



Unified Enterprise Survey - Annual  
**Exploration Development and Capital Expenditures**  
**Petroleum and Natural Gas Industry Revised Forecast 2000**

**Target Date for Receipt: May 12, 2000**

Collected under the Authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19

Completion of the questionnaire is a legal requirement under this act

Confidential when completed

Si vous préférez recevoir ce questionnaire en français, veuillez cocher ou téléphoner.

**FORM MP8**

**CHANGE PRE-PRINTED INFORMATION IF NECESSARY, USING THE CORRESPONDING BOXES BELOW**

(print or type)

|  |  |                                |                             |
|--|--|--------------------------------|-----------------------------|
| Activity: _____  | Mail Contact Name: _____   |                                |                             |
| Legal Name of Operation: _____   | Title: _____   |                                |                             |
| Business Name: _____   | c/o: _____   |                                |                             |
| Type of Ownership:<br>(Instruction B in Reporting Guide) _____   | Address: _____<br>Postal (ZIP) Code: <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> |                                |                             |
| From <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> YYYY<br>MM DD   | To <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> YYYY<br>MM DD                     |                                |                             |
| Telephone Contact Name: _____  |  |                                |                             |
| Telephone Number: <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/> Extension <input type="text"/> <input type="text"/> <input type="text"/> |  |                                |                             |
| Facsimile Number: <input type="text"/> <input type="text"/> <input type="text"/> - <input type="text"/> <input type="text"/> <input type="text"/>  |  |                                |                             |
| <b>For Statistics Canada Use Only</b>  |  |                                |                             |
| <input type="checkbox"/> H.R'd   | <input type="checkbox"/> SMO V.  | <input type="checkbox"/> Corr. | <input type="checkbox"/> A. |

**TO COMPLETE THE QUESTIONNAIRE, CONSULT THE REPORTING GUIDE:**

Instructions, definitions and examples can be found in the Reporting Guide. Reading these before completion can save you both time and effort in filling out this questionnaire. The asterisk \* indicates that a definition or further instructions are provided in the Reporting Guide. For additional information, please call us at **(613) 951-9815 or 1-800-345-2294**.

Submit your completed questionnaire by mail to Investment and Capital Stock Division, Statistics Canada, Ottawa, Ontario K1A 0T6, or by Facsimile: **(613) 951-0196 or 1-800-606-5393**.

**SURVEY PURPOSE:**

This survey collects data on capital expenditures in Canada. The information is used by Federal and Provincial governments and agencies, trade associations, universities and international organizations for policy development and as a measure of regional activity.

**CONFIDENTIALITY:**

"Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business without the previous written consent of that business. The data reported on this questionnaire will be treated in strict confidence, used for statistical purposes and published in aggregate format only. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other Legislation."

**DATA SHARING AGREEMENTS**

To avoid duplicating survey activity, Statistics Canada has entered into the following data sharing agreements concerning this Survey.

**Under section 11** of the *Statistics Act*, Statistics Canada has entered into data sharing agreements with the statistical bureaus of Newfoundland, Nova Scotia, New Brunswick, Quebec, Ontario, Manitoba, Saskatchewan, Alberta and British Columbia. Statistics Canada only enters into section 11 agreements with provincial statistical agencies which have statistic acts similar to the federal act. These agencies have the authority to collect this information and the same provisions for confidentiality and penalties for disclosure of information as the Federal Statistics Act.

