Unified Enterprise Survey - Annual

Exploration, Development and Capital Expenditures Petroleum and Natural Gas Industry Preliminary Estimate for 2008 and Intentions for 2009

Deadline for receipt: November 12, 2008

Collected under the authority of the *Statistics Act*, Revised Statutes of Canada, 1985, Chapter S-19. Completion of this questionnaire is a legal requirement under this Act. Confidential when completed. Si vous préférez recevoir ce questionnaire en français, veuillez cocher \Box ou téléphoner au numéro sans frais: 1 800 345-2294.

FORM FP8

Please correct pre-printed label information, if necessary, using the corresponding boxes below:

Legal Name				Mail Contact Name					
Business Name				Title					
Location				Mail Address					
Principal Activity									
Type of Ownershi	o (Please see repo	rting guide)		Telephone Number Extension Fax Number					
For Statistics Canada Use Only				E-Mail					
E-Mail SMO V. Corr. BK. I.									
			INTRO	DDUCTION					

Survey Purpose

This survey collects data on capital expenditures in Canaca The information is used by Federal and Provincial governments and agencies, trade associations, universities and international organizations for policy development and as a measure of regional activity.

Data sharing Agreements

Statistics Canada has entered into agreen ants with provincial and territorial statistical agencies for the sharing of data. The data are kept confidential and used for statistical runposes only. Your responses are not shared with Canada Revenue Agency.

Confidentiality

Statistics Canada is prohibited by naw from publishing any statistics which would divulge information obtained from this survey that relates to any identifiable business. The data reported on this questionnaire will be treated in strict confidence. The confidentiality provisions of the *Statistics Act* are not affected by either the *Access to Information Act* or any other Legislation.

Poturn of Questionnaire

Please mail the completed questionnaire to **Investment and Capital Stock Division**, Statistics Canada, Ottawa, Ontario K1A 0T6, or by Facsimile: **(613) 951-0196** or toll free at **1 800 606-5393**.

Fax or Other Electronic Transmission Disclosure

Statistics Canada advises you that there could be a risk of disclosure during the facsimile or other electronic transmission. However, upon receipt of your information, Statistics Canada will provide the guaranteed level of protection afforded all information collected under the authority of the *Statistics Act*.

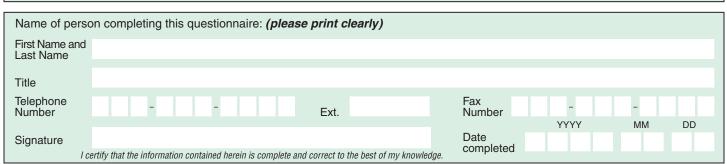
To Complete the Questionnaire, Consult the Reporting Guide

Instructions, definitions and examples can be found in the reporting guide. Reading these before completion can save you both time and effort in filling out this questionnaire. For additional information, please call us at (613) 951-9815, toll free at 1 800 345-2294 or by e-mail at Invest@statcan.ca.

Reporting Period Information

For the purpose of this survey, please report information for your **12 month fiscal period** for which the **FINAL DAY** occurs on or between April 1, 2008 and March 31, 2009 for 2008 and April 1, 2009 and March 31, 2010 for 2009. *(See reporting guide for examples)*. **Please indicate below the period covered by this report**.

		YYYY	MM		YYYY	MM
2008	From			То		
		YYYY	MM		YYYY	MM
2009	From			То		



5-4600-352.1: 2008-07-18 STC/UES-475-02500



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CAPITAL EXPENDITURES

IMPORTANT - Please ensure that you allocate all capitalized overhead and capitalized interest by province and by function.

If impossible to allocate, please describe nature of these costs on page 4.

2008 Preliminary Estimate	10	11	12	13	24	35
Conventional Sector	Newfoundland and Labrador (including offshore)	Prince Edward Island	Nova Scotia (including offshore)		Quebec	Ontario
Fundamentian One of the	01	01	(thousands	of dollars)	01	01
Exploration Spending 1. Oil and gas rights acquisition and retention costs						
2. Cost of land and lease purchased from other petroleum companies	02	02	02	02	02	02
3. Geological and geophysical expenditures	03	03	03	03	03	03
4. Exploration drilling	04	04	04	04	04	04
Development Spending 5. Development drilling	05	05	05	05	05	05
Production Spending 6. Production facilities	06	06	06	06	06	06
7. Non-production facilities	07	07	07	07	07	07
8. Enhanced recovery projects	08	08	08	08	18	08
9. Natural gas processing plants	09	09	09	09	09	09
Other Capital Expenditures	10	10	10	10	10	10
10. Drilling rigs & supply boats						
11. Office buildings and other structures	11	11	11	11	11	11
12. Coal bed methane extraction	37	37	37	37	37	37
13. Totals of questions 1 to 12 inclusive	17	17	17	17	17	17
14. What percentage of question 7 is for the purchase of software?	35 %	%	35 %	35 %	35 %	35
2009 Intentions	10	11	12	13	24	35
Exploration Spending 1. Oil and gas rights acquisition and retention costs	18	18	18	18	18	18
2. Cost of land and lease purchared from other petroleum companies.	19	19	19	19	19	19
3. Geological and geophysical expenditures	20	20	20	20	20	20
4. Exploration drilling	21	21	21	21	21	21
Development Spending 5. Development drilling	22	22	22	22	22	22
Production Spending 6. Production facilities	23	23	23	23	23	23
7. Non-production facilities	24	24	24	24	24	24
8. Enhanced recovery projects	25	25	25	25	25	25
9. Natural gas processing plants	26	26	26	26	26	26
Other Capital Expenditures 10. Drilling rigs & supply boats	27	27	27	27	27	27
. o. oning higo a supply boats	28	28	28	28	28	28
11. Office buildings and other structures	32	32	32	32	32	32
12. Coal bed methane extraction	24	24	24	24	24	24
13. Totals of questions 1 to 12 inclusive	34	34	34	34	34	34
	36	36	36	36	36	

