	
k. Alberta	\$,000
	F69305_g12	
l. British Columbia	\$,000
	F69305_g13	
m. Yukon	\$,000
	F69305_g14	
n. Northwest Territories	\$,000
	F69305_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
F69301_g17	F69305_g16	
[]	\$,000
	F69305_g18	
Total – exploration drilling	\$,000

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37. What were this business's upstream development expenditures for **development drilling** by provincial jurisdiction?

CAN\$ '000

	F69306_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F69306_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F69306_g3	
c. Prince Edward Island	\$,000
	F69306_g4	
d. Nova Scotia – offshore only	\$,000
	F69306_g5	
e. Nova Scotia – mainland only	\$,000
	F69306_g6	
f. New Brunswick	\$,000
	F69306_g7	
g. Quebec	\$,000
	F69306_g8	
h. Ontario	\$,000
	F69306_g9	
i. Manitoba	\$,000
	F69306_g10	
j. Saskatchewan	\$,000
	F69306_g11	
k. Alberta	\$,000
	F69306_g12	
l. British Columbia	\$,000
	F69306_g13	
m. Yukon	\$,000
	F69306_g14	
n. Northwest Territories	\$,000
	F69306_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
<small>F69301_g17</small>	F69306_g16	
<input style="width: 600px; height: 20px;" type="text"/>	\$,000
	F69306_g18	
Total – development drilling	\$,000

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38. What were this business's upstream development expenditures **for proven purchased reserves** by provincial jurisdiction?

CAN\$ '000

	F69307_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F69307_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F69307_g3	
c. Prince Edward Island	\$,000
	F69307_g4	
d. Nova Scotia – offshore only	\$,000
	F69307_g5	
e. Nova Scotia – mainland only	\$,000
	F69307_g6	
f. New Brunswick	\$,000
	F69307_g7	
g. Quebec	\$,000
	F69307_g8	
h. Ontario	\$,000
	F69307_g9	
i. Manitoba	\$,000
	F69307_g10	
j. Saskatchewan	\$,000
	F69307_g11	
k. Alberta	\$,000
	F69307_g12	
l. British Columbia	\$,000
	F69307_g13	
m. Yukon	\$,000
	F69307_g14	
n. Northwest Territories	\$,000
	F69307_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
F69301_g17	F69307_g16	
[]	\$,000
	F69307_g18	
Total – proven purchased reserves	\$,000

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39. What were this business's upstream production expenditures for **production facilities** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69308_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F69308_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F69308_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F69308_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F69308_g5	\$ <input type="text"/> ,000
f. New Brunswick	F69308_g6	\$ <input type="text"/> ,000
g. Quebec	F69308_g7	\$ <input type="text"/> ,000
h. Ontario	F69308_g8	\$ <input type="text"/> ,000
i. Manitoba	F69308_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F69308_g10	\$ <input type="text"/> ,000
k. Alberta	F69308_g11	\$ <input type="text"/> ,000
l. British Columbia	F69308_g12	\$ <input type="text"/> ,000
m. Yukon	F69308_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F69308_g14	\$ <input type="text"/> ,000
o. Nunavut	F69308_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	F69308_g16	\$ <input type="text"/> ,000
Total – production facilities	F69308_g18	\$ <input type="text"/> ,000

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40. What were this business's upstream production expenditures for **non-production facilities** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69309_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F69309_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F69309_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F69309_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F69309_g5	\$ <input type="text"/> ,000
f. New Brunswick	F69309_g6	\$ <input type="text"/> ,000
g. Quebec	F69309_g7	\$ <input type="text"/> ,000
h. Ontario	F69309_g8	\$ <input type="text"/> ,000
i. Manitoba	F69309_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F69309_g10	\$ <input type="text"/> ,000
k. Alberta	F69309_g11	\$ <input type="text"/> ,000
l. British Columbia	F69309_g12	\$ <input type="text"/> ,000
m. Yukon	F69309_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F69309_g14	\$ <input type="text"/> ,000
o. Nunavut	F69309_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17 <input type="text"/>	F69309_g16	\$ <input type="text"/> ,000
Total – non-production facilities	F69309_g18	\$ <input type="text"/> ,000