**Under section 12** of the *Statistics Act*, Statistics Canada has entered into data sharing agreements with the Prince Edward Island Department of the Provincial Treasury, the Nova Scotia Department of Natural Resources, the Northwest Territories Bureau of Statistics, the Nunavut Bureau of Statistics, the Yukon Bureau of Statistics and Natural Resources Canada. The agreements we have with these agencies require that they keep the information confidential and use it only for statistical and research purposes. Under section 12, respondents may object to the sharing of their information with any of these agencies by giving notice in writing to the Chief Statistician and by returning their letter of objection along with the completed questionnaire in the enclosed envelope.



| <b>EXPLORATION SPENDING</b>  | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 |
|--|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 1. Oil and gas rights acquisition and retention costs              | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| 2. Cost of land and lease purchased from other petroleum companies | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 3. Geological and geophysical expenditures                         | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |
| 4. Exploration drilling  |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>DEVELOPMENT SPENDING</b>  | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 |
| 5. Development drilling  | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 |
| <b>PRODUCTION SPENDING</b>   | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| 6. Production facilities   | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| 7. Non-production facilities                                       | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| 8. Enhanced recovery projects                                      |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 9. Natural gas processing plants                                   | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 |
| <b>OTHER CAPITAL EXPENDITURES</b>                                  |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 10. Drilling rigs & supply boats                                   | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 |
| 11. Office buildings and other structures                          |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>PURCHASE OF USED ASSETS IN CANADA</b>                           | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 |
| 12. Used buildings and structures                                  | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| 13. Used machinery and equipment                                   | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| 14. Totals of items 1 to 13 inclusive                              |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |

|  | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 |
|--|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|----|
| 1. Oil and gas rights acquisition and retention costs              | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| 2. Cost of land and lease purchased from other petroleum companies | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 | 20 |
| 3. Geological and geophysical expenditures                         | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 | 21 |
| 4. Exploration drilling  |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>DEVELOPMENT SPENDING</b>  | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 | 22 |
| 5. Development drilling  | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 | 23 |
| <b>PRODUCTION SPENDING</b>   | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 | 24 |
| 6. Production facilities   | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| 7. Non-production facilities                                       | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 | 26 |
| 8. Enhanced recovery projects                                      |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 9. Natural gas processing plants                                   | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 | 27 |
| <b>OTHER CAPITAL EXPENDITURES</b>                                  | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 |
| 10. Drilling rigs & supply boats                                   |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| 11. Office buildings and other structures                          |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |
| <b>PURCHASE OF USED ASSETS IN CANADA</b>                           | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 | 32 |
| 12. Used buildings and structures                                  | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| 13. Used machinery and equipment                                   | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 | 34 |
| 14. Totals of items 1 to 13 inclusive                              |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |    |

**NON-CONVENTIONAL SECTOR – OIL SANDS**  
**Capital Expenditures - 2000 Revised Forecast**

14

Alberta

thousands of dollars

|  |    |
|--|----|
| 1. Land and lease acquisition and retention:                       | 02 |
| a) Acquisition costs of oil rights, fees and retention costs       | 04 |
| b) Cost of land and lease purchased from others                    | 06 |
| 2. Machinery and equipment   | 08 |
| 3. Housing   | 10 |
| 4. Drilling expenditures, pre-mining, research and all other costs |    |
| 5. Purchase of used assets in Canada:                              | 18 |
| a) Purchase of used buildings                                      | 20 |
| b) Purchase of used machinery and equipment                        | 22 |
| 6. Total of items 1 to 5 inclusive                                 |    |

**Changes in Capital Expenditures Plans**

From the expenditures reported previously on the Forecast 2000

|  | Conventional | Non-<br>Conventional | (Check appropriate box)  |                          |
|--|--------------|----------------------|--------------------------|--------------------------|
|  |              |                      | 799                      | 800                      |
| 1. Abandoned plans ( <i>indefinitely</i> ) .....               |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Deferred plans to future year(s) .....                      |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Reduced the size of the currently planned project(s) .....  |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 4. Expanded the size of the currently planned project(s) ..... |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Introduced additional project(s) into current plans .....   |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 6. Project(s) ahead of schedule or completed .....             |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. Project(s) behind schedule .....                            |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. Better information or revised reporting procedures .....    |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |
| 9. Other(s) _____  |              |                      | <input type="checkbox"/> | <input type="checkbox"/> |

How much time was spent compiling data and completing this questionnaire?

099

hrs. | min.

**COMMENTS**

055

**THANK YOU FOR THE INFORMATION**