46	47	48	59	60	61	62	99
Manitoba	Saskatchewan	Alberta	British Columbia (including offshore)	Yukon	Northwest Territories	Nunavut	Total Canada
1	01	01	(thousands	o f dollars) 01	01	01	01
02	02	02	02	02	02	02	02
03	03	03	03	03	03	03	03
)4	04	04	04	04	04	04	04
05	05	05	05	05	05	05	05
06	06	06	06	06	06	06	06
)7	07	07	07	07	07	07	07
08	08	08	08	08	08	08	08
09	09	09	09	09	09	09	09
10	10	10	10	10	10	10	10
11	11	11	11	11	011	11	11
37	37	37	37	37	37	37	37
17	17	17	17	17	17	17	17
35	35	35	35	35	35	35	
%	%	%	%	%	%	%	
46 18	47 18	48 18	59	60 18	61 18	62	99 18
						18	10
19						18	10
19	19	19	19	19	19	18	19
	19		19 20	19 20			
20	20	20	20	20	19 20	19 20	19 20
20 21	20	20	20	20	19 20 21	19 20 21	19 20 21
20 21 22	20 21 22 22	⁵⁰ 21 22	20 21 22	20 21 22	19 20 21 22	19 20 21 22	19 20 21 22
20 21 22	20	20	20	20	19 20 21	19 20 21	19 20 21
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	1	14			
NON-CONVENTIONAL SECTOR - OIL SANDS Capital Expenditures - Preliminary Estimates 2008 and Intentions 2009	2008	2009			
Capital Experiatales - Freininary Estimates 2000 and intentions 2005	(thousands	s of dollars)			
1. Land and lease acquisition and retention:	01	02			
a) Acquisition costs of oil rights, fees and retention costs					
	03	04			
b) Cost of land and lease purchased from others					
	05	06			
2. Machinery and equipment					
	09	10			
3. Drilling expenditures, pre-mining (include overburden removal), research and all other costs					
	21	22			
4. Total of questions 1 to 3 inclusive					
	78	79			
5. What percentage of question 2, machinery and equipment is for the purchase of software?	%	%			

Preliminary 2008 over Intentions 2008 Conventional Non conventional Intentions 2009 Conventional Non conventional From the expenditures reported previously on the Intentions 2008 (Please check the appropriate boxes) (Please check the appropriate boxes)	Changes in Capital Expenditures Plans			Capital Expenditures Plans		
previously on the Intentions 2008 1. Abandoned plans (indefinitely) 781 782 1. No major plans for this year 799 800 2. Deferred plans to future year(s) 3. Reduced the size of the		Conventional		Intentions 2009	Conventional	
(indefinitely) 781 782 1. No major plans for this year 783 000 2. Deferred plans to future year(s) 783 784 2. Reduction in previously planned project(s) 801 802 3. Reduced the size of the 785 786 786 904		(Please check the	appropriate boxes)		(Please check the	appropriate boxes)
year(s) 783 784 planned project(s) 801 802		781	782	1. No major plans for this year	799	800
		783	784		801	802
		785	786	3. Introduced additional project(s)	803	804
4. Expanded the size of the currently planned project(s) 787 788 4. Increase in previously planned project(s) 805 806		787	788		805	806
5. Introduced additional project(s) into current plans 789 790 5. Carry over from previous year(s) 807 808		789	790	5. Carry over from previc 's year(s)	807	808
6. Project(s) ahead of schedule or completed 791 792 6. Revised reporting procedures (e.g., change in year end)		791	792			
7. Project(s) behind schedule 793 794 Please (pecity) 809 810	7. Project(s) behind schedule	793	794	Please (pecity	809	810
8. Better information or revised reporting procedures 795 796 796		795	796			
9. Other(s): 797 798 7. Other `s): 811 812	9. Other(s):	797	798	7. Other 's):	811	812

How much time was spent compiling data and completing using acceptionnaire?	098	099	
055			
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hour(s)

minute(s)