

2016 Annual Oil and Gas Extraction Survey

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COMPLETION OF THIS QUESTIONNAIRE IS A LEGAL REQUIREMENT UNDER THIS ACT.

Introduction

Survey purpose

The purpose of this survey is to obtain information on the supply of, and/or demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

Security of emails and faxes

Statistics Canada advises you that there could be a risk of disclosure during facsimile or email. However upon receipt, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Note: Our online questionnaires are secure, there is no risk of data interception when responding to Statistics Canada online surveys.

Confidentiality

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Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes.

Information on confidentiality, data-sharing agreements and record linkages can be found on the last page of this questionnaire.

Please return the questionnaire within 20 days.

**Please mail the completed questionnaire in the enclosed envelope
or fax it to Statistics Canada at 1-800-755-5514.**

If you are unable to complete within 20 days OR if you need help,
call us at **1-877-604-7828** or **TTY 1-855-382-7745**.

Statistics Canada
Operations and Integration Division
150 Tunney's Pasture Driveway
Ottawa, Ontario K1A 0T6

Visit our website, www.statcan.gc.ca

Reporting instructions

- Please print in ink.
- Report dollar amounts **in thousands of Canadian dollars ('000)**.
- **Exclude** sales tax.
- Percentages should be rounded to whole numbers.
- Do not report in decimals. Round all values to the nearest whole number.
- When precise figures are not available, please provide your best estimates.
- Consult the reporting guide at www.statcan.gc.ca/guides-e for further information.

Business or organization and contact information

1. Please **verify or provide** the business or organization's **legal and operating name** and correct where needed.

Note: Legal name modifications should only be done to correct a spelling error or typo.

Legal name

Operating name (if applicable)

2. Please **verify or provide the contact information** of the designated business or organization contact person for this questionnaire and correct where needed.

Note: The designated contact person is the person who should receive this questionnaire. The designated contact person may not always be the one who actually completes the questionnaire.

First name

Last name

Title

Preferred language of communication

English

French

Mailing address (number and street)

Province, territory or state

City

Postal code or ZIP code
Example: A9A 9A9 or 12345-1234

Country

Email address

Example: user@example.gov.ca

Telephone number (including area code)
Example: 123-123-1234

Extension number
(if applicable)

Fax number (including area code)
Example: 123-123-1234

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3. Please verify or provide the current operational status of the business or organization identified by the legal and operating name.

B00323

001 Operational → Go to question 4

002

Not currently operational

e.g., temporarily or permanently closed, change of ownership

→ Why is this business or organization not currently operational?

B00309

002

Seasonal operations → Go to question 3a.

003

Ceased operations → Go to question 3b.

004

Sold operations → Go to question 3c.

005

Amalgamated with (an) other business(es) or organization(s) → Go to question 3d.

006

Temporarily inactive but will re-open → Go to question 3e.

007

No longer operating due to other reason(s) → Go to question 3f.

3a. Seasonal operations

When did this business or organization close for the season?

B00217

YYYY

MM

DD

Date

When does this business or organization expect to resume operations?

B00218

YYYY

MM

DD

Date

→ Go to question 4

3b. Ceased operations

When did this business or organization cease operations?

B00211

YYYY

MM

DD

Date

Why did this business or organization cease operations?

B00311

001 Bankruptcy

002 Liquidation

003 Dissolution

004 Other reasons — specify:

B00312

→ Go to question 4

3c. Sold operations

When was this business or organization sold?

B00212 YYYY MM DD
Date

What is the legal name of the buyer?

B00406

[→ Go to question 4](#)

3d. Amalgamated with (an) other business(es) or organization(s)

When did this business or organization amalgamate?

B00213 YYYY MM DD
Date

What is the legal name of the resulting or continuing business or organization?

B00407

[→ Go to question 4](#)

What is (are) the legal name(s) of the other amalgamated business(es) or organization(s)?

B00408

3e. Temporarily inactive but will re-open

When did this business or organization become temporarily inactive?

B00214 YYYY MM DD
Date

When does this business or organization expect to resume operations?

B00215 YYYY MM DD
Date

Why is this business or organization temporarily inactive?

B00313

[→ Go to question 4](#)

3f. No longer operating due to other reason(s)

When did this business or organization cease operations?

B00216 YYYY MM DD
Date

Why did this business or organization cease operations?

B00314

4. Please verify or provide the current main activity of the business or organization identified by the legal and operating name.

Note: The described activity was assigned using the North American Industry Classification System (NAICS).

B05002

001

002

Other main activity → Please provide a brief but precise description of this business or organization's main activity.

e.g., breakfast cereal manufacturing, shoe store, software development

B05003

↓
Go to next section

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Characteristics

Oil and gas extraction sector

- What method was used by this business to extract oil and gas?

Select all that apply.

Conventional Oil and Gas Extraction

This Canadian industry comprises establishments primarily engaged in the exploration for, and/or production of, petroleum or natural gas from wells in which the hydrocarbons will initially flow or can be produced using normal pumping techniques.

Non-Conventional Oil Extraction

This Canadian industry comprises establishments primarily engaged in producing crude oil from surface shales or oil sands or from reservoirs in which the hydrocarbons are semisolids and conventional production methods are not possible.

Revenues and expenses, deductions and net income

- What was this business's gross revenue from each of the following sources?

- Sales.

Figures reported here should equal to the sum reported for sale of Crude Oil and Natural Gas (questions 47 to 56).

Exclude royalties, taxes and other charges.

- All other revenues

Total gross revenue

CAN\$ '000

\$	000
F43409	
F51301	
F40000	

- What were this business's expenses and deductions for the following items?

Exclude capitalized expenditures, which are to be reported later in the questionnaire.

Note: Regarding partnerships and joint venture activities or projects, report the expenditures reflecting your company's net interest in such projects or ventures, as applicable.

- Royalties and similar payments

Figures reported here should equal the sum reported for the non-conventional sector (question 23) plus the sum reported for the conventional sector (questions 30 to 32).

- Operating expenditures

Figures reported here should equal the sum reported for the non-conventional sector (questions 17 to 22) plus the sum reported for the conventional sector (questions 26 to 29).

- Salaries, wages and benefits

- Other operating expenditures

- Interest expense.....

- Federal income tax.....

- Provincial income tax

- Deferred income tax.....

- Exploration and development charged to current operations

- Amortization and depreciation expense.....

- Depletion

- Write-offs and amortization of deferred charges

- Other non-cash expenses and deductions

CAN\$ '000

\$	000
F62013	
F61001	
F61519	
F61004	
F69101	
F61904	
F61905	
F61906	
F62534	
F61601	
F61602	
F61603	
F62527	
F60000	

Subtotal expenses and deductions

\$	000
F75000	

Total net income

total gross revenues minus total expenses and deductions

\$	000
----	-----

4. How many **employees** did this business have?

Number of employees

F61521

Provide the number of employees associated with the expenses for salaries, wages and benefits (item 3c.).

