



Manufacturing, Construction and Energy Division
Energy Section
Ottawa, KIA 0T6

Oil Pipeline Annual 2006

Deadline for Receipt: June 29, 2007

Confidential when completed

Collected under the authority of the Statistics Act,
Revised Statutes of Canada, 1985, Chapter S19.

Si vous préférez ce questionnaire en français,
veuillez cocher. ☐

Please make any necessary changes in the above name or mailing address

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information Act or any other legislation. An exception to this general rule of confidentiality is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which, includes undertaking supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into agreements with various agencies and government departments for the joint collection and sharing of data. The information provided in this survey pertaining to individual respondents cannot be divulged in any way, by the parties with which Statistics Canada has agreements. An agreement exists under

under Section 11 of the *Statistics Act* to share information with the statistical agencies of Nova Scotia, Québec, Saskatchewan, and Alberta regarding business establishments located or operating in their respective jurisdictions. These organizations have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation also provides the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

An agreement exists under Section 12 of the *Statistics Act* with Environment Canada, Natural Resources Canada and The National Energy Board to share the information collected by this survey.

Under section 12 of the *Statistics Act* you may refuse to share your information by writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope.

Inquiries

This schedule is to be completed and returned to Statistics Canada, Manufacturing Construction and Energy Division, Energy Section, Jean Talon Building, Ottawa, Ontario, K1A0T6. If you require assistance in the completion of the questionnaire, contact the Energy Section by telephoning (613) 951-7077 or by fax at (613) 951 9499.

Fax or other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Instructions

- (1) Please complete and return by June 29, 2007.
- (2) All numbers to the left of the items listed in the statements refer to the Oil Pipeline Uniform Accounting Regulations and are provided for your convenience in interpreting the questionnaire.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief

Signature _____

| | | |
|--|-----------------------------|---------------|
| Name of signer (please print) | Official position of signer | Date |
| Name of person(s) to be contacted in connection with this report | Telephone | Email address |
| | Fax | |

5-3100-1003.1: 2007-01-23 STC/IND-315-60205

Oil Pipeline Annual
Annual Revenue Statement
Period ending _____ 20 ____

| Account number(1) | S.C. use only | Thousands of dollars |
|--|------------------|----------------------|
| Operating Revenues | | |
| 501 Transportation revenue - From gathering operations | 10 | |
| 551 - From trunk line operations | 20 | |
| 502-506, 552-556 Other operating revenue | 30 | |
| 401 Total Operating Revenue | 40 | |
| Operating Expenses | | |
| 610-1, 620-1, 630-1, 710-1, 720-1, 730-1 Salaries and wages | 50 | |
| 620-2, 720-2 Operating fuel and power | 60 | |
| 610-3, 620-3, 630-3, 710-3, 720-3, 730-3 Materials and supplies | 70 | |
| 610-4, 620-4, 630-4, 710-4, 720-4, 730-4 Outside services | 80 | |
| 610-5, 610-7, 620-5, 620-8, 630-5 to 630-15, 710-5, 710-7, 720-5, 720-8, 730-5 to 730-15 Other expenses | 90 | |
| 630-16, 730-16 Taxes other than income taxes | 100 | |
| 411 Total Operating Expenses | 110 | |
| 401 minus 411 Net Revenue From Operations | 120 | |
| Other Income | | |
| 405, 406 Income from affiliated companies and income from investments | 130 | |
| 402, 403, 404, 407, 408, 409, 410 Less 410.1 All other income | 140 | |
| Total Other Income | 150 | |
| Other Deductions | | |
| 412, 415, 419, 420, 421, 422, 425 Other deductions | 160 | |
| Total Other Deductions | 170 | |
| Fixed Charges | | |
| 414, 423 Depreciation and amortization | 180 | |
| 416 Interest on long-term debt | 190 | |
| 417, 418 Other fixed charges | 200 | |
| Total Fixed Charges | 210 | |
| 413 Provision for Income Taxes | 220 | |
| Net Income After Taxes | 230 | |

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

Oil Pipeline Annual

Balance Sheet

Period ending _____ 20 ____

| Account number(1) | | S.C. use only | Thousands of dollars |
|--|---|------------------|----------------------|
| Assets | | | |
| Current Assets | | | |
| 1, 2 | Cash on hand and temporary investments | 10 | |
| 4, 5, 6 | Accounts receivable less provisions for doubtful accounts | 20 | |
| 8, 9 | Materials and supplies and oil inventories | 30 | |
| 3, 7, 12, 15 | Other current assets | 40 | |
| | Total Current Assets | 50 | |
| Investments | | | |
| 20 | Investments in affiliated companies | 60 | |
| 21, 22, 23 | Other investments | 70 | |
| | Total Investments | 80 | |
| Fixed Assets | | | |
| 30, 36, 38, 39 | Transportation plant | 90 | |
| 34 | Non-transportation plant | 100 | |
| 31, 32, 35, 37, 40 | Less accumulated depreciation and amortization | 110 | |
| 33 | Operating oil supply | 120 | |
| | Net Fixed Assets | 130 | |
| 41 to 45 | Deferred debits | 140 | |
| | Total Assets | 150 | |
| Liabilities and Shareholders Equity | | | |
| Current Liabilities | | | |
| 50 | Loans and notes payable | 10 | |
| 51, 52, 53 | Accounts payable and accrued | 20 | |
| 57, 24 | Long-term debt due within one year | 30 | |
| 54, 55, 56, 60 | Other current liabilities | 40 | |
| | Total Current Liabilities | 50 | |
| 70 to 78 | Deferred Credit and Appropriations | 60 | |
| Long-term Liabilities | | | |
| 80, 86 minus 24 | Long-term debt less long-term debt owned | 70 | |
| 85 | Advances from affiliated companies | 80 | |
| | Total Long-term Debt | 90 | |
| Capital Stock and Surplus | | | |
| 90 | Capital stock | 100 | |
| 91 | Contributed surplus | 110 | |
| 92 | Retained earnings | 120 | |
| 93 | Other equity | 130 | |
| | Total Capital Stock and Surplus | 140 | |
| | Total Liabilities, Capital Stock and Surplus | 150 | |

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

Oil Pipeline Annual Employment and Payroll

| | |
|---------|-------------|
| Company | Province of |
|---------|-------------|

Definitions

1. Management:

(a) Include working owners and partners of unincorporated businesses.

(b) Include presidents, vice-presidents, department managers, and other senior members of management.

2. Professional, Technical and Administrative:

(a) Geophysicists: Include only university graduates engaged in geophysical work and personnel without a degree who have equivalent positions.

(b) Geologists: Include only university graduates engaged in geological work and personnel without a degree who have equivalent positions.

(c) Petroleum engineers: Include university graduates engaged in all phases of development and producing oil or gas and personnel without a degree who have equivalent positions.

(d) Other engineers: Include all other engineers holding a university degree or personnel who have equivalent positions.

(e) Other professional: Include chartered accountants, lawyers, economists and other administrative personnel with a degree or have equivalent positions.

(f) Specialists and technicians: Include all salaried non-graduates directly connected with the technical operations; scouts, landmen, computers, draftsmen, laboratory technicians, pilots, etc. should be included in this category. Exclude personnel connected directly with field and plant operations to be included in Question 3 below.

(g) Clerical and secretarial: Self-explanatory.

(h) Other administrative: Include personnel holding supervisory or administrative positions not included elsewhere above.

3. Production, Field, Plant and Related Workers:

(a) Wage-earners: include skilled and unskilled workmen, technicians, and specialists directly connected with field or plant operations such as welders, geophysical helpers, battery operators, pumpers, gaugers, roughnecks, etc.

PAYROLL STATISTICS

| | Average number of employees during year | Salaries and wages for the year |
|---|---|---------------------------------|
| | Total | |
| 1. Management: | | \$'000 |
| (a) Working owners and partners | | |
| (b) Management | | |
| Total | | |
| 2. Professional, Technical and Administrative: | | |
| (a) Geophysicists | | |
| (b) Geologists | | |
| (c) Petroleum engineers | | |
| (d) Other engineers | | |
| (e) Other professional personnel | | |
| Sub-Total | | |
| (f) Specialists and technicians | | |
| (g) Clerical and secretarial | | |
| (h) Other administrative personnel | | |
| Total | | |
| 3. Production, Field, Plant and Related Workers: | | |
| (a) Wage-earners | | |
| Total Employment, Salaries and Wages | | |

Oil Pipeline Annual
Engineering and Operating Statistics as at December 31, 2006
Length of Pipeline in Kilometres

| A. Gathering lines: | | | | | | | | | | | | | | |
|--|---|-------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------|-------|
| Province | Outside diameter of pipe in millimetres | | | | | | | | | | | | | |
| | 0-75 | 76-99 | 100-125 | 126-150 | 151-226 | 227-277 | 278-328 | 329-429 | 430-480 | 481-531 | 532-658 | 659-759 | 760 & over | TOTAL |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| B. Trunk lines: Main Lines | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Parallel lines and loops ¹ | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

¹ Parallel lines are defined as pipelines which occupy the same right-of-way as the main line or right-of-way adjacent to and essentially parallel with the main line, and which have an independent pressure source and through which the product carried has a common origin and destination.

Loops are defined as pipelines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which are not completely independent of the main line for a pressure source, and through which the product carried has a common origin and destination.

Please insert pipeline length for main lines separately from parallel lines or loops, where there is more than one main line, please enter pipeline length figures separately.

Oil Pipeline Annual
Engineering and Operating Statistics as at December 31, 2006 – Concluded

| SECTION II – Pumping Stations (separate detail for each station) | | | | | | | | |
|---|-----------------|---------------------|---------------------------------|-----------------|-------|--|--|--|
| Province | Pumping station | No. of prime movers | Total kilowatts of each station | Station control | | | | |
| | | | | Remote | Other | | | |
| | | | | | | | | |
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| | | | | | | | | |
| Canada total | | | | | | | | |

| SECTION III – Prime Movers and Pumps | | | | | | | | |
|---|------------------------|----------|-------|-------|-----------|-----------------|-------------|-------|
| Province | Number of prime movers | | | | | Number of pumps | | |
| | Fuel | Electric | Other | Total | Kilowatts | Reciprocating | Centrifugal | Total |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Total | | | | | | | | |