

Unified Enterprise Survey - Annual **Exploration, Development and** Capital Expenditures

Petroleum and Natural Gas Industry **Preliminary Estimate for 2002** and Forecast for 2003

Deadline for receipt: November 12, 2002

Collected under the Authority of the Statistics Act, Revised Statutes of Canada, 1985, Chapter S-19 Completion of the questionnaire is a legal requirement under this act

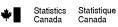
Confidential when completed

Si vous préférez recevoir ce questionnaire en français, veuillez cocher ou téléphoner. \Box

FORM FP8

CHANGE PRE-PRINTED INFORMATION IF NECESSARY, USING	THE CORRESPONDING BOXES BELOW
Legal Name	Mail Contact Name
Business Name	Title
	Address
	Postal Code (ZVP) Code
Location	Telephone Number -
Principal Activity	Extension Fax Number
Type of Ownership	E-Mail
(Please see Reporting Guide)	For Statistics Canada Use Only
	E-Mail SMO V. Corr. A. BK. F
2002 From YYYY MM OD 70	YYYY MM DD
TO COMPLETE THE QUESTIONNAIRE, CONSULT THE REPORT	TING CONFIDENTIALITY:
GUIDE: Instructions, definitions and examples can be found in the Reg	"Statistics Canada is prohibited by law from publishing any statistics which would divulge information obtained from this survey that
Guide. Reading these before completion can save you both timeffort in filling out this questionnaire. For additional information, reall us at (613) 951-9815 Or 1-800-345-2294.	he and relates to any identifiable business without the previous written
	published in aggregate format only. The confidentiality provisions of the Statistics Act are not affected by either the Access to Information
Submit your completed questionnaire by mail to Investment and C Stock Division. Statistics Canada, Ottawa Ontario K1A 0T6, Facsimile: (613), 953-0196 or 1-800-606-5393.	or by
	DATA SHARING AGREEMENTS
SURVEY PURPOSE: This survey collects data on capital expenditures in Canada.	To avoid duplicating survey activity, Statistics Canada has entered into the data sharing agreements concerning this Survey. Please note that Statistics Canada does not share any individual
information is used by Federal and Provincial governments and age trade associations, universities and international organizations for development and as a measure of regional activity.	encies, responses with Canada Customs and Revenue Agency.
No. of the second secon	0
Name of person completing this questionnaire: (please print	"
First Name Title:	Family Name
	x Number Date completed:
Signature: >	YYYY MM DD

I certify that the information contained herein is complete and correct to the best of my knowledge.





CAPITAL EXPENDITURES

IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function. If impossible to allocate, please describe nature of these costs on page 4.