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41. What were this business's upstream production expenditures for **enhanced recovery projects** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69311_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F69311_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F69311_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F69311_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F69311_g5	\$ <input type="text"/> ,000
f. New Brunswick	F69311_g6	\$ <input type="text"/> ,000
g. Quebec	F69311_g7	\$ <input type="text"/> ,000
h. Ontario	F69311_g8	\$ <input type="text"/> ,000
i. Manitoba	F69311_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F69311_g10	\$ <input type="text"/> ,000
k. Alberta	F69311_g11	\$ <input type="text"/> ,000
l. British Columbia	F69311_g12	\$ <input type="text"/> ,000
m. Yukon	F69311_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F69311_g14	\$ <input type="text"/> ,000
o. Nunavut	F69311_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	F69311_g16	\$ <input type="text"/> ,000
Total – enhanced recovery projects	F69311_g18	\$ <input type="text"/> ,000

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42. What were this business's upstream production expenditures for **natural gas processing plants** by provincial jurisdiction?

CAN\$ '000

	F69312_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F69312_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F69312_g3	
c. Prince Edward Island	\$,000
	F69312_g4	
d. Nova Scotia – offshore only	\$,000
	F69312_g5	
e. Nova Scotia – mainland only	\$,000
	F69312_g6	
f. New Brunswick	\$,000
	F69312_g7	
g. Quebec	\$,000
	F69312_g8	
h. Ontario	\$,000
	F69312_g9	
i. Manitoba	\$,000
	F69312_g10	
j. Saskatchewan	\$,000
	F69312_g11	
k. Alberta	\$,000
	F69312_g12	
l. British Columbia	\$,000
	F69312_g13	
m. Yukon	\$,000
	F69312_g14	
n. Northwest Territories	\$,000
	F69312_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
F69301_g17	F69312_g16	
[]	\$,000
	F69312_g18	
Total – natural gas processing plants	\$,000

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43. What were this business's upstream production expenditures for **drilling rigs and supply boats** by provincial jurisdiction?

CAN\$ '000

	F69313_g1	
a. Newfoundland and Labrador – offshore only	\$,000
	F69313_g2	
b. Newfoundland and Labrador – mainland only	\$,000
	F69313_g3	
c. Prince Edward Island	\$,000
	F69313_g4	
d. Nova Scotia – offshore only	\$,000
	F69313_g5	
e. Nova Scotia – mainland only	\$,000
	F69313_g6	
f. New Brunswick	\$,000
	F69313_g7	
g. Quebec	\$,000
	F69313_g8	
h. Ontario	\$,000
	F69313_g9	
i. Manitoba	\$,000
	F69313_g10	
j. Saskatchewan	\$,000
	F69313_g11	
k. Alberta	\$,000
	F69313_g12	
l. British Columbia	\$,000
	F69313_g13	
m. Yukon	\$,000
	F69313_g14	
n. Northwest Territories	\$,000
	F69313_g15	
o. Nunavut	\$,000
p. Other jurisdictions - specify:		
F69301_g17	F69313_g16	
[]	\$,000
	F69313_g18	
Total – drilling rigs and supply boats	\$,000

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44. What were this business's upstream overhead expenditures for **exploration** by provincial jurisdiction?

CAN\$ '000

	F69314_g1	\$ <input type="text"/> ,000
a. Newfoundland and Labrador – offshore only		
	F69314_g2	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only		
	F69314_g3	\$ <input type="text"/> ,000
c. Prince Edward Island		
	F69314_g4	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only		
	F69314_g5	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only		
	F69314_g6	\$ <input type="text"/> ,000
f. New Brunswick		
	F69314_g7	\$ <input type="text"/> ,000
g. Quebec		
	F69314_g8	\$ <input type="text"/> ,000
h. Ontario		
	F69314_g9	\$ <input type="text"/> ,000
i. Manitoba		
	F69314_g10	\$ <input type="text"/> ,000
j. Saskatchewan		
	F69314_g11	\$ <input type="text"/> ,000
k. Alberta		
	F69314_g12	\$ <input type="text"/> ,000
l. British Columbia		
	F69314_g13	\$ <input type="text"/> ,000
m. Yukon		
	F69314_g14	\$ <input type="text"/> ,000
n. Northwest Territories		
	F69314_g15	\$ <input type="text"/> ,000
o. Nunavut		
p. Other jurisdictions - specify:	F69314_g16	\$ <input type="text"/> ,000
<small>F69301_g17</small>		
<input type="text"/>		
Total – exploration	F69314_g18	\$ <input type="text"/> ,000

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45. What were this business's upstream overhead expenditures for **development** by provincial jurisdiction?

