

Oil Pipeline Annual 2015

Please complete and return within 20 days after receipt of this questionnaire

Confidential when completed.

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal requirement under this Act.

Si vous préférez ce questionnaire en français, veuillez cocher

Please make any necessary changes in the above name or mailing address

Purpose of the survey

The purpose of this survey is to obtain information on the supply of, and demand for, energy in Canada. This information serves as an important indicator of Canadian economic performance, and is used by all levels of government in establishing informed policies in the energy area. In the case of public utilities, it is used by governmental agencies to fulfill their regulatory responsibilities. The private sector also uses this information in the corporate decision-making process.

Your information may also be used by Statistics Canada for other statistical and research purposes.

Confidentiality

Statistics Canada is prohibited by law from releasing any information it collects which could identify any person, business, or organization, unless consent has been given by the respondent or as permitted by the *Statistics Act*. Statistics Canada will use the information from this survey for statistical and research purposes.

An exception to the general rule of confidentiality under the *Statistics Act* is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam. This applies to the dissemination of aggregate survey results at the provincial or territorial level where only one or two public utilities may have reported data or where one dominates the industry in a particular province or territory.

Data-sharing agreements

To reduce respondent burden, Statistics Canada has entered into data-sharing agreements with provincial and territorial statistical agencies and other government organizations, which have agreed to keep the data confidential and use them only for statistical purposes. Statistics Canada will only share data from this survey with those organizations that have demonstrated a requirement to use the data.

Section 11 of the *Statistics Act* provides for the sharing of information with provincial and territorial statistical agencies that meet certain conditions. These agencies must have the legislative authority to collect the same information, on a mandatory basis, and the legislation must provide substantially the same provisions for confidentiality and penalties for disclosure of confidential information as the *Statistics Act*. Because these agencies have the legal authority to compel businesses to provide the same information, consent is not requested and businesses may not object to the sharing of the data.

For this survey, there are Section 11 agreements with the provincial and territorial statistical agencies of Newfoundland and Labrador, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta, British Columbia, and the Yukon.

The shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Section 12 of the *Statistics Act* provides for the sharing of information with federal, provincial or territorial government organizations. Under Section 12, you may refuse to share your information with any of these organizations by writing a letter of objection to the Chief Statistician and returning it with the completed questionnaire. Please specify the organizations with which you do not want to share your data.

For this survey, there are Section 12 agreements with the statistical agencies of Prince Edward Island, the Northwest Territories and Nunavut, as well as with Alberta Energy, the National Energy Board, Natural Resources Canada and Environment Canada.

For agreements with federal, provincial and territorial government organizations, the shared data will be limited to information pertaining to business establishments located within the jurisdiction of the respective province or territory.

Record linkages

To enhance the data from this survey, Statistics Canada may combine it with information from other surveys or from administrative sources.

Instructions

This schedule is to be completed and returned to Statistics Canada, Operations and Integration Division, 150 Tunney's Pasture Driveway, Ottawa, Ontario, K1A 0T6. Please complete and return within 20 days after receipt of this questionnaire. If you require assistance in the completion of this questionnaire or have any questions regarding this survey, please contact us: Telephone: 1-877-604-7828 Fax: 1-888-883-7999.

Fax or e-mail transmission disclosure

Statistics Canada advises you that there could be a risk of disclosure during the transmission of information by facsimile or e-mail. However, upon receipt, Statistics Canada will provide the guaranteed level of protection afforded to all information collected under the authority of the *Statistics Act*.

INSTRUCTIONS

- (1) All numbers to the left of the items listed in the statements refer to the Oil Pipeline Uniform Accounting Regulations and are provided for your convenience in interpreting the questionnaire.

CERTIFICATION

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief.

Signature  _____

Name of signer (please print)	Official position of signer	Date
-------------------------------	-----------------------------	------

Name of person(s) to be contacted in connection with this report (please print)	Telephone ()	Fax ()
---	------------------	------------

Email address _____

Oil Pipeline Annual
Annual revenue statement
Period ending _____ 20_____

Account number ¹	S.C. use only	THOUSANDS OF DOLLARS
Operating revenues		
501	10	Transportation revenue - From gathering operations
551	20	- From trunk line operations
502-506, 552-556	30	Other operating revenue
401	40	Total operating revenue
Operating expenses		
610-1, 620-1, 630-1, 710-1, 720-1, 730-1	50	Salaries and wages
620-2, 720-2	60	Operating fuel and power
610-3, 620-3, 630-3, 710-3, 720-3, 730-3	70	Materials and supplies
610-4, 620-4, 630-4, 710-4, 720-4, 730-4	80	Outside services
610-5, 610-7, 620-5, 620-8, 630-5 à 630-15, 710-5, 710-7, 720-5, 720-8, 730-5 à 730-15	90	Other expenses
630-16, 730-16	100	Taxes other than income taxes
411	110	Total operating expenses
401 moins 411	120	Net revenue from operations
Other income		
405, 406	130	Income from affiliated companies and income from investments
402, 403, 404, 407, 408, 409, 410 moins 410-1	140	All other income
	150	Total other income
Other deductions		
412, 415, 419, 420, 421, 422, 425	160	Other deductions
	170	Total other deductions
Fixed charges		
414, 423	180	Depreciation and amortization
416	190	Interest on long-term debt
417, 418	200	Other fixed charges
	210	Total fixed charges
413	220	Provision for income taxes
	230	Net income after taxes

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

**Oil Pipeline Annual
Balance sheet**
Period ending _____ 20 _____

Account number ¹	S.C. use only	THOUSANDS OF DOLLARS
Assets		
Current assets		
1, 2	10	
4, 5, 6	20	
8, 9	30	
3, 7, 12, 15	40	
Total current assets	50	
Investments		
20	60	
21, 22, 23	70	
Total investments	80	
Fixed assets		
30, 36, 38, 39	90	
34	100	
31, 32, 35, 37, 40	110	
33	120	
Net fixed assets	130	
41 à 45	140	
Total assets	150	
Liabilities and shareholders equity		
Current liabilities		
50	10	
51, 52, 53	20	
57, 24	30	
54, 55, 56, 60	40	
Total current liabilities	50	
70 à 78	60	
Long-term liabilities		
80, 86 moins 24	70	
85	80	
Total long-term debt	90	
Capital stock and surplus		
90	100	
91	110	
92	120	
93	130	
Total capital stock and surplus	140	
Total liabilities, capital stock and surplus	150	

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

Oil Pipeline Annual Employment and payroll

Company	Province of
---------	-------------

DEFINITIONS

- | | |
|--|---|
| <p>1. Management:</p> <p>(a) Include working owners and partners of unincorporated businesses.</p> <p>(b) Include presidents, vice-presidents, department managers, and other senior members of management.</p> <p>2. Professional, technical and administrative:</p> <p>(a) Geophysicists: Include only university graduates engaged in geophysical work and personnel without a degree who have equivalent positions.</p> <p>(b) Geologists: Include only university graduates engaged in geological work and personnel without a degree who have equivalent positions.</p> <p>(c) Petroleum engineers: Include university graduates engaged in all phases of development and producing oil or gas and personnel without a degree who have equivalent positions.</p> <p>(d) Other engineers: Include all other engineers holding a university degree or personnel who have equivalent positions.</p> | <p>(e) Other professional: Include chartered accountants, lawyers, economists and other administrative personnel with a degree or have equivalent positions.</p> <p>(f) Specialists and technicians: Include all salaried non-graduates directly connected with the technical operations; scouts, landmen, computers, draftsmen, laboratory technicians, pilots, etc. should be included in this category. Exclude personnel connected directly with field and plant operations to be included in Question 3 below.</p> <p>(g) Clerical and secretarial: Self-explanatory.</p> <p>(h) Other administrative: Include personnel holding supervisory or administrative positions not included elsewhere above.</p> <p>3. Production, field, plant and related workers:</p> <p>(a) Wage-earners: Include skilled and unskilled workmen, technicians, and specialists directly connected with field or plant operations such as welders, geophysical helpers, battery operators, pumpers, gaugers, roughnecks, etc.</p> |
|--|---|

PAYROLL STATISTICS

	Average number of employees during year	Salaries and wages for the year
	Total	\$'000
1. Management:		
(a) Working owners and partners		
(b) Management		
Total		
2. Professional, technical and administrative:		
(a) Geophysicists		
(b) Geologists		
(c) Petroleum engineers		
(d) Other engineers		
(e) Other professional personnel		
Sub-total		
(f) Specialists and technicians		
(g) Clerical and secretarial		
(h) Other administrative personnel		
Total		
3. Production, field, plant and related workers:		
(a) Wage-earners		
Total employment, salaries and wages		

Oil Pipeline Annual
Engineering and operating statistics as at December 31, 2015
Length of pipeline in kilometres

A. Gathering lines:														
Province	Outside diameter of pipe in millimetres													
	0-75	76-99	100-125	126-150	151-226	227-277	278-328	329-429	430-480	481-531	532-658	659-759	760 & over	TOTAL
B. Trunk lines: Main lines														
Parallel lines and loops ¹														

INFORMATION COPY
DO NOT USE TO REPORT

(1) Parallel lines are defined as pipelines which occupy the same right-of-way as the main line or right-of-way adjacent to and essentially parallel with the main line, and which have an independent pressure source and through which the product carried has a common origin and destination.

Loops are defined as pipelines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which are not completely independent of the main line for a pressure source, and through which the product carried has a common origin and destination.

Please insert pipeline length for main lines separately from parallel lines or loops, where there is more than one main line, please enter pipeline length figures separately.

Oil Pipeline Annual
Engineering and operating statistics as at December 31, 2015 – concluded

SECTION II – Pumping stations (separate detail for each station)								
Province	Pumping station	No. of prime movers	Total kilowatts of each station	Station control				
				Remote	Other			
Canada total								
SECTION III – Prime movers and pumps								
Province	Number of prime movers					Number of pumps		
	Fuel	Electric	Other	Total	Kilowatts	Reciprocating	Centrifugal	Total
Total								

INFORMATION COPY
 DO NOT USE TO REPORT