Conventional Sector	Newfoundland and Labrador including offshore	Prince Edward Island	Nova Scotia including offshore	New Brunswick of dollars)	Quebec	Ontario
EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs	01	01	01	01	01	01
Cost of land and lease purchased from other petroleum companies	02	02	02	02	02	02
Geological and geophysical expenditures	03	03	03	03	03	03
Exploration drilling	04	04	04	04	04	04
DEVELOPMENT SPENDING 5. Development drilling	05	05	05	05	05	85
PRODUCTION SPENDING 6. Production facilities	06	06	06	06	06	06
Non-production facilities	07	07	07	07	07	87 7
Enhanced recovery projects	08	08	08	08	08	08
Natural gas processing plants	09	09	09	09	09	09
OTHER CAPITAL EXPENDITURES 10. Drilling rigs & supply boats	10	10	10	10	10	10
	11	11	11	14	11	11
11. Office buildings and other structures PURCHASE OF USED CANADIAN	15	15	15 🔷	15)	15	15
ASSETS 12. Used buildings and structures						
13. Used machinery and equipment	16	16	16	16	16	16
14. Totals of items 1 to 13 inclusive	17	17)17	17	17	17
15. What percentage of Box 07 is for the	35	35	35	35	35	35
purchase of software?	~	%	%	%	%	
purchase of software? 2003 Forecast	10	11	12	13	24	35
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and	10					h
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs		11	12	13	24	35
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies	18	11	12 18	13 18	24 18	35 18
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures	18	11 18	12 18	13 18	24 18	35 18 19
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING	19 20	11 18 19 20	12 18 19 20	13 18 19 20	24 18 19 20	35 18 19 20
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development dritting PRODUCTION SPENDING	19 20 23	11 18 19 20 21	12 18 19 20 21	13 18 19 20 21	24 18 19 20 21	18 19 20 21
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SPENDING 6. Production facilities	18 19 20 23 22	11 18 19 20 21 22	12 18 19 20 21 22	13 18 19 20 21 22	24 18 19 20 21 22	35 18 19 20 21 22
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SPENDING 6. Production facilities	20 21 22 23	11 18 19 20 21 22 23	12 18 19 20 21 22 23	13 18 19 20 21 22 23	24 18 19 20 21 22 23	18 19 20 21 22 23
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SENDING 6. Production facilities 7. Non-production facilities	20 20 22 23 24	11 18 19 20 21 22 23 24	12 18 19 20 21 22 23 24	13 18 19 20 21 22 23 24	24 18 19 20 21 22 23 24	35 18 19 20 21 22 23 24
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development driffing PRODUCTION SENDING 6. Production facilities 7. Non-production facilities 8. Enfianced recovery projects 8. Natural gas processing plants OTHER CAPITAL EXPENDITURES	20 20 22 23 24 25	11 18 19 20 21 22 23 24 25	12 18 19 20 21 22 23 24 25	13 18 19 20 21 22 23 24 25	24 18 19 20 21 22 23 24 25	35 18 19 20 21 22 23 24 25
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SPENDING 6. Production facilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants OTHER CAPITAL EXPENDITURES 10. Drilling rigs & supply boats	20 20 21 22 23 24 25 26	11 18 19 20 21 22 23 24 25 26	12 18 19 20 21 22 23 24 25 26	13 18 19 20 21 22 23 24 25 26	24 18 19 20 21 22 23 24 25 26	20 21 22 23 24 25
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development driffing PRODUCTION SENDING 6. Production facilities 7. Non-production facilities 8. Enthanced recovery projects 9. Natural gas processing plants OTHER CAPITAL EXPENDITURES 10. Drilling rigs & supply boats 11. Office buildings and other structures PURCHASE OF USED CANADIAN ASSETS	20 21 22 23 24 25 26 27	11 18 19 20 21 22 23 24 25 26 27	12 18 19 20 21 22 23 24 25 26 27	13 18 19 20 21 22 23 24 25 26 27	24 18 19 20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27
purchase of software? 2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SPENDING 6. Production facilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants OTHER CAPITAL EXPENDITURES 10. Drilling rigs & supply boats 11. Office buildings and other structures PURCHASE OF USED CANADIAN	20 21 22 23 24 25 26 27 28	11 18 19 20 21 22 23 24 25 26 27	12 18 19 20 21 22 23 24 25 26 27	13 18 19 20 21 22 23 24 25 26 27 28	24 18 19 20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27
2003 Forecast EXPLORATION SPENDING 1. Oil and gas rights acquisition and retention costs 2. Cost of land and lease purchased from other petroleum companies 3. Geological and geophysical expenditures 4. Exploration drilling DEVELOPMENT SPENDING 5. Development drilling PRODUCTION SPENDING 6. Production facilities 7. Non-production facilities 8. Enhanced recovery projects 9. Natural gas processing plants OTHER CAPITAL EXPENDITURES 10. Drilling rigs & supply boats 11. Office buildings and other structures PURCHASE OF USED CANADIAN ASSETS 12. Used buildings and structures	20 20 22 23 24 25 26 27 28	11 18 19 20 21 22 23 24 25 26 27 28 32	12 18 19 20 21 22 23 24 25 26 27 28 32	13 18 19 20 21 22 23 24 25 26 27 28 32	24 18 19 20 21 22 23 24 25 26 27 28 32	20 21 22 23 24 25 26 27 28 32