CAN\$ '000

	F69315_g1	\$ <input type="text"/> ,000
a. Newfoundland and Labrador – offshore only		
	F69315_g2	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only		
	F69315_g3	\$ <input type="text"/> ,000
c. Prince Edward Island		
	F69315_g4	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only		
	F69315_g5	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only		
	F69315_g6	\$ <input type="text"/> ,000
f. New Brunswick		
	F69315_g7	\$ <input type="text"/> ,000
g. Quebec		
	F69315_g8	\$ <input type="text"/> ,000
h. Ontario		
	F69315_g9	\$ <input type="text"/> ,000
i. Manitoba		
	F69315_g10	\$ <input type="text"/> ,000
j. Saskatchewan		
	F69315_g11	\$ <input type="text"/> ,000
k. Alberta		
	F69315_g12	\$ <input type="text"/> ,000
l. British Columbia		
	F69315_g13	\$ <input type="text"/> ,000
m. Yukon		
	F69315_g14	\$ <input type="text"/> ,000
n. Northwest Territories		
	F69315_g15	\$ <input type="text"/> ,000
o. Nunavut		
p. Other jurisdictions - specify:	F69315_g16	\$ <input type="text"/> ,000
<small>F69301_g17</small>		
<input type="text"/>		
Total – development	F69315_g18	\$ <input type="text"/> ,000

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46. What were this business's upstream overhead expenditures for **production** by provincial jurisdiction?

CAN\$ '000

a. Newfoundland and Labrador – offshore only	F69316_g1	\$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	F69316_g2	\$ <input type="text"/> ,000
c. Prince Edward Island	F69316_g3	\$ <input type="text"/> ,000
d. Nova Scotia – offshore only	F69316_g4	\$ <input type="text"/> ,000
e. Nova Scotia – mainland only	F69316_g5	\$ <input type="text"/> ,000
f. New Brunswick	F69316_g6	\$ <input type="text"/> ,000
g. Quebec	F69316_g7	\$ <input type="text"/> ,000
h. Ontario	F69316_g8	\$ <input type="text"/> ,000
i. Manitoba	F69316_g9	\$ <input type="text"/> ,000
j. Saskatchewan	F69316_g10	\$ <input type="text"/> ,000
k. Alberta	F69316_g11	\$ <input type="text"/> ,000
l. British Columbia	F69316_g12	\$ <input type="text"/> ,000
m. Yukon	F69316_g13	\$ <input type="text"/> ,000
n. Northwest Territories	F69316_g14	\$ <input type="text"/> ,000
o. Nunavut	F69316_g15	\$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	F69316_g16	\$ <input type="text"/> ,000
Total – production	F69316_g18	\$ <input type="text"/> ,000

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Sales crude oil

47. What was the **volume in thousands of cubic metres (10³m³)** and **value** of conventional crude oil and condensate sold?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40098_g1 <input type="text"/>	F43411_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40098_g2 <input type="text"/>	F43411_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40098_g3 <input type="text"/>	F43411_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40098_g4 <input type="text"/>	F43411_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40098_g5 <input type="text"/>	F43411_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40098_g6 <input type="text"/>	F43411_g6 \$ <input type="text"/> ,000
g. Quebec	B40098_g7 <input type="text"/>	F43411_g7 \$ <input type="text"/> ,000
h. Ontario	E46009_g8 <input type="text"/>	F43411_g8 \$ <input type="text"/> ,000
i. Manitoba	B40098_g9 <input type="text"/>	F43411_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40098_g10 <input type="text"/>	F43411_g10 \$ <input type="text"/> ,000
k. Alberta	B40098_g11 <input type="text"/>	F43411_g11 \$ <input type="text"/> ,000
l. British Columbia	B40098_g12 <input type="text"/>	F43411_g12 \$ <input type="text"/> ,000
m. Yukon	B40098_g13 <input type="text"/>	F43411_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40098_g14 <input type="text"/>	F43411_g14 \$ <input type="text"/> ,000
o. Nunavut	B40098_g15 <input type="text"/>	F43411_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17 <input type="text"/>	B40098_g16 <input type="text"/>	F43411_g16 \$ <input type="text"/> ,000
Total – volume and value	B40098_g18 <input type="text"/>	F43411_g18 \$ <input type="text"/> ,000

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48. What was the **volume in thousands of cubic metres (10³m³)** and **value** of synthetic crude oil sold?