Balance sheet

5. Assets

a. Total current assets

CAN\$ '000
F14001
\$ [REDACTED],000

b. Net capital assets

\$ [REDACTED],000
F16001

c. Other assets

\$ [REDACTED],000
F12001

Total assets

\$ [REDACTED],000
F10000

6. Liabilities and equity

a. Current liabilities

CAN\$ '000
F24001
\$ [REDACTED],000

b. Long term debt

\$ [REDACTED],000
F26001

c. Other liabilities

\$ [REDACTED],000
F2200

d. Equity

\$ [REDACTED],000
F28001

Total liabilities and equity

\$ [REDACTED],000
F18000

Capital expenditures for crude oil in-situ, mining, upgraders or natural gas production

7. What **method of crude oil extraction** is employed by this business?

Select all that apply.

in situ (i.e., drilling wells and then injecting steam, combustion or other sources of heat into the reservoir to warm the bitumen so it can be pumped to the surface)

Mining (i.e., the use of machinery and equipment to extract deposits that are close to the surface)

Upgraders (i.e., converting heavy bitumen into lighter crude oil)

8. Does this business produce **unconventional natural gas**?

Include this business's own operations as well as partnerships and joint venture activities or projects as applicable.

Yes

No

9. In the non-conventional sector, what **capital expenditures** did this business have?

Select all that apply.

- Oil rights acquisition and retention costs
- Land and leases purchased from others
- Machinery and equipment
- Housing
- Drilling and pre-mining expenditures
Include: over burden removal
- Cost of capitalized overhead
Exclude: operating expenditures and royalties
- Research and other capital expenditures

10. What were the **acquisition expenditures of oil rights, fees and retention** for crude oil from the following sources?

- a. In-situ, \$,000
- b. Mining, \$,000
- c. Upgraders, \$,000
- d. Natural gas production, \$,000

Total capital expenditures for the acquisition expenditures of oil rights, fees and retention expenditures

CAN\$ '000
F80107_m1
\$ [REDACTED],000
F80107_m2
\$ [REDACTED],000
F80107_m3
\$ [REDACTED],000
F80107_m4
\$ [REDACTED],000
F80310
\$ [REDACTED],000

11. What were the **costs of land and leases purchased from other businesses** for crude oil from the following sources?

- a. In-situ, \$,000
- b. Mining, \$,000
- c. Upgraders, \$,000
- d. Natural gas production, \$,000

Total capital expenditures for land and leases purchased from other businesses

CAN\$ '000
F80108_m1
\$ [REDACTED],000
F80108_m2
\$ [REDACTED],000
F80108_m3
\$ [REDACTED],000
F80108_m4
\$ [REDACTED],000
F80320
\$ [REDACTED],000

12. What were the **costs of machinery and equipment** for crude oil from the following sources?

- a. In-situ, \$,000
- b. Mining, \$,000
- c. Upgraders, \$,000
- d. Natural gas production, \$,000

Total capital expenditures for machinery and equipment

CAN\$ '000
F80009_m1
\$ [REDACTED],000
F80009_m2
\$ [REDACTED],000
F80009_m3
\$ [REDACTED],000
F80009_m4
\$ [REDACTED],000
F80050
\$ [REDACTED],000

13. What were the **costs of housing** for crude oil from the following sources?

- | | CAN\$ '000 |
|---|--------------------------------|
| a. In-situ | \$ [REDACTED],000
F80109_m1 |
| b. Mining | \$ [REDACTED],000
F80109_m2 |
| c. Upgraders | \$ [REDACTED],000
F80109_m3 |
| d. Natural gas production | \$ [REDACTED],000
F80109_m4 |
| Total capital expenditures for housing | \$ [REDACTED],000
F80330 |

14. What were the **drilling and pre-mining expenditures** for crude oil from the following sources?

Include overburden removal.

- | | CAN\$ '000 |
|---|--------------------------------|
| a. In-situ | \$ [REDACTED],000
F80111_m1 |
| b. Mining | \$ [REDACTED],000
F80111_m2 |
| c. Upgraders | \$ [REDACTED],000
F80111_m3 |
| d. Natural gas production | \$ [REDACTED],000
F80111_m4 |
| Total capital expenditures for drilling and pre-mining | \$ [REDACTED],000
F80340 |

15. What were the **costs of capitalized overhead** for crude oil from the following sources?

Exclude operating expenditures and royalties.

- | | CAN\$ '000 |
|--|--------------------------------|
| a. In-situ | \$ [REDACTED],000
F80112_m1 |
| b. Mining | \$ [REDACTED],000
F80112_m2 |
| c. Upgraders | \$ [REDACTED],000
F80112_m3 |
| d. Natural gas production | \$ [REDACTED],000
F80112_m4 |
| Total capital expenditures for capitalized overhead | \$ [REDACTED],000
F80350 |

16. What were the **costs of research and any other capital expenditures** for crude oil from the following sources?

- | | CAN\$ '000 |
|---|--------------------------------|
| a. In-situ | \$ [REDACTED],000
F80113_m1 |
| b. Mining | \$ [REDACTED],000
F80113_m2 |
| c. Upgraders | \$ [REDACTED],000
F80113_m3 |
| d. Natural gas production | \$ [REDACTED],000
F80113_m4 |
| Total capital expenditures for research and other capital expenditures | \$ [REDACTED],000
F80360 |

Operating expenditures for crude oil in situ, mining, upgraders or natural gas production

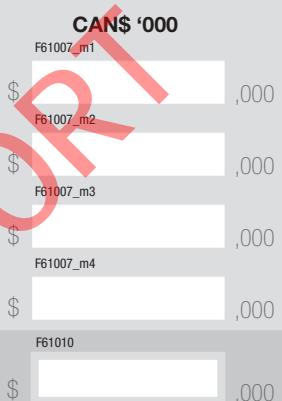
17. What **operating expenditures** did this business have?

Select all that apply.

- Field, well or plant expenditures
- Taxes
Exclude: income taxes and royalties
- Fuel and purchased electricity
- Water handling and disposal
- Operating overhead

18. What were the **field, well or plant expenditures** for crude oil from the following sources?

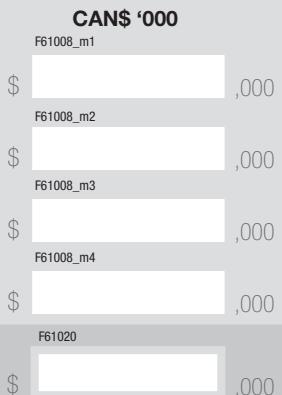
- a. In-situ, \$,000
 - b. Mining, \$,000
 - c. Upgraders, \$,000
 - d. Natural gas production, \$,000
- Total operating expenditures for field, well or plant** \$,000



19. What were the **taxes expenditures** for crude oil from the following sources?

Exclude income taxes and royalties.

- a. In-situ, \$,000
 - b. Mining, \$,000
 - c. Upgraders, \$,000
 - d. Natural gas production, \$,000
- Total taxes expenditures** \$,000



20. What were the **fuel and purchased electricity expenditures** for crude oil from the following sources?

- a. In-situ, \$,000
- b. Mining, \$,000
- c. Upgraders, \$,000
- d. Natural gas production, \$,000



Total cost of fuel and purchased electricity \$,000

21. What were the **water handling and disposal expenditures** for crude oil from the following sources?

	CAN\$ '000
a. In-situ	\$ [redacted],000 F61011_m1
b. Mining	\$ [redacted],000 F61011_m2
c. Upgraders	\$ [redacted],000 F61011_m3
d. Natural gas production	\$ [redacted],000 F61011_m4
Total cost of water handling and disposal	\$ [redacted],000 F61040

22. What were the **operating overhead expenditures** for crude oil from the following sources?

	CAN\$ '000
a. In-situ	\$ [redacted],000 F61012_m1
b. Mining	\$ [redacted],000 F61012_m2
c. Upgraders	\$ [redacted],000 F61012_m3
d. Natural gas production	\$ [redacted],000 F61012_m4
Total operating overhead expenditures	\$ [redacted],000 F61050

Royalties — non-conventional sector

23. What were the royalty expenditures for crude oil for **provincial royalties** and **freehold royalties** paid by this operation?

	Provincial royalties CAN\$ '000	Freehold royalties CAN\$ '000
a. In-situ	\$ [redacted],000 F62014_m1	\$ [redacted],000 F62015_m1
b. Mining	\$ [redacted],000 F62014_m2	\$ [redacted],000 F62015_m2
c. Upgraders	\$ [redacted],000 F62014_m3	\$ [redacted],000 F62015_m3
d. Natural gas production.....	\$ [redacted],000 F62014_m4	\$ [redacted],000 F62015_m4
Total royalty expenditures	\$ [redacted],000 F62020	\$ [redacted],000 F62030

Capital expenditure by asset type – construction

24. What were this business's capital expenditures in the non-conventional sector for the following asset types?

	CAN\$ '000
a. Pipelines construction	\$,000 F80114_y1
b. Water pumping stations and filtration plants construction	\$,000 F80114_y2
c. Bunkhouses, dormitories, camp cookeries, camps and other collective dwellings	\$,000 F80114_y3
d. Exploration drilling	\$,000 F80114_y4
e. Development drilling	\$,000 F80114_y5
f. Geological, geophysical and other exploration and evaluation expenditures	\$,000 F80114_y6
g. Production facilities in oil and gas extraction Include equipment installed as an integral feature of the fixed structure.	\$,000 F80114_y7
h. Site development and other pre-mining expenditures	\$,000 F80114_y8
i. Other engineering structures — specify: F80114_y10	\$,000 F80114_y9
j. Other building construction — specify: F80114_y12	\$,000 F80114_y11
Total capital expenditures on construction for the non-conventional sector	\$,000 F80420

Capital expenditure by asset type – machinery and equipment

25. What were this business's capital expenditures in the non-conventional sector for the following asset types?

	CAN\$ '000
a. Medium and heavy duty trucks	\$,000 F80009_ad1
b. Other transportation equipment Include off-highway vehicles, all-terrain vehicles and parts.	\$,000 F80009_ad2
c. Oil and gas field production machinery and equipment Include moving, grading excavation, compacting, extracting or boring machinery for earth, minerals, ores or snow.	\$,000 F80009_ad3
d. Engines and mechanical power transmission equipment Exclude gasoline and diesel engines for motor vehicles and aircraft engines.	\$,000 F80009_ad4
e. Pumps and compressors	\$,000 F80009_ad5
f. Boilers, metal tanks and industrial valves and seals	\$,000 F80009_ad6
g. Other measuring, control and scientific instruments Exclude electomedical and irradiation equipment.	\$,000 F80009_ad7
h. Material handling equipment, conveyors and elevators	\$,000 F80009_ad8
i. Other materials handling equipment, conveyors, and elevators	\$,000 F80009_ad9
j. Other machinery and equipment — specify: F80009_ad11	\$,000 F80009_ad10
Total capital expenditures on machinery and equipment	\$,000 F80430

Operating expenditures by provincial jurisdiction — conventional sector

26. What were this business's operating expenditures for **field, well and gathering operations** for **oil and gas** by provincial jurisdiction?

	CAN\$ '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F61014_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F61014_g2
c. Prince Edward Island	\$ [REDACTED],000 F61014_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F61014_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F61014_g5
f. New Brunswick	\$ [REDACTED],000 F61014_g6
g. Quebec	\$ [REDACTED],000 F61014_g7
h. Ontario	\$ [REDACTED],000 F61014_g8
i. Manitoba	\$ [REDACTED],000 F61014_g9
j. Saskatchewan	\$ [REDACTED],000 F61014_g10
k. Alberta	\$ [REDACTED],000 F61014_g11
l. British Columbia	\$ [REDACTED],000 F61014_g12
m. Yukon	\$ [REDACTED],000 F61014_g13
n. Northwest Territories	\$ [REDACTED],000 F61014_g14
o. Nunavut	\$ [REDACTED],000 F61014_g15
p. Other jurisdictions — specify: [REDACTED] F61013_g17	\$ [REDACTED],000 F61014_g16
Total — field, well and gathering operations for oil and gas	\$ [REDACTED],000 F61014_g18

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27. What were this business's operating expenditures for **natural gas processing plants** by provincial jurisdiction?

	CAN\$ '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F61015_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F61015_g2
c. Prince Edward Island	\$ [REDACTED],000 F61015_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F61015_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F61015_g5
f. New Brunswick	\$ [REDACTED],000 F61015_g6
g. Quebec	\$ [REDACTED],000 F61015_g7
h. Ontario	\$ [REDACTED],000 F61015_g8
i. Manitoba	\$ [REDACTED],000 F61015_g9
j. Saskatchewan	\$ [REDACTED],000 F61015_g10
k. Alberta	\$ [REDACTED],000 F61015_g11
l. British Columbia	\$ [REDACTED],000 F61015_g12
m. Yukon	\$ [REDACTED],000 F61015_g13
n. Northwest Territories	\$ [REDACTED],000 E62013_g14
o. Nunavut	\$ [REDACTED],000 E62013_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F61014_g16
Total — natural gas processing plants	\$ [REDACTED],000 F61015_g18

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28. What were this business's operating expenditures for **taxes** by provincial jurisdiction?
Exclude income tax and royalties.

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F61016_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F61016_g2
c. Prince Edward Island	\$ [REDACTED],000 F61016_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F61016_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F61016_g5
f. New Brunswick	\$ [REDACTED],000 F61016_g6
g. Quebec	\$ [REDACTED],000 F61016_g7
h. Ontario	\$ [REDACTED],000 F61016_g8
i. Manitoba	\$ [REDACTED],000 F61016_g9
j. Saskatchewan	\$ [REDACTED],000 F61016_g10
k. Alberta	\$ [REDACTED],000 F61016_g11
l. British Columbia	\$ [REDACTED],000 F61016_g12
m. Yukon	\$ [REDACTED],000 F61016_g13
n. Northwest Territories	\$ [REDACTED],000 F61016_g14
o. Nunavut	\$ [REDACTED],000 F61016_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F61016_g16
Total — taxes	\$ [REDACTED],000 F61016_g18

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29. What were this business's operating expenditures for **overhead** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F61017_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F61017_g2
c. Prince Edward Island	\$ [REDACTED],000 F61017_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F61017_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F61017_g5
f. New Brunswick	\$ [REDACTED],000 F61017_g6
g. Quebec	\$ [REDACTED],000 F61017_g7
h. Ontario	\$ [REDACTED],000 F61017_g8
i. Manitoba	\$ [REDACTED],000 F61017_g9
j. Saskatchewan	\$ [REDACTED],000 F61017_g10
k. Alberta	\$ [REDACTED],000 F61017_g11
l. British Columbia	\$ [REDACTED],000 F61017_g12
m. Yukon	\$ [REDACTED],000 F61017_g13
n. Northwest Territories	\$ [REDACTED],000 F61017_g14
o. Nunavut	\$ [REDACTED],000 F61017_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F61017_g16
Total — overhead	\$ [REDACTED],000 F61017_g18

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30. What were this business's expenditures for **federal Crown royalties** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F62016_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F62016_g2
c. Prince Edward Island	\$ [REDACTED],000 F62016_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F62016_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F62016_g5
f. New Brunswick	\$ [REDACTED],000 F62016_g6
g. Quebec	\$ [REDACTED],000 F62016_g7
h. Ontario	\$ [REDACTED],000 F62016_g8
i. Manitoba	\$ [REDACTED],000 F62016_g9
j. Saskatchewan	\$ [REDACTED],000 F62016_g10
k. Alberta	\$ [REDACTED],000 F62016_g11
l. British Columbia	\$ [REDACTED],000 F62016_g12
m. Yukon	\$ [REDACTED],000 F62016_g13
n. Northwest Territories	\$ [REDACTED],000 F62016_g14
o. Nunavut	\$ [REDACTED],000 F62016_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F62016_g16
Total — federal Crown royalties	\$ [REDACTED],000 F62016_g18

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31. What were this business's expenditures for **provincial royalties and taxes** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F62017_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F62017_g2
c. Prince Edward Island	\$ [REDACTED],000 F62017_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F62017_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F62017_g5
f. New Brunswick	\$ [REDACTED],000 F62017_g6
g. Quebec	\$ [REDACTED],000 F62017_g7
h. Ontario	\$ [REDACTED],000 F62017_g8
i. Manitoba	\$ [REDACTED],000 F62017_g9
j. Saskatchewan	\$ [REDACTED],000 F62017_g10
k. Alberta	\$ [REDACTED],000 F62017_g11
l. British Columbia	\$ [REDACTED],000 F62017_g12
m. Yukon	\$ [REDACTED],000 F62017_g13
n. Northwest Territories	\$ [REDACTED],000 F62017_g14
o. Nunavut	\$ [REDACTED],000 F62017_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F62017_g16
Total — provincial royalties and taxes	\$ [REDACTED],000 F62017_g18

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32. What were this business's expenditures for **non-Crown royalties and similar payments** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F62018_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F62018_g2
c. Prince Edward Island	\$ [REDACTED],000 F62018_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F62018_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F62018_g5
f. New Brunswick	\$ [REDACTED],000 F62018_g6
g. Quebec	\$ [REDACTED],000 F62018_g7
h. Ontario	\$ [REDACTED],000 F62018_g8
i. Manitoba	\$ [REDACTED],000 F62018_g9
j. Saskatchewan	\$ [REDACTED],000 F62018_g10
k. Alberta	\$ [REDACTED],000 F62018_g11
l. British Columbia	\$ [REDACTED],000 F62018_g12
m. Yukon	\$ [REDACTED],000 F62018_g13
n. Northwest Territories	\$ [REDACTED],000 F62018_g14
o. Nunavut	\$ [REDACTED],000 F62018_g15
p. Other jurisdictions — specify: F61013_g17	\$ [REDACTED],000 F62018_g16
Total — non-Crown royalties or similar payments	\$ [REDACTED],000 F62018_g18

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Upstream expenditures by provincial jurisdiction — conventional sector

33. What were this business's upstream exploration expenditures for **oil and gas rights acquisition and retention** by provincial jurisdiction?

	CAN\$ '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69302_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69302_g2
c. Prince Edward Island	\$ [REDACTED],000 F69302_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69302_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69302_g5
f. New Brunswick	\$ [REDACTED],000 F69302_g6
g. Quebec	\$ [REDACTED],000 F69302_g7
h. Ontario	\$ [REDACTED],000 F69302_g8
i. Manitoba	\$ [REDACTED],000 F69302_g9
j. Saskatchewan	\$ [REDACTED],000 F69302_g10
k. Alberta	\$ [REDACTED],000 F69302_g11
l. British Columbia	\$ [REDACTED],000 F69302_g12
m. Yukon	\$ [REDACTED],000 F69302_g13
n. Northwest Territories	\$ [REDACTED],000 F69302_g14
o. Nunavut	\$ [REDACTED],000 F69302_g15
p. Other jurisdictions — specify: [REDACTED] F69301_g17	\$ [REDACTED],000 F69302_g16
Total — oil and gas rights acquisition and retention	\$ [REDACTED],000 F69302_g18

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34. What were this business's upstream exploration expenditures for **land and leases purchased from other petroleum companies** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69303_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69303_g2
c. Prince Edward Island	\$ [REDACTED],000 F69303_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69303_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69303_g5
f. New Brunswick	\$ [REDACTED],000 F69303_g6
g. Quebec	\$ [REDACTED],000 F69303_g7
h. Ontario	\$ [REDACTED],000 F69303_g8
i. Manitoba	\$ [REDACTED],000 F69303_g9
j. Saskatchewan	\$ [REDACTED],000 F69303_g10
k. Alberta	\$ [REDACTED],000 F69303_g11
l. British Columbia	\$ [REDACTED],000 F69303_g12
m. Yukon	\$ [REDACTED],000 F69303_g13
n. Northwest Territories	\$ [REDACTED],000 F69303_g14
o. Nunavut	\$ [REDACTED],000 F69303_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69303_g16
Total — land and leases purchased from other petroleum companies	\$ [REDACTED],000 F69303_g18

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35. What were this business's upstream exploration expenditures for **geological and geophysical services** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69304_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69304_g2
c. Prince Edward Island	\$ [REDACTED],000 F69304_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69304_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69304_g5
f. New Brunswick	\$ [REDACTED],000 F69304_g6
g. Quebec	\$ [REDACTED],000 F69304_g7
h. Ontario	\$ [REDACTED],000 F69304_g8
i. Manitoba	\$ [REDACTED],000 F69304_g9
j. Saskatchewan	\$ [REDACTED],000 F69304_g10
k. Alberta	\$ [REDACTED],000 F69304_g11
l. British Columbia	\$ [REDACTED],000 F69304_g12
m. Yukon	\$ [REDACTED],000 F69304_g13
n. Northwest Territories	\$ [REDACTED],000 F69304_g14
o. Nunavut	\$ [REDACTED],000 F69304_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69304_g16
Total — geological and geophysical services	\$ [REDACTED],000 F69304_g18

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36. What were this business's upstream exploration expenditures for **exploration drilling** by provincial jurisdiction?

	CAN\$ '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69305_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69305_g2
c. Prince Edward Island	\$ [REDACTED],000 F69305_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69305_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69305_g5
f. New Brunswick	\$ [REDACTED],000 F69305_g6
g. Quebec	\$ [REDACTED],000 F69305_g7
h. Ontario	\$ [REDACTED],000 F69305_g8
i. Manitoba	\$ [REDACTED],000 F69305_g9
j. Saskatchewan	\$ [REDACTED],000 F69305_g10
k. Alberta	\$ [REDACTED],000 F69305_g11
l. British Columbia	\$ [REDACTED],000 F69305_g12
m. Yukon	\$ [REDACTED],000 F69305_g13
n. Northwest Territories	\$ [REDACTED],000 F69305_g14
o. Nunavut	\$ [REDACTED],000 F69305_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69305_g16
Total — exploration drilling	\$ [REDACTED],000 F69305_g18

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37. What were this business's upstream development expenditures for **development drilling** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69306_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69306_g2
c. Prince Edward Island	\$ [REDACTED],000 F69306_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69306_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69306_g5
f. New Brunswick	\$ [REDACTED],000 F69306_g6
g. Quebec	\$ [REDACTED],000 F69306_g7
h. Ontario	\$ [REDACTED],000 F69306_g8
i. Manitoba	\$ [REDACTED],000 F69306_g9
j. Saskatchewan	\$ [REDACTED],000 F69306_g10
k. Alberta	\$ [REDACTED],000 F69306_g11
l. British Columbia	\$ [REDACTED],000 F69306_g12
m. Yukon	\$ [REDACTED],000 F69306_g13
n. Northwest Territories	\$ [REDACTED],000 F69306_g14
o. Nunavut	\$ [REDACTED],000 F69306_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69306_g16
Total — development drilling	\$ [REDACTED],000 F69306_g18

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38. What were this business's upstream development expenditures **for proven purchased reserves** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69307_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69307_g2
c. Prince Edward Island	\$ [REDACTED],000 F69307_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69307_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69307_g5
f. New Brunswick	\$ [REDACTED],000 F69307_g6
g. Quebec	\$ [REDACTED],000 F69307_g7
h. Ontario	\$ [REDACTED],000 F69307_g8
i. Manitoba	\$ [REDACTED],000 F69307_g9
j. Saskatchewan	\$ [REDACTED],000 F69307_g10
k. Alberta	\$ [REDACTED],000 F69307_g11
l. British Columbia	\$ [REDACTED],000 F69307_g12
m. Yukon	\$ [REDACTED],000 F69307_g13
n. Northwest Territories	\$ [REDACTED],000 F69307_g14
o. Nunavut	\$ [REDACTED],000 F69307_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69307_g16
Total — proven purchased reserves	\$ [REDACTED],000 F69307_g18

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39. What were this business's upstream production expenditures for **production facilities** by provincial jurisdiction?

	CAN\$ '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69308_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69308_g2
c. Prince Edward Island	\$ [REDACTED],000 F69308_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69308_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69308_g5
f. New Brunswick	\$ [REDACTED],000 F69308_g6
g. Quebec	\$ [REDACTED],000 F69308_g7
h. Ontario	\$ [REDACTED],000 F69308_g8
i. Manitoba	\$ [REDACTED],000 F69308_g9
j. Saskatchewan	\$ [REDACTED],000 F69308_g10
k. Alberta	\$ [REDACTED],000 F69308_g11
l. British Columbia	\$ [REDACTED],000 F69308_g12
m. Yukon	\$ [REDACTED],000 F69308_g13
n. Northwest Territories	\$ [REDACTED],000 F69308_g14
o. Nunavut	\$ [REDACTED],000 F69308_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69308_g16
Total — production facilities	\$ [REDACTED],000 F69308_g18

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40. What were this business's upstream production expenditures for **non-production facilities** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69309_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69309_g2
c. Prince Edward Island	\$ [REDACTED],000 F69309_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69309_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69309_g5
f. New Brunswick	\$ [REDACTED],000 F69309_g6
g. Quebec	\$ [REDACTED],000 F69309_g7
h. Ontario	\$ [REDACTED],000 F69309_g8
i. Manitoba	\$ [REDACTED],000 F69309_g9
j. Saskatchewan	\$ [REDACTED],000 F69309_g10
k. Alberta	\$ [REDACTED],000 F69309_g11
l. British Columbia	\$ [REDACTED],000 F69309_g12
m. Yukon	\$ [REDACTED],000 F69309_g13
n. Northwest Territories	\$ [REDACTED],000 F69309_g14
o. Nunavut	\$ [REDACTED],000 F69309_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69309_g16
Total — non-production facilities	\$ [REDACTED],000 F69309_g18

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41. What were this business's upstream production expenditures for **enhanced recovery projects** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69311_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69311_g2
c. Prince Edward Island	\$ [REDACTED],000 F69311_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69311_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69311_g5
f. New Brunswick	\$ [REDACTED],000 F69311_g6
g. Quebec	\$ [REDACTED],000 F69311_g7
h. Ontario	\$ [REDACTED],000 F69311_g8
i. Manitoba	\$ [REDACTED],000 F69311_g9
j. Saskatchewan	\$ [REDACTED],000 F69311_g10
k. Alberta	\$ [REDACTED],000 F69311_g11
l. British Columbia	\$ [REDACTED],000 F69311_g12
m. Yukon	\$ [REDACTED],000 F69311_g13
n. Northwest Territories	\$ [REDACTED],000 F69311_g14
o. Nunavut	\$ [REDACTED],000 F69311_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69311_g16
Total — enhanced recovery projects	\$ [REDACTED],000 F69311_g18

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42. What were this business's upstream production expenditures for **natural gas processing plants** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69312_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69312_g2
c. Prince Edward Island	\$ [REDACTED],000 F69312_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69312_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69312_g5
f. New Brunswick	\$ [REDACTED],000 F69312_g6
g. Quebec	\$ [REDACTED],000 F69312_g7
h. Ontario	\$ [REDACTED],000 F69312_g8
i. Manitoba	\$ [REDACTED],000 F69312_g9
j. Saskatchewan	\$ [REDACTED],000 F69312_g10
k. Alberta	\$ [REDACTED],000 F69312_g11
l. British Columbia	\$ [REDACTED],000 F69312_g12
m. Yukon	\$ [REDACTED],000 F69312_g13
n. Northwest Territories	\$ [REDACTED],000 F69312_g14
o. Nunavut	\$ [REDACTED],000 F69312_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69312_g16
Total — natural gas processing plants	\$ [REDACTED],000 F69312_g18

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43. What were this business's upstream production expenditures for **drilling rigs and supply boats** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69313_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69313_g2
c. Prince Edward Island	\$ [REDACTED],000 F69313_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69313_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69313_g5
f. New Brunswick	\$ [REDACTED],000 F69313_g6
g. Quebec	\$ [REDACTED],000 F69313_g7
h. Ontario	\$ [REDACTED],000 F69313_g8
i. Manitoba	\$ [REDACTED],000 F69313_g9
j. Saskatchewan	\$ [REDACTED],000 F69313_g10
k. Alberta	\$ [REDACTED],000 F69313_g11
l. British Columbia	\$ [REDACTED],000 F69313_g12
m. Yukon	\$ [REDACTED],000 F69313_g13
n. Northwest Territories	\$ [REDACTED],000 F69313_g14
o. Nunavut	\$ [REDACTED],000 F69313_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69313_g16
Total — drilling rigs and supply boats	\$ [REDACTED],000 F69313_g18

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44. What were this business's upstream overhead expenditures for **exploration** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69314_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69314_g2
c. Prince Edward Island	\$ [REDACTED],000 F69314_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69314_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69314_g5
f. New Brunswick	\$ [REDACTED],000 F69314_g6
g. Quebec	\$ [REDACTED],000 F69314_g7
h. Ontario	\$ [REDACTED],000 F69314_g8
i. Manitoba	\$ [REDACTED],000 F69314_g9
j. Saskatchewan	\$ [REDACTED],000 F69314_g10
k. Alberta	\$ [REDACTED],000 F69314_g11
l. British Columbia	\$ [REDACTED],000 F69314_g12
m. Yukon	\$ [REDACTED],000 F69314_g13
n. Northwest Territories	\$ [REDACTED],000 F69314_g14
o. Nunavut	\$ [REDACTED],000 F69314_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69314_g16
Total — exploration	\$ [REDACTED],000 F69314_g18

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45. What were this business's upstream overhead expenditures for **development** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69315_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69315_g2
c. Prince Edward Island	\$ [REDACTED],000 F69315_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69315_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69315_g5
f. New Brunswick	\$ [REDACTED],000 F69315_g6
g. Quebec	\$ [REDACTED],000 F69315_g7
h. Ontario	\$ [REDACTED],000 F69315_g8
i. Manitoba	\$ [REDACTED],000 F69315_g9
j. Saskatchewan	\$ [REDACTED],000 F69315_g10
k. Alberta	\$ [REDACTED],000 F69315_g11
l. British Columbia	\$ [REDACTED],000 F69315_g12
m. Yukon	\$ [REDACTED],000 F69315_g13
n. Northwest Territories	\$ [REDACTED],000 F69315_g14
o. Nunavut	\$ [REDACTED],000 F69315_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69315_g16
Total — development	\$ [REDACTED],000 F69315_g18

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46. What were this business's upstream overhead expenditures for **production** by provincial jurisdiction?

	CANS '000
a. Newfoundland and Labrador — offshore only	\$ [REDACTED],000 F69316_g1
b. Newfoundland and Labrador — mainland only	\$ [REDACTED],000 F69316_g2
c. Prince Edward Island	\$ [REDACTED],000 F69316_g3
d. Nova Scotia — offshore only	\$ [REDACTED],000 F69316_g4
e. Nova Scotia — mainland only	\$ [REDACTED],000 F69316_g5
f. New Brunswick	\$ [REDACTED],000 F69316_g6
g. Quebec	\$ [REDACTED],000 F69316_g7
h. Ontario	\$ [REDACTED],000 F69316_g8
i. Manitoba	\$ [REDACTED],000 F69316_g9
j. Saskatchewan	\$ [REDACTED],000 F69316_g10
k. Alberta	\$ [REDACTED],000 F69316_g11
l. British Columbia	\$ [REDACTED],000 F69316_g12
m. Yukon	\$ [REDACTED],000 F69316_g13
n. Northwest Territories	\$ [REDACTED],000 F69316_g14
o. Nunavut	\$ [REDACTED],000 F69316_g15
p. Other jurisdictions — specify: F69301_g17	\$ [REDACTED],000 F69316_g16
Total — production	\$ [REDACTED],000 F69316_g18

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Sales crude oil

47. What was the **volume in thousands of cubic metres (10³m³)** and **value** of conventional crude oil and condensate sold?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40098_g1	F43411_g1
b. Newfoundland and Labrador — mainland only	B40098_g2	F43411_g2
c. Prince Edward Island	B40098_g3	F43411_g3
d. Nova Scotia — offshore only	B40098_g4	F43411_g4
e. Nova Scotia — mainland only	B40098_g5	F43411_g5
f. New Brunswick	B40098_g6	F43411_g6
g. Quebec	B40098_g7	F43411_g7
h. Ontario	E46009_g8	F43411_g8
i. Manitoba	B40098_g9	F43411_g9
j. Saskatchewan	B40098_g10	F43411_g10
k. Alberta	B40098_g11	F43411_g11
l. British Columbia	B40098_g12	F43411_g12
m. Yukon	B40098_g13	F43411_g13
n. Northwest Territories	B40098_g14	F43411_g14
o. Nunavut	B40098_g15	F43411_g15
p. Other jurisdictions — specify:	F69301_g17	B40098_g16
		F43411_g16
Total — volume and value	B40098_g18	F43411_g18
		,000

48. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of synthetic crude oil sold?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40099_g1	F43412_g1
b. Newfoundland and Labrador — mainland only	B40099_g2	F43412_g2
c. Prince Edward Island	B40099_g3	F43412_g3
d. Nova Scotia — offshore only	B40099_g4	F43412_g4
e. Nova Scotia — mainland only	B40099_g5	F43412_g5
f. New Brunswick	B40099_g6	F43412_g6
g. Quebec	B40099_g7	F43412_g7
h. Ontario	B40099_g8	F43412_g8
i. Manitoba	B40099_g9	F43412_g9
j. Saskatchewan	B40099_g10	F43412_g10
k. Alberta	B40099_g11	F43412_g11
l. British Columbia	B40099_g12	F43412_g12
m. Yukon	B40099_g13	F43412_g13
n. Northwest Territories	B40099_g14	F43412_g14
o. Nunavut	B40099_g15	F43412_g15
p. Other jurisdictions — specify:	F69301_g17	
	B40099_g16	F43412_g16
	B40099_g18	F43412_g18
Total — volume and value	B40099_g19	F43412_g19

49. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of crude bitumen sold?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40101_g1	F43413_g1
b. Newfoundland and Labrador — mainland only	B40101_g2	F43413_g2
c. Prince Edward Island	B40101_g3	F43413_g3
d. Nova Scotia — offshore only	B40101_g4	F43413_g4
e. Nova Scotia — mainland only	B40101_g5	F43413_g5
f. New Brunswick	B40101_g6	F43413_g6
g. Quebec	B40101_g7	F43413_g7
h. Ontario	B40101_g8	F43413_g8
i. Manitoba	B40101_g9	F43413_g9
j. Saskatchewan	B40101_g10	F43413_g10
k. Alberta	B40101_g11	F43413_g11
l. British Columbia	B40101_g12	F43413_g12
m. Yukon	B40101_g13	F43413_g13
n. Northwest Territories	B40101_g14	F43413_g14
o. Nunavut	B40101_g15	F43413_g15
p. Other jurisdictions — specify:	F69301_g17	
	B40101_g16	F43413_g16
	B40101_g18	F43413_g18
Total — volume and value		

Sales of natural gas and other products

50. Did this business sell any of the products listed below?

Select all that apply.

- Marketable natural gas. Report at question 51.
- Natural Gas Liquids (NGLs) or Liquefied Petroleum Gases (LPGs)
 - NGL or LPG from field operations. Report at question 52.
 - NGL or LPG from reprocessing plants. Report at question 53.
- Pentanes plus
 - Pentanes plus from field operations. Report at question 54.
 - Pentanes plus from reprocessing plants. Report at question 55.
- Sulphur. Report at question 56.

OR

- None of the above

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Sales of natural gas and other products — volume and value by provincial jurisdiction

51. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of marketable natural gas sold by provincial jurisdiction?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40102_g1	F43414_g1
b. Newfoundland and Labrador — mainland only	B40102_g2	F43414_g2
c. Prince Edward Island	B40102_g3	F43414_g3
d. Nova Scotia — offshore only	B40102_g4	F43414_g4
e. Nova Scotia — mainland only	B40102_g5	F43414_g5
f. New Brunswick	B40102_g6	F43414_g6
g. Quebec	B40102_g7	F43414_g7
h. Ontario	B40102_g8	F43414_g8
i. Manitoba	B40102_g9	F43414_g9
j. Saskatchewan	B40102_g10	F43414_g10
k. Alberta	B40102_g11	F43414_g11
l. British Columbia	B40102_g12	F43414_g12
m. Yukon	B40102_g13	F43414_g13
n. Northwest Territories	B40102_g14	F43414_g14
o. Nunavut	B40102_g15	F43414_g15
p. Other jurisdictions — specify:	F69301_g17	B40102_g16
		F43414_g16
Total — volume and value	B40102_g18	F43414_g18
		,000

52. What was the **volume in thousands of cubic metres (10³m³)** and **value** of NGL's or LPG's from field operations sold by provincial jurisdiction?

	Volume in 10 ³ m ³	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40103_g1 [REDACTED]	F43415_g1 \$ [REDACTED],000
b. Newfoundland and Labrador — mainland only	B40103_g2 [REDACTED]	F43415_g2 \$ [REDACTED],000
c. Prince Edward Island	B40103_g3 [REDACTED]	F43415_g3 \$ [REDACTED],000
d. Nova Scotia — offshore only	B40103_g4 [REDACTED]	F43415_g4 \$ [REDACTED],000
e. Nova Scotia — mainland only	B40103_g5 [REDACTED]	F43415_g5 \$ [REDACTED],000
f. New Brunswick	B40103_g6 [REDACTED]	F43415_g6 \$ [REDACTED],000
g. Quebec	B40103_g7 [REDACTED]	F43415_g7 \$ [REDACTED],000
h. Ontario	B40103_g8 [REDACTED]	F43415_g8 \$ [REDACTED],000
i. Manitoba	B40103_g9 [REDACTED]	F43415_g9 \$ [REDACTED],000
j. Saskatchewan	B40103_g10 [REDACTED]	F43415_g10 \$ [REDACTED],000
k. Alberta	B40103_g11 [REDACTED]	F43415_g11 \$ [REDACTED],000
l. British Columbia	B40103_g12 [REDACTED]	F43415_g12 \$ [REDACTED],000
m. Yukon	B40103_g13 [REDACTED]	F43415_g13 \$ [REDACTED],000
n. Northwest Territories	B40103_g14 [REDACTED]	F43415_g14 \$ [REDACTED],000
o. Nunavut	B40103_g15 [REDACTED]	F43415_g15 \$ [REDACTED],000
p. Other jurisdictions — specify:	F69301_g17 [REDACTED]	B40103_g16 \$ [REDACTED],000
	B40103_g18 [REDACTED]	F43415_g18 \$ [REDACTED],000
Total — volume and value		

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53. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of NGL's or LPG's from reprocessing plants sold by provincial jurisdiction?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40104_g1 [Redacted]	F43416_g1 \$,000
b. Newfoundland and Labrador — mainland only	B40104_g2 [Redacted]	F43416_g2 \$,000
c. Prince Edward Island	B40104_g3 [Redacted]	F43416_g3 \$,000
d. Nova Scotia — offshore only	B40104_g4 [Redacted]	F43416_g4 \$,000
e. Nova Scotia — mainland only	B40104_g5 [Redacted]	F43416_g5 \$,000
f. New Brunswick	B40104_g6 [Redacted]	F43416_g6 \$,000
g. Quebec	B40104_g7 [Redacted]	F43416_g7 \$,000
h. Ontario	B40104_g8 [Redacted]	F43416_g8 \$,000
i. Manitoba	B40104_g9 [Redacted]	F43416_g9 \$,000
j. Saskatchewan	B40104_g10 [Redacted]	F43416_g10 \$,000
k. Alberta	B40104_g11 [Redacted]	F43416_g11 \$,000
l. British Columbia	B40104_g12 [Redacted]	F43416_g12 \$,000
m. Yukon	B40104_g13 [Redacted]	F43416_g13 \$,000
n. Northwest Territories	B40104_g14 [Redacted]	F43416_g14 \$,000
o. Nunavut	B40104_g15 [Redacted]	F43416_g15 \$,000
p. Other jurisdictions — specify: F69301_g17 [Redacted]	B40104_g16 [Redacted]	F43416_g16 \$,000
Total — volume and value	B40104_g18 [Redacted]	F43416_g18 \$,000

54. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of pentanes plus from field operations sold by provincial jurisdiction?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40105_g1 [redacted]	F43417_g1 \$,000
b. Newfoundland and Labrador — mainland only	B40105_g2 [redacted]	F43417_g2 \$,000
c. Prince Edward Island	B40105_g3 [redacted]	F43417_g3 \$,000
d. Nova Scotia — offshore only	B40105_g4 [redacted]	F43417_g4 \$,000
e. Nova Scotia — mainland only	B40105_g5 [redacted]	F43417_g5 \$,000
f. New Brunswick	B40105_g6 [redacted]	F43417_g6 \$,000
g. Quebec	B40105_g7 [redacted]	F43417_g7 \$,000
h. Ontario	B40105_g8 [redacted]	F43417_g8 \$,000
i. Manitoba	B40105_g9 [redacted]	F43417_g9 \$,000
j. Saskatchewan	B40105_g10 [redacted]	F43417_g10 \$,000
k. Alberta	B40105_g11 [redacted]	F43417_g11 \$,000
l. British Columbia	B40105_g12 [redacted]	F43417_g12 \$,000
m. Yukon	B40105_g13 [redacted]	F43417_g13 \$,000
n. Northwest Territories	B40105_g14 [redacted]	F43417_g14 \$,000
o. Nunavut	B40105_g15 [redacted]	F43417_g15 \$,000
p. Other jurisdictions — specify: F69301_g17 [redacted]	B40105_g16 [redacted]	F43417_g16 \$,000
Total — volume and value	B40105_g18 [redacted]	F43417_g18 \$,000

55. What was the **volume** in thousands of cubic metres (10^3m^3) and **value** of pentanes plus from reprocessing plants sold by provincial jurisdiction?

	Volume in 10^3m^3	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40106_g1 [Redacted]	F43418_g1 \$,000
b. Newfoundland and Labrador — mainland only	B40106_g2 [Redacted]	F43418_g2 \$,000
c. Prince Edward Island	B40106_g3 [Redacted]	F43418_g3 \$,000
d. Nova Scotia — offshore only	B40106_g4 [Redacted]	F43418_g4 \$,000
e. Nova Scotia — mainland only	B40106_g5 [Redacted]	F43418_g5 \$,000
f. New Brunswick	B40106_g6 [Redacted]	F43418_g6 \$,000
g. Quebec	B40106_g7 [Redacted]	F43418_g7 \$,000
h. Ontario	B40106_g8 [Redacted]	F43418_g8 \$,000
i. Manitoba	B40106_g9 [Redacted]	F43418_g9 \$,000
j. Saskatchewan	B40106_g10 [Redacted]	F43418_g10 \$,000
k. Alberta	B40106_g11 [Redacted]	F43418_g11 \$,000
l. British Columbia	B40106_g12 [Redacted]	F43418_g12 \$,000
m. Yukon	B40106_g13 [Redacted]	F43418_g13 \$,000
n. Northwest Territories	B40106_g14 [Redacted]	F43418_g14 \$,000
o. Nunavut	B40106_g15 [Redacted]	F43418_g15 \$,000
p. Other jurisdictions — specify: F69301_g17 [Redacted]	B40106_g16 [Redacted]	F43418_g16 \$,000
	B40106_g18 [Redacted]	F43418_g18 \$,000
Total — volume and value		

56. What was the **quantity** in thousands of metric tonnes (kilotonnes) and **value** of sulphur sold by provincial jurisdiction?

	Quantity in kilotonnes	CAN\$ '000
a. Newfoundland and Labrador — offshore only	B40107_g1	F43419_g1 \$,000
b. Newfoundland and Labrador — mainland only	B40107_g2	F43419_g2 \$,000
c. Prince Edward Island	B40107_g3	F43419_g3 \$,000
d. Nova Scotia — offshore only	B40107_g4	F43419_g4 \$,000
e. Nova Scotia — mainland only	B40107_g5	F43419_g5 \$,000
f. New Brunswick	B40107_g6	F43419_g6 \$,000
g. Quebec	B40107_g7	F43419_g7 \$,000
h. Ontario	B40107_g8	F43419_g8 \$,000
i. Manitoba	B40107_g9	F43419_g9 \$,000
j. Saskatchewan	B40107_g10	F43419_g10 \$,000
k. Alberta	B40107_g11	F43419_g11 \$,000
l. British Columbia	B40107_g12	F43419_g12 \$,000
m. Yukon	B40107_g13	F43419_g13 \$,000
n. Northwest Territories	B40107_g14	F43419_g14 \$,000
o. Nunavut	B40107_g15	F43419_g15 \$,000
p. Other jurisdictions — specify:	F69301_g17 <input type="text"/>	B40107_g16 F43419_g16 \$,000
Total — volume and value	B40107_g18	F43419_g18 \$,000

Changes and events that affected the business or organization

1. Indicate any changes or events that may have affected the reported values for this business or organization, compared to the last reporting period. Mark all that apply.

B00302_t1

Strike or lockout

B00302_t2

Exchange rate impact

B00302_t3

Price changes in goods or services sold

B00302_t4

Contracting out

B00302_t5

Organizational change

B00302_t6

Price changes in labour or raw materials

B00302_t7

Natural disaster

B00302_t8

Recession

B00302_t9

Change in product line

B00302_t10

Sold business units

B00302_t11

Expansion

B00302_t12

New/lost contract

B00302_t13

Plant closures

B00302_t14

Acquisition of business units

B00302_t15

Other change or event – specify:

B00302_t16

OR

B00302_t17

No change or event

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Contact person

1. Statistics Canada may need to contact the person who completed this questionnaire for further information.

If the contact person is the same as on cover page, please check → **Go to "Feedback"**

Otherwise, who is the best person to contact about this questionnaire?

First name

Last name

Title

Email address (example: user@example.gov.ca)

Telephone number (including area code)
Example: 123-123-1234

Extension number
(if applicable)

Fax number (including area code)
Example: 123-123-1234

Feedback

Hours Minutes

1. How long did it take to complete this questionnaire?

Include the time spent gathering the necessary information.

2. We invite your comments about this questionnaire.

B00002

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General information

Confidentiality

Your answers are confidential.

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical purposes.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are **Section 11** agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia and the Yukon. The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under **Section 12**, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are **Section 12** agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut as well as with the National Energy Board and the Canadian Association of Petroleum Producers.

For agreements with provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Record linkages

To enhance the data from this survey and to minimize the reporting burden, Statistics Canada may combine it with information from other surveys or from administrative sources.

Thank you for completing this questionnaire.

Please retain a copy for your records.

Visit our website, www.statcan.gc.ca