	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia including offshore	Yukon	Northwest Territories	Nunavut	Total Canada
1	01	01	01	ands of dollars) 01	01	01	01
2	02	02	02	02	02	02	02
3	03	03	03	03	03	03	03
4	04	04	04	04	04	04	04
5	05	05	05	05	05	05	05
6	06	06	06	06	06	06	06
7	07	07	07	07	07	07	
8	08	08	08	08	08	08	08
9	09	09	09	09	09	09	, 69
0	10	10	10	10	10	10	10
1	11	11	11	11	11	77	11
15	15	15	15	15	15	15	15
6	16	16	16	16	18	16	16
7	17	17	17	17	17	17	17
35	35	35	35	35	35	35	
%	%	%	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	%	%	%	
46	47	48	59 18	60 18	61 18	62 18	99 18
9	19	19	19)	19	19	19	19
9							
20	20	20	20	20	20	20	20
9 20 21 22		20 29			20	20	
11	20	20	20	20	20	20	20
11 22 23	20 21 22 22	20 22 22	20 21 22	20 21 22	20 21 22	20 21 22	20 21 22
2	20 21 22 23	20 21 22 23	20 21 22 23	20 21 22 23	20 21 22 23	20 21 22 23	20 21 22 23
0 1 2 3	20 21 22 23 24	20 21 22 23 24	20 21 22 23 24	20 21 22 23 24	20 21 22 23 24	20 21 22 23 24	20 21 22 23 24
3	20 21 22 23 23 24 25	20 24 22 23 24 25	20 21 22 23 24 25	20 21 22 23 24 25	20 21 22 23 24 25	20 21 22 23 24 25	20 21 22 23 24 25
2 2 3 3 4	20 21 22 23 24 25 26	20 24 22 23 24 25 26	20 21 22 23 24 25 26	20 21 22 23 24 25 26	20 21 22 23 24 25 26	20 21 22 23 24 25 26	20 21 22 23 24 25 26
11 12 13 14 15 16	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27
0 1 2 3 4 5 6 7	20 21 22 23 24 25 26 27 28	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27	20 21 22 23 24 25 26 27
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			1	4
NON-CONVENTIONAL SE	2002	2003		
Capital Expenditures - Preli				
1 1		of dollars)		
Land and lease acquisition and retention: a) Acquisition costs of oil rights, fees and reten	ation coete		01	02
a) Acquisition costs of oil rights, roos and roton	03	04		
b) Cost of land and lease purchased from othe	00	0-7		
σ,	05	06		
2. Machinery and equipment				
	07	08		
3. Housing				
	09	10		
4. Drilling expenditures, pre-mining (include o		.,		
5. Coal bed methane extraction	11	12		
6. Purchase of used Canadian assets:			17	18
a) Purchase of used buildings			''	10 (\
a)			19	20 <
b) Purchase of used machinery and equipmen	ıt		l	
			21	22
7. Total of items 1 to 6 inclusive				$\backslash \backslash \rangle <$
2 Mark and the second s	to the second in fact the new	• • • • • • • • • • • • • • • • • • • •	78	78
8. What percentage of Question 2 "Machinery	and equipment" is for the pu	rchase of software?		%
Changes in Capital Expenditures Plans		Capital Expenditures Plans		
Preliminary 2002 over	Conven- Non conven-	Forecast 2003	Conven-	Non conven-
Revised Forecast 2002	tional tional	1 0160001 2000	tional	tional
From the expenditures reported previously	(Check the appropriate box)		(Check the	appropriate box)
on the Revised Forecast 2002		1. No major plans for this year	(799)	(800)
1. Abandoned plans (indefinitely)	(781) (782) (1		` ' <u>=</u>	(802)
2. Deferred plans to future year(s)	(783) (784)	2. Reduction in previously planned	` ' <u> </u>	` <u>'</u> _
3. Reduced the size of the currently	` ' <u>_</u> ` ' <u>_</u>	3. Introduced additional projects .	(803)	(804)
planned project(s)	(785) (786)	4. Increase in previously planned		
Expanded the size of the currently planned project(s)	(787) (788) (788)	4. Increase in previously planned projects	(805)	(806)
Introduced additional project(s) into		5. Carry over from previous year(s		(808)
current plans	(789) (790)	5. Cany over nom previous year ((001)	(000)
Project(s) ahead of schedule or completed	(791)	6./Revised reporting procedures		
0.110,000,07 01.000 0	//	6. Revised reporting procedures (e.g. change in year end)		
7. Project(s) behind schedule	(793) (794) (794)			_
8. Better information or revised		Specify	(809) □	(810)
reporting procedures	(795) (796) (796)	7. Other(s)	_ (811) 🗖	(812)
9. Other(s)	(797) (798) [7. Other(s)	— (811) —	(812)
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	\mathcal{O}		098	099
			hrs.	min.
How much time was spent compiling data an	d completing this questionr	naire?	ا للا ا	
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