	Volume in 10 ³ m ³	CAN\$ '000
	B40099_g1	F43412_g1
a. Newfoundland and Labrador – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g2	F43412_g2
b. Newfoundland and Labrador – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g3	F43412_g3
c. Prince Edward Island	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g4	F43412_g4
d. Nova Scotia – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g5	F43412_g5
e. Nova Scotia – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g6	F43412_g6
f. New Brunswick	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g7	F43412_g7
g. Quebec	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g8	F43412_g8
h. Ontario	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g9	F43412_g9
i. Manitoba	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g10	F43412_g10
j. Saskatchewan	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g11	F43412_g11
k. Alberta	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g12	F43412_g12
l. British Columbia	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g13	F43412_g13
m. Yukon	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g14	F43412_g14
n. Northwest Territories	<input type="text"/>	\$ <input type="text"/> ,000
	B40099_g15	F43412_g15
o. Nunavut	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions - specify:		
F69301_g17	<input type="text"/>	F43412_g16
	<input type="text"/>	\$ <input type="text"/> ,000
Total – volume and value	<input type="text"/>	\$ <input type="text"/> ,000

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49. What was the **volume in thousands of cubic metres (10³m³)** and **value** of crude bitumen sold?

	Volume in 10 ³ m ³	CAN\$ '000
	B40101_g1	F43413_g1
a. Newfoundland and Labrador – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g2	F43413_g2
b. Newfoundland and Labrador – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g3	F43413_g3
c. Prince Edward Island	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g4	F43413_g4
d. Nova Scotia – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g5	F43413_g5
e. Nova Scotia – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g6	F43413_g6
f. New Brunswick	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g7	F43413_g7
g. Quebec	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g8	F43413_g8
h. Ontario	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g9	F43413_g9
i. Manitoba	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g10	F43413_g10
j. Saskatchewan	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g11	F43413_g11
k. Alberta	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g12	F43413_g12
l. British Columbia	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g13	F43413_g13
m. Yukon	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g14	F43413_g14
n. Northwest Territories	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g15	F43413_g15
o. Nunavut	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions - specify:		
<small>F69301_g17</small>	<input type="text"/>	<input type="text"/>
	B40101_g16	F43413_g16
	<input type="text"/>	\$ <input type="text"/> ,000
Total – volume and value	<input type="text"/>	\$ <input type="text"/> ,000
	B40101_g18	F43413_g18

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Sales of natural gas and other products

50. Did this business sell any of the products listed below?

Select all that apply.

- Marketable natural gas
- Natural Gas Liquids (NGLs) or Liquefied Petroleum Gases (LPGs)
 - NGL or LPG from field operations
 - NGL or LPG from reprocessing plants
- Pentanes plus
 - Pentanes plus from field operations
 - Pentanes plus from reprocessing plants
- Sulphur

OR

- None of the above

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Sales of natural gas and other products – volume and value by provincial jurisdiction

51. What was the **volume in thousands of cubic metres (10³m³)** and **value** of marketable natural gas sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40102_g1 <input type="text"/>	F43414_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40102_g2 <input type="text"/>	F43414_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40102_g3 <input type="text"/>	F43414_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40102_g4 <input type="text"/>	F43414_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40102_g5 \$ <input type="text"/>	F43414_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40102_g6 <input type="text"/>	F43414_g6 \$ <input type="text"/> ,000
g. Quebec	B40102_g7 <input type="text"/>	F43414_g7 \$ <input type="text"/> ,000
h. Ontario	B40102_g8 <input type="text"/>	F43414_g8 \$ <input type="text"/> ,000
i. Manitoba	B40102_g9 <input type="text"/>	F43414_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40102_g10 <input type="text"/>	F43414_g10 \$ <input type="text"/> ,000
k. Alberta	B40102_g11 <input type="text"/>	F43414_g11 \$ <input type="text"/> ,000
l. British Columbia	B40102_g12 <input type="text"/>	F43414_g12 \$ <input type="text"/> ,000
m. Yukon	B40102_g13 <input type="text"/>	F43414_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40102_g14 <input type="text"/>	F43414_g14 \$ <input type="text"/> ,000
o. Nunavut	B40102_g15 <input type="text"/>	F43414_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17 <input type="text"/>	B40102_g16 <input type="text"/>	F43414_g16 \$ <input type="text"/> ,000
Total – volume and value	B40102_g18 <input type="text"/>	F43414_g18 \$ <input type="text"/> ,000

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52. What was the **volume in thousands of cubic metres (10³m³)** and **value of NGL's or LPG's from field operations** sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40103_g1 <input type="text"/>	F43415_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40103_g2 <input type="text"/>	F43415_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40103_g3 <input type="text"/>	F43415_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40103_g4 <input type="text"/>	F43415_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40103_g5 <input type="text"/>	F43415_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40103_g6 <input type="text"/>	F43415_g6 \$ <input type="text"/> ,000
g. Quebec	B40103_g7 <input type="text"/>	F43415_g7 \$ <input type="text"/> ,000
h. Ontario	B40103_g8 <input type="text"/>	F43415_g8 \$ <input type="text"/> ,000
i. Manitoba	B40103_g9 <input type="text"/>	F43415_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40103_g10 <input type="text"/>	F43415_g10 \$ <input type="text"/> ,000
k. Alberta	B40103_g11 <input type="text"/>	F43415_g11 \$ <input type="text"/> ,000
l. British Columbia	B40103_g12 <input type="text"/>	F43415_g12 \$ <input type="text"/> ,000
m. Yukon	B40103_g13 <input type="text"/>	F43415_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40103_g14 <input type="text"/>	F43415_g14 \$ <input type="text"/> ,000
o. Nunavut	B40103_g15 <input type="text"/>	F43415_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	B40103_g16 <input type="text"/>	F43415_g16 \$ <input type="text"/> ,000
Total – volume and value	B40103_g18 <input type="text"/>	F43415_g18 \$ <input type="text"/> ,000

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53. What was the **volume in thousands of cubic metres (10³m³)** and **value** of **NGL's or LPG's** from **reprocessing plants** sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40104_g1 <input type="text"/>	F43416_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40104_g2 <input type="text"/>	F43416_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40104_g3 <input type="text"/>	F43416_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40104_g4 <input type="text"/>	F43416_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40104_g5 <input type="text"/>	F43416_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40104_g6 <input type="text"/>	F43416_g6 \$ <input type="text"/> ,000
g. Quebec	B40104_g7 <input type="text"/>	F43416_g7 \$ <input type="text"/> ,000
h. Ontario	B40104_g8 <input type="text"/>	F43416_g8 \$ <input type="text"/> ,000
i. Manitoba	B40104_g9 <input type="text"/>	F43416_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40104_g10 <input type="text"/>	F43416_g10 \$ <input type="text"/> ,000
k. Alberta	B40104_g11 <input type="text"/>	F43416_g11 \$ <input type="text"/> ,000
l. British Columbia	B40104_g12 <input type="text"/>	F43416_g12 \$ <input type="text"/> ,000
m. Yukon	B40104_g13 <input type="text"/>	F43416_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40104_g14 <input type="text"/>	F43416_g14 \$ <input type="text"/> ,000
o. Nunavut	B40104_g15 <input type="text"/>	F43416_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17 <input type="text"/>	B40104_g16 <input type="text"/>	F43416_g16 \$ <input type="text"/> ,000
Total – volume and value	B40104_g18 <input type="text"/>	F43416_g18 \$ <input type="text"/> ,000

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54. What was the **volume in thousands of cubic metres (10³m³)** and **value of pentanes plus from field operations** sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40105_g1 <input type="text"/>	F43417_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40105_g2 <input type="text"/>	F43417_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40105_g3 <input type="text"/>	F43417_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40105_g4 <input type="text"/>	F43417_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40105_g5 <input type="text"/>	F43417_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40105_g6 <input type="text"/>	F43417_g6 \$ <input type="text"/> ,000
g. Quebec	B40105_g7 <input type="text"/>	F43417_g7 \$ <input type="text"/> ,000
h. Ontario	B40105_g8 <input type="text"/>	F43417_g8 \$ <input type="text"/> ,000
i. Manitoba	B40105_g9 <input type="text"/>	F43417_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40105_g10 <input type="text"/>	F43417_g10 \$ <input type="text"/> ,000
k. Alberta	B40105_g11 <input type="text"/>	F43417_g11 \$ <input type="text"/> ,000
l. British Columbia	B40105_g12 <input type="text"/>	F43417_g12 \$ <input type="text"/> ,000
m. Yukon	B40105_g13 <input type="text"/>	F43417_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40105_g14 <input type="text"/>	F43417_g14 \$ <input type="text"/> ,000
o. Nunavut	B40105_g15 <input type="text"/>	F43417_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17	B40105_g16 <input type="text"/>	F43417_g16 \$ <input type="text"/> ,000
Total – volume and value	B40105_g18 <input type="text"/>	F43417_g18 \$ <input type="text"/> ,000

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55. What was the **volume in thousands of cubic metres (10³m³)** and **value** of pentane plus from reprocessing plants sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
	B40106_g1	F43418_g1
a. Newfoundland and Labrador – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g2	F43418_g2
b. Newfoundland and Labrador – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g3	F43418_g3
c. Prince Edward Island	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g4	F43418_g4
d. Nova Scotia – offshore only	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g5	F43418_g5
e. Nova Scotia – mainland only	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g6	F43418_g6
f. New Brunswick	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g7	F43418_g7
g. Quebec	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g8	F43418_g8
h. Ontario	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g9	F43418_g9
i. Manitoba	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g10	F43418_g10
j. Saskatchewan	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g11	F43418_g11
k. Alberta	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g12	F43418_g12
l. British Columbia	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g13	F43418_g13
m. Yukon	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g14	F43418_g14
n. Northwest Territories	<input type="text"/>	\$ <input type="text"/> ,000
	B40106_g15	F43418_g15
o. Nunavut	<input type="text"/>	\$ <input type="text"/> ,000
p. Other jurisdictions - specify:		
F69301_g17	<input type="text"/>	F43418_g16
	<input type="text"/>	\$ <input type="text"/> ,000
Total – volume and value	<input type="text"/>	\$ <input type="text"/> ,000

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56. What was the **quantity in thousands of metric tonnes (kilotonnes)** and **value** of sulphur sold by provincial jurisdiction?

	Quantity in kilotonnes	CAN\$ '000
a. Newfoundland and Labrador – offshore only	B40107_g1 <input type="text"/>	F43419_g1 \$ <input type="text"/> ,000
b. Newfoundland and Labrador – mainland only	B40107_g2 <input type="text"/>	F43419_g2 \$ <input type="text"/> ,000
c. Prince Edward Island	B40107_g3 <input type="text"/>	F43419_g3 \$ <input type="text"/> ,000
d. Nova Scotia – offshore only	B40107_g4 <input type="text"/>	F43419_g4 \$ <input type="text"/> ,000
e. Nova Scotia – mainland only	B40107_g5 <input type="text"/>	F43419_g5 \$ <input type="text"/> ,000
f. New Brunswick	B40107_g6 <input type="text"/>	F43419_g6 \$ <input type="text"/> ,000
g. Quebec	B40107_g7 <input type="text"/>	F43419_g7 \$ <input type="text"/> ,000
h. Ontario	B40107_g8 <input type="text"/>	F43419_g8 \$ <input type="text"/> ,000
i. Manitoba	B40107_g9 <input type="text"/>	F43419_g9 \$ <input type="text"/> ,000
j. Saskatchewan	B40107_g10 <input type="text"/>	F43419_g10 \$ <input type="text"/> ,000
k. Alberta	B40107_g11 <input type="text"/>	F43419_g11 \$ <input type="text"/> ,000
l. British Columbia	B40107_g12 <input type="text"/>	F43419_g12 \$ <input type="text"/> ,000
m. Yukon	B40107_g13 <input type="text"/>	F43419_g13 \$ <input type="text"/> ,000
n. Northwest Territories	B40107_g14 <input type="text"/>	F43419_g14 \$ <input type="text"/> ,000
o. Nunavut	B40107_g15 <input type="text"/>	F43419_g15 \$ <input type="text"/> ,000
p. Other jurisdictions - specify: F69301_g17 <input type="text"/>	B40107_g16 <input type="text"/>	F43419_g16 \$ <input type="text"/> ,000
Total – volume and value	B40107_g18 <input type="text"/>	F43419_g18 \$ <input type="text"/> ,000

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Events

1. Please indicate below, any changes or events that may have affected the reported values for this business compared to the last reporting period (mark all that apply):

B00302_t1

strike or lockout

B00302_t2

exchange rate impact

B00302_t3

price changes in goods or services sold

B00302_t4

contracting out

B00302_t5

organisational change

B00302_t6

price changes in labour or raw materials

B00302_t7

natural disaster

B00302_t8

recession

B00302_t9

change in product line

B00302_t10

sold business units

B00302_t11

expansion

B00302_t12

new/lost contract

B00302_t13

plant closures

B00302_t14

acquisition of business units

B00302_t15

other change or event — please specify:

B00302_t16

B00302_t17

no change or event

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General information

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*.

Statistics Canada will use information from this survey for statistical purposes.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with National Energy Board.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Record linkages

To enhance the data from this survey and to minimize the reporting burden, Statistics Canada may combine it with information from other surveys or from administrative sources.

Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca