



Manufacturing, Construction and Energy Division

Oil Pipeline Annual 2007

Deadline for Receipt: June 29, 2008

Confidential when completed

Collected under the authority of the *Statistics Act*,
Revised Statutes of Canada, 1985, Chapter S19.

Completion of the questionnaire is a legal
requirement under the *Act*.

Si vous préférez ce questionnaire en français,
veuillez cocher. ☐

Please make any necessary changes in the above name or mailing address

Purpose of the Survey

To obtain information on the supply of and demand for energy in Canada. This information serves as an important indicator of Canadian economic performance, is used by all levels of government in establishing informed policies in the energy area and, in the case of public utilities, is used by governmental agencies to fulfil their regulatory responsibilities. The private sector likewise uses this information in the corporate decision-making process.

Confidentiality

Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business, without the previous written consent of that business. The data reported will be treated in strict confidence, used for statistical purposes and published in aggregate form only. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other legislation. An exception to this general rule of confidentiality is the disclosure, at the discretion of the Chief Statistician, of identifiable information relating to public utilities, which, includes undertakings supplying petroleum or petroleum products by pipeline, and undertakings supplying, transmitting or distributing gas, electricity or steam.

Data Sharing Agreements

To reduce response burden and to ensure uniform statistics, Statistics Canada has entered into agreements with various agencies and government departments for the joint collection and sharing of data. The information provided in this survey pertaining to individual respondents cannot be divulged, in any way, by the parties with which Statistics Canada has agreements. An agreement exists under

under Section 11 of the *Statistics Act* to share information with the statistical agencies of Nova Scotia, Québec, Saskatchewan, and Alberta regarding business establishments located or operating in their respective jurisdictions. These organizations have been established under provincial legislation authorizing them to collect this information on their own or jointly with Statistics Canada. The provincial legislation also provides the same confidentiality protection and outlines similar penalties for disclosure of confidential information as the federal *Statistics Act*.

An agreement exists under Section 12 of the *Statistics Act* with Environment Canada, Natural Resources Canada and The National Energy Board to share the information collected by this survey.

Under section 12 of the *Statistics Act* you may refuse to share your information by writing to the Chief Statistician and returning your letter of objection along with the completed questionnaire in the enclosed return envelope.

Inquiries

This schedule is to be completed and returned to Statistics Canada, Manufacturing Construction and Energy Division, Energy Section, Jean Talon Building, Ottawa, Ontario, K1A0T6. If you require assistance in the completion of the questionnaire, contact the Energy Section by telephoning (613) 951-7077 or by fax at (613) 951 9499.

Fax or other Electronic Transmission Disclosure

Statistics Canada advises you there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

Instructions

- (1) Please complete and return by June 29, 2008.
- (2) All numbers to the left of the items listed in the statements refer to the Oil Pipeline Uniform Accounting Regulations and are provided for your convenience in interpreting the questionnaire.

Certification

I certify that the information contained herein is substantially complete and correct to the best of my knowledge and belief

Signature _____

Name of signer (please print)

Official position of signer

Date

Name of person(s) to be contacted in connection with this report

Telephone

Email address

Fax

5-3100-1003.1: 2008-02-11 STC/IND-315-60205

Period ending _____ 20____

Operating Revenues		
501	Transportation revenue - From gathering operations	10
551	- From trunk line operations	20
502-506, 552-556	Other operating revenue	30
401	Total Operating Revenue	40
Operating Expenses		
610-1, 620-1, 630-1, 710-1, 720-1, 730-1	Salaries and wages	50
620-2, 720-2	Operating fuel and power	60
610-3, 620-3, 630-3, 710-3, 720-3, 730-3	Materials and supplies	70
610-4, 620-4, 630-4, 710-4, 720-4, 730-4	Outside services	80
610-5, 610-7, 620-5, 620-8, 630-5 to 630-15, 710-5, 710-7, 720-5, 720-8, 730-5 to 730-15	Other expenses	90
630-16, 730-16	Taxes other than income taxes	100
411	Total Operating Expenses	110
401 minus 411	Net Revenue From Operations	120
Other Income		
405, 406	Income from affiliated companies and income from investments	130
402, 403, 404, 407, 408, 409, 410 Less 410.1	All other income	140
	Total Other Income	150
Other Deductions		
412, 415, 419, 420, 421, 422, 425	Other deductions	160
	Total Other Deductions	170
Fixed Charges		
414, 423	Depreciation and amortization	180
416	Interest on long-term debt	190
417, 418	Other fixed charges	200

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

Oil Pipeline Annual

Balance Sheet

Period ending _____ 20 _____

Account number(1)		S.C. use only	Thousands of dollars
Assets			
Current Assets			
1, 2	Cash on hand and temporary investments	10	
4, 5, 6	Accounts receivable less provisions for doubtful accounts	20	
8, 9	Materials and supplies and oil inventories	30	
3, 7, 12, 15	Other current assets	40	
	Total Current Assets	50	
Investments			
20	Investments in affiliated companies	60	
21, 22, 23	Other investments	70	
	Total Investments	80	
Fixed Assets			
30, 36, 38, 39	Transportation plant	90	
34	Non-transportation plant	100	
31, 32, 35, 37, 40	Less accumulated depreciation and amortization	110	
33	Operating oil supply	120	
	Net Fixed Assets	130	
41 to 45	Deferred debits	140	
	Total Assets	150	
Liabilities and Shareholders Equity			
Current Liabilities			
50	Loans and notes payable	10	
51, 52, 53	Accounts payable and accrued	20	
57, 24	Long-term debt due within one year	30	
54, 55, 56, 60	Other current liabilities	40	
	Total Current Liabilities	50	
70 to 78	Deferred Credits and Appropriations	60	
Long-term Liabilities			
80, 86 minus 24	Long-term debt less long-term debt owned	70	
85	Advances from affiliated companies	80	
	Total Long-term Debt	90	
Capital Stock and Surplus			
90	Capital stock	100	
91	Contributed surplus	110	
92	Retained earnings	120	
93	Other equity	130	
	Total Capital Stock and Surplus	140	
	Total Liabilities, Capital Stock and Surplus	150	

(1) Account number represents accounts reflected in the oil pipeline uniform accounting regulations.

Oil Pipeline Annual Employment and Payroll

Company	Province of
---------	-------------

Definitions

1. Management:

- (a) Include working owners and partners of unincorporated businesses.
- (b) Include presidents, vice-presidents, department managers, and other senior members of management.

2. Professional, Technical and Administrative:

- (a) Geophysicists: Include only university graduates engaged in geophysical work and personnel without a degree who have equivalent positions.
- (b) Geologists: Include only university graduates engaged in geological work and personnel without a degree who have equivalent positions.
- (c) Petroleum engineers: Include university graduates engaged in all phases of development and producing oil or gas and personnel without a degree who have equivalent positions.
- (d) Other engineers: Include all other engineers holding a university degree or personnel who have equivalent positions.

(e) Other professional: Include chartered accountants, lawyers, economists and other administrative personnel with a degree or have equivalent positions.

(f) Specialists and technicians: Include all salaried non-graduates directly connected with the technical operations; scouts, landmen, computers, draftsmen, laboratory technicians, pilots, etc. should be included in this category. Exclude personnel connected directly with field and plant operations to be included in Question 3 below.

(g) Clerical and secretarial: Self-explanatory.

(h) Other administrative: Include personnel holding supervisory or administrative positions not included elsewhere above.

3. Production, Field, Plant and Related Workers:

- (a) Wage-earners: Include skilled and unskilled workmen, technicians, and specialists directly connected with field or plant operations such as welders, geophysical helpers, battery operators, pumper gaugers, roughnecks, etc.

PAYROLL STATISTICS

	Average number of employees during year	Salaries and wages for the year
	Total	
1. Management:		\$'000
(a) Working owners and partners		
(b) Management		
Total		
2. Professional, Technical and Administrative:		
(a) Geophysicists		
(b) Geologists		
(c) Petroleum engineers		
(d) Other engineers		
(e) Other professional personnel		
Sub Total		
(f) Specialists and technicians		
(g) Clerical and secretarial		
(h) Other administrative personnel		
Total		
3. Production, Field, Plant and Related Workers:		
(a) Wage-earners		
Total Employment, Salaries and Wages		

Oil Pipeline Annual
Engineering and Operating Statistics as at December 31, 2007
Length of Pipeline in Kilometres

A. Gathering lines:														
Province	Outside diameter of pipe in millimetres													TOTAL
	0-75	76-99	100-125	126-150	151-226	227-277	278-328	329-429	430-480	481-531	532-658	659-759	760 & over	
B. Trunk lines:														
Main Lines														
Parallel lines and loops ¹														

¹ Parallel lines are defined as pipelines which occupy the same right-of-way as the main line or right-of-way adjacent to and essentially parallel with the main line, and which have an independent pressure source and through which the product carried has a common origin and destination.

Loops are defined as pipelines which occupy the same right-of-way as the main line, or right-of-way immediately adjacent to and parallel with the main line, and which are not completely independent of the main line for a pressure source, and through which the product carried has a common origin and destination.

Please insert pipeline length for main lines separately from parallel lines or loops, where there is more than one main line, please enter pipeline length figures separately.

Oil Pipeline Annual
Engineering and Operating Statistics as at December 31, 2007 – Concluded

SECTION II – Pumping Stations (separate detail for each station)								
Province	Pumping station	No. of prime movers	Total kilowatts of each station	Station control				
				Remote	Other			
Canada total								

SECTION III – Prime Movers and Pumps								
Province	Number of prime movers					Number of pumps		
	Fuel	Electric	Other	Total	Kilowatts	Reciprocating	Centrifugal	Total